



6031 (02-14-08)

ANNUAL REPORT

OF

Name: WISCONSIN ELECTRIC POWER COMPANY

Principal Office: 231 WEST MICHIGAN STREET
MILWAUKEE, WI 53203

For the Year Ended: DECEMBER 31, 2013

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.
7. The deadline for filing the Annual Report is April 1, 2014.

SIGNATURE PAGE

I J. PATRICK KEYES of
(Person responsible for accounts)

Wisconsin Electric Power Company, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

/s/J. PATRICK KEYES
(Signature of person responsible for accounts)

05/01/2014
(Date)

CHIEF FINANCIAL OFFICER
(Title)

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
Control Over Respondent	v
Corporations Controlled by Respondent	vi
General Information	vii
Officers' Salaries	viii
Directors	ix
Common Stockholders	x
 FINANCIAL SECTION	
Income Statement	F-01
Income Statement - Revenues & Expenses by Utility Type	F-02
Balance Sheet	F-04
Important Changes During the Year	F-05
Statement of Retained Earnings	F-06
Statement of Cash Flows	F-07
Statements of Accumulated Comprehensive Income, Comprehensive Income, and Hedging Activities	F-08
Return on Common Equity and Common Stock Equity Plus ITC Computations	F-10
Return on Rate Base Computation	F-11
Revenues Subject to Wisconsin Remainder Assessment	F-12
Affiliated Interest Transactions	F-13
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	F-14
Utility Plant Held for Future Use	F-16
Construction Work in Progress (Acct. 107)	F-17
Construction Activity for Year	F-18
Construction Completed During Year	F-20
Investments and Funds (Accts. 123-128, incl.)	F-22
Accounts Receivable (Accts. 142-143)	F-24
Accumulated Provision for Uncollectible Accounts - CR (Acct. 144)	F-25
Notes Receivable from Associated Companies (Acct. 145)	F-26
Materials and Supplies	F-27
Allowances (Accounts 158.1 and 158.2)	F-28
Unamortized Debt Discount and Expense and Unamortized Premium on Debt (Accts. 181, 251)	F-30
Other Regulatory Assets (Account 182.3)	F-32
Miscellaneous Deferred Debits (Acct. 186)	F-33
Research and Development Expenditures	F-34
Discount on Capital Stock (Account 213)	F-35
Accumulated Deferred Income Taxes (Acct. 190)	F-36
Capital Stocks (Accts. 201 and 204)	F-37
Other Paid-In Capital (Accts. 206-211, incl.)	F-39
Long-Term Debt (Accts. 221-224, incl.)	F-40
Notes Payable (Acct. 231)	F-42
Notes Payable to Associated Companies (Acct. 233)	F-43
Taxes Accrued (Acct. 236)	F-44
Other Deferred Credits (Account 253)	F-45
Other Regulatory Liabilities (Account 254)	F-46
Accumulated Deferred Investment Tax Credits (Acct. 255)	F-47
Accumulated Deferred Income Taxes - Accelerated Amortization Property (Acct. 281)	N/A
Accumulated Deferred Income Taxes - Other Property (Acct. 282)	F-51

TABLE OF CONTENTS

Schedule Name	Page
FINANCIAL SECTION	
Accumulated Deferred Income Taxes - Other (Acct. 283)	F-53
Detail of Other Balance Sheet Accounts	F-55
Distribution of Taxes to Accounts	F-56
Interest and Dividend Income (Acct. 419)	F-58
Interest Charges (Accts. 427, 430 and 431)	F-59
Detail of Other Income Statement Accounts	F-60
Detail of Certain General Expense Accounts	F-61
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-62
Distribution of Salaries and Wages	F-63
Miscellaneous General Expenses (Acct. 930.2) (Electric)	F-64
Common Plant in Service	F-65
Common Accumulated Depreciation	F-67
Common Utility Plant and Accumulated Depreciation - Allocation to Utility Departments	F-69
Regulatory Commission Expenses	F-70
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Electric Operating Revenues (Acct. 400)	E-02
Other Operating Revenues (Electric)	E-03
Electric Operation & Maintenance Expenses	E-04
Electric Expenses	E-05
Sales for Resale (Account 447)	E-06
Sales of Electricity by Rate Schedule	E-08
Nuclear Fuel Materials (Account 120.1 through 120.6 and 157)	N/A
Purchased Power (Account 555)	E-10
Electric Utility Plant in Service	E-12
Accumulated Provision for Depreciation - Electric	E-14
Steam-Electric Generating Plant Statistics (Large Plants)	E-16
Hydroelectric Generating Plant Statistics (Large Plants)	E-18
Generating Plant Statistics (Small Plants)	E-20
Electric Energy Account	E-22
Monthly Peaks and Output	E-23
Generation Summary Worksheet	E-24
Coal Contract Information - Specification and Costs	E-26
Electric Distribution Lines	E-27
Electric Distribution Meters & Line Transformers	E-28
Transmission Line Statistics	N/A
Transmission Lines Added During Year	N/A
Substations	E-33
Transmission of Electricity for Others	N/A
Transmission of Electricity by Others	E-37
Power Cost Adjustment Clause	E-38
Power Cost Adjustment Clause Factor	E-39
Customers Served	E-40
GAS OPERATING SECTION	
Gas Operating Revenues & Expenses	G-01
Gas Expenses	G-02
Sales of Gas by Rate Schedule	G-03
Other Operating Revenues (Gas)	G-04
Gas Operation and Maintenance Expenses	G-05

TABLE OF CONTENTS

Schedule Name	Page
GAS OPERATING SECTION	
Detail of Natural Gas City Gate Purchases, Acct. 804	G-06
Gas Utility Plant in Service	G-07
Accumulated Provision for Depreciation - Gas	G-09
Gas Stored (Accounts 117, 164.1, 164.2 and 164.3)	G-11
Detail of Stored Gas Account (Account 164.1)	G-12
Liquefied Natural Gas Stored (Acct. 164.2 - 164.3)	G-13
Liquefied Natural Gas Storage Statistics	G-14
Gas Production Statistics	G-15
Gas Holders	G-16
Liquid Petroleum Gas Storage	G-17
Purchased Gas	G-18
Gas Mains	G-20
Gas Services	G-21
Gas Meters	G-23
Summary of Gas Account & System Load Statistics	G-24
Hirschman-Herfindahl Index	G-25
Customers Served	G-26
APPENDIX	
Appendix	X-01

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WISCONSIN ELECTRIC POWER COMPANY

Utility Address: 231 WEST MICHIGAN STREET
MILWAUKEE, WI 53203

When was utility organized? 1/29/1896

Previous name:

Date of change:

Utility Web Site: www.we-energies.com

Telephone numbers for potential customers to contact company:

Business Customers: (800) 714 - 7777

Residential Customers: (800) 242 - 9137

Primary Utility Contact (located at utility address):

Name: J. PATRICK KEYES

Title: CHIEF FINANCIAL OFFICER

Office Address: WISCONSIN ELECTRIC POWER COMPANY
231 W MICHIGAN STREET
MILWAUKEE, WI 53203

Telephone: (414) 221 - 2590

Fax Number:

E-mail Address:

Contact person for information contained in this annual report:

☐ **Same as Primary Address**

Name: BRANT J. MOORE

Title: BUSINESS CONSULTANT

Office Address: WISCONSIN ELECTRIC POWER COMPANY
231 W. MICHIGAN STREET
P.O. BOX
MILWAUKEE, WI 53203

Telephone: (414) 221 - 3106 EXT

Fax Number: () - EXT

E-mail Address:

Contact person for Regulatory Inquiries and Complaints:

☐ **Same as Primary Address**

Name: JAMES SCHUBILSKE

Title: VP - REGULATORY AFFAIRS & POLICY

Office Address: WISCONSIN ELECTRIC POWER COMPANY
231 W. MICHIGAN STREET
P.O. BOX
MILWAUKEE, WI 53203

Telephone: (414) 221 - 3893 EXT

Fax Number: () - EXT

E-mail Address:

CONTROL OVER RESPONDENT

If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All outstanding shares of the company's common stock, representing approximately 99% of its voting securities, are owned by the parent company, Wisconsin Energy Corporation.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	
Bostco LLC	Property Renovation and Management	100.00%	1

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Stephen P. Dickson
Vice President and Controller
231 West Michigan Street
Milwaukee, Wisconsin 53203

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Company incorporated in the state of Wisconsin on January 29, 1896.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric service was furnished by the respondent during the year in the states of Wisconsin and Michigan. Natural gas and steam service was furnished solely in the state of Wisconsin.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- ☐ Yes If yes, enter the date when such independent accountant was initially engaged:
☒ No

OFFICERS' SALARIES

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Title (a)	Name of Officer (b)	Salary for Year (c)	
Chairman of the Board, President and Chief Executive Officer	Gale E. Klappa (1)	2,634,040	1
Executive Vice President	Allen L. Leverett (1)	1,584,196	2
Executive Vice President and Chief Financial Officer	J. Patrick Keyes (1)	921,314	3
Senior Vice President - External Affairs	Robert M. Garvin (1)	762,098	4
Senior Vice President - Wholesale Energy and Fuels	Charles Matthews (1)	661,821	5
Executive Vice President, General Counsel and Corporate Secretary	Susan H. Martin (1)	657,684	6
Senior Vice President - Customer Operations	Kevin Fletcher (1)	608,748	7
Vice President - Corporate Communications	Richard J. White (1)	405,827	8
Senior Vice President - Customer Services	Joan M. Shafer (1)	297,984	9
			10
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(1) Officer received compensation from Wisconsin Energy Corporation and/or its			12
other affiliated companies.			13
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name/Title and Principal Business Address (a)	Length Of Term (Years) (b)	Term Expires (c)	Meetings Attended (d)
GALE E. KLAPPA**/CHAIRMAN, PRESIDENT & CEO 231 W. MICHIGAN ST. MILWAUKEE, WI 53203	10		* 1
JOHN F. BERGSTROM***/DIRECTOR 231 W. MICHIGAN ST. MILWAUKEE, WI 53203	28		* 2
BARBARA L. BOWLES***/DIRECTOR 231 W. MICHIGAN ST. MILWAUKEE, WI 53203	15		* 3
PATRICIA W. CHADWICK/DIRECTOR 231 W. MICHIGAN ST. MILWAUKEE, WI 53203	7		* 4
CURT S. CULVER/DIRECTOR 231 W. MICHIGAN ST. MILWAUKEE, WI 53203	9		* 5
THOMAS J. FISCHER***/DIRECTOR 231 W. MICHIGAN ST. MILWAUKEE, WI 53203	8		* 6
HENRY W. KNUEPPEL/DIRECTOR 231 W. MICHIGAN ST. MILWAUKEE, WI 53203	1		* 7
ULICE PAYNE, JR.***/DIRECTOR 231 W. MICHIGAN ST. MILWAUKEE, WI 53203	10		* 8

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name/Title and Principal Business Address (a)	Length Of Term (Years) (b)	Term Expires (c)	Meetings Attended (d)
MARY ELLEN STANEK/DIRECTOR 231 W. MICHIGAN ST. MILWAUKEE, WI 53203	2		* 9

DIRECTORS

Directors (Page ix)

General footnotes

The company is required by the Securities and Exchange Commission to report attendance of any director that has attended less than 75% of Board and Committee meetings. No director attended fewer than 78.6% of the total number of meetings of the Board and Board committees on which he or she served.

Wisconsin Electric Power Company has a declassified Board of Directors which requires directors to stand for election on an annual basis.

Line 6: Thomas J. Fischer's directorship was briefly interrupted for a period of approximately two months (October-December 2010).

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

Date of stockholders' list nearest end of year: 12/31/2013

	Common	Preferred	Total
Number of stockholders on above date:	1	840	841
Number of shareholders in Wisconsin:	1	550	551
Percent of outstanding stock owned by Wisconsin Stockholders:	100.00%	7.93%	

Stockholders:

<p>Name: WISCONSIN ENERGY CORPORATION Address: 231 WEST MICHIGAN STREET P.O. BOX 2046 MILWAUKEE, WI 53201 Number of Shares Held: 33,289,327 Beneficial Owner: WISCONSIN ENERGY IS THE PARENT COMPANY OF WISCONSIN ELECTRIC POWER COMPANY AND OWNS 100% OF THE COMMON STOCK OF WISCONSIN ELECTRIC POWER COMPANY.</p>	1
<p>Name: CEDEFEST Address: BOWLING GREEN STATION P.O. BOX 20 NEW YORK, NY 10274 Number of Shares Held: 264,109 Beneficial Owner: CEDEFEST OWNS APPROXIMATELY 87% OF THE VOTING SHARES OF PREFERRED STOCK.</p>	2
<p>Name: JACK RUBENS Address: 6598 GRANDE ORCHID WAY DELRAY BEACH, FL 33446 Number of Shares Held: 5,166 Beneficial Owner:</p>	3
<p>Name: TRANS INTERNATIONAL, LLC Address: N93W16288 MEGAL DR MENOMONEE FALLS, WI 53051 Number of Shares Held: 3,641 Beneficial Owner:</p>	4
<p>Name: GEORGE G. METZGER & MARY G. METZGER TR, G.G. METZGER & M.G. METZER REV. TR Address: 1940 HINES LAKEVIEW DR. CUMBERLAND, WI 54829 Number of Shares Held: 2,100 Beneficial Owner:</p>	5

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

Date of stockholders' list nearest end of year: 12/31/2013

	Common	Preferred	Total
Number of stockholders on above date:	1	840	841
Number of shareholders in Wisconsin:	1	550	551
Percent of outstanding stock owned by Wisconsin Stockholders:	100.00%	7.93%	

Stockholders:

Name: KATHLEEN MARIE MICEK	6
Address: 8586 HILO TRAIL COTTAGE GROVE, MN 55016	
Number of Shares Held: 1,025	
Beneficial Owner:	
<hr/>	
Name: JERRY ALBRECHT TR. JERRY & PATRICIA ALBRECHT REV TR	7
Address: 115 FRONTIER LN YANKTON, SD 57078	
Number of Shares Held: 1,000	
Beneficial Owner:	
<hr/>	
Name: JEFFREY P. REIMANN	8
Address: 1517 W. SUPERIOR AVE. SHEBOYGAN, WI 53081	
Number of Shares Held: 1,000	
Beneficial Owner:	
<hr/>	
Name: JEANETTE R. ZEITLER	9
Address: E4720 ST. HWY. 54 ALGOMA, WI 53110	
Number of Shares Held: 670	
Beneficial Owner:	
<hr/>	
Name: JOSEPH J. GRAJEK	10
Address: 4060 E. ALLERTON AVE. CUDAHY, WI 53110	
Number of Shares Held: 510	
Beneficial Owner:	

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

Date of stockholders' list nearest end of year: 12/31/2013

	Common	Preferred	Total
Number of stockholders on above date:	1	840	841
Number of shareholders in Wisconsin:	1	550	551
Percent of outstanding stock owned by Wisconsin Stockholders:	100.00%	7.93%	

Stockholders:

Name: ROBERT JAEGER & THERESA JAEGER
Address: 13750 W. NATIONAL AVE., APT. 2117
NEW BERLIN, WI 53151

11

Number of Shares Held: 428
Beneficial Owner:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,800,240,462	3,613,292,316	1
Operating Expenses:			
Operating Expenses (401)	2,619,547,987	2,374,346,235	2
Maintenance Expenses (402)	200,807,959	256,726,593	3
Depreciation Expense (403)	246,551,941	227,606,149	4
Depreciation Expense for Asset Retirement Costs (403.1)	0	0	5
Amort. & Depl. Of Utility Plant (404-405)	29,710,959	26,772,717	6
Amort. Of Utility Plant Acq. Adj. (406)	535,933	0	7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	2,378,124	3,253,404	8
Amort. Of Conversion Expenses (407.2)	0	0	9
Regulatory Debits (407.3)	0	0	10
Less: Regulatory Credits (407.4)	48,030,794	0	11
Taxes Other Than Income Taxes (408.1)	131,376,724	134,645,404	12
Income Taxes - Federal (409.1)	(20,383,392)	(18,301,454)	13
Income Taxes - Other (409.1)	7,664,944	2,556,346	14
Provision for Deferred Income Taxes (410.1)	1,054,914,908	1,314,139,284	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	880,357,902	1,134,637,975	16
Investment Tax Credit Adj. - Net (411.4)	(961,715)	(968,618)	17
Less: Gains from Disp. Of Utility Plant (411.6)	0	2,601	18
Losses from Disp. Of Utility Plant (411.7)	0	0	19
Less: Gains from Disposition of Allowances (411.8)	0	0	20
Losses from Disposition of Allowances (411.9)	0	0	21
Accretion Expense (411.10)	0	0	22
Total Utility Operating Expenses:	3,343,755,676	3,186,135,484	
Net Operating Income	456,484,786	427,156,832	
OTHER INCOME			
Revenues From Merchandising, Jobbing and Contract Work (415)	0	0	23
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416)	426	(50)	24
Revenues From Nonutility Operations (417)	2,911	3,047	25
Less: Expenses of Nonutility Operations (417.1)	14,837	14,530	26
Nonoperating Rental Income (418)	34,235	123,754	27
Equity in Earnings of Subsidiary Companies (418.1)	(129,181)	(207,211)	28
Interest and Dividend Income (419)	1,481,508	(332,242)	29
Allowance for Other Funds Used During Construction (419.1)	17,614,574	34,928,054	30
Miscellaneous Nonoperating Income (421)	60,194,944	57,642,620	31
Gain on Disposition of Property (421.1)	877,155	554,152	32
Total Other Income	80,060,883	92,697,694	
OTHER INCOME DEDUCTIONS			
Loss on Disposition of Property (421.2)	50,881	1,220,659	33
Miscellaneous Amortization (425)			34
Donations (426.1)	12,045,288	6,705,240	35
Life Insurance (426.2)			36
Penalties (426.3)	201,267	2,000	37
Exp. For Certain Civic, Political & Related Activities (426.4)	1,292,932	1,236,646	38

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
OTHER INCOME DEDUCTIONS			
Other Deductions (426.5)	1,064,243	1,061,823	39
Total Other Income Deductions	14,654,611	10,226,368	
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
Taxes Other Than Income Taxes (408.2)	726,000	692,700	40
Income Taxes-Federal (409.2)	13,333,779	10,834,363	41
Income Taxes-Other (409.2)	7,660,533	2,239,043	42
Provision for Deferred Inc. Taxes (410.2)	39,151,578	60,149,914	43
Less: Provision for Deferred Inc. Taxes - Cr. (411.2)	18,984,897	44,038,800	44
Investment Tax Credit Adj.-Net (411.5)	(137,280)	(137,280)	45
Less: Investment Tax Credits (420)			46
Total Taxes Applicable to Other Income and Deductions	41,749,713	29,739,940	
Net Other Income and Deductions	23,656,559	52,731,386	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	122,244,873	119,647,346	47
Amort. of Debt. Disc. And Expense (428)	2,430,768	3,790,745	48
Amortization of Loss on Reaquired Debt (428.1)	0	0	49
Less: Amort. of Premium on Debt-Credit (429)	0	0	50
Less: Amortization of Gain on Reaquired Debt-Credit (429.1)	0	0	51
Interest on Debt to Assoc. Companies (430)	0	0	52
Other Interest Expense (431)	1,669,263	3,666,731	53
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432)	7,364,635	14,545,214	54
Total Interest Charges	118,980,269	112,559,608	
Income Before Extraordinary Items	361,161,076	367,328,610	
EXTRAORDINARY ITEMS			
Extraordinary Income (434)	0	0	55
Less: Extraordinary Deductions (435)	0	0	56
Net Extraordinary Items:	0	0	
Income Taxes-Federal and Other (409.3)			57
Extraordinary Items After Taxes	0	0	
Net Income	361,161,076	367,328,610	

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE

Particulars (a)	TOTAL		
	This Year (b)	Last Year (c)	
Operating Revenues (400)	3,800,240,462	3,613,292,316	1
Operating Expenses:			
Operating Expenses (401)	2,619,547,987	2,374,346,235	2
Maintenance Expenses (402)	200,807,959	256,726,593	3
Depreciation Expense (403)	246,551,941	227,606,149	4
Depreciation Expense for Asset Retirement Costs (403.1)	0	0	5
Amort. & Depl. Of Utility Plant (404-405)	29,710,959	26,772,717	6
Amort. Of Utility Plant Acq. Adj. (406)	535,933	0	7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	2,378,124	3,253,404	8
Amort. Of Conversion Expenses (407.2)	0	0	9
Regulatory Debits (407.3)	0	0	10
Less: Regulatory Credits (407.4)	48,030,794	0	11
Taxes Other Than Income Taxes (408.1)	131,376,724	134,645,404	12
Income Taxes - Federal (409.1)	(20,383,392)	(18,301,454)	13
Income Taxes - Other (409.1)	7,664,944	2,556,346	14
Provision for Deferred Income Taxes (410.1)	1,054,914,908	1,314,139,284	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	880,357,902	1,134,637,975	16
Investment Tax Credit Adj. - Net (411.4)	(961,715)	(968,618)	17
Less: Gains from Disp. Of Utility Plant (411.6)	0	2,601	18
Losses from Disp. Of Utility Plant (411.7)	0	0	19
Less: Gains from Disposition of Allowances (411.8)	0	0	20
Losses from Disposition of Allowances (411.9)	0	0	21
Accretion Expense (411.10)	0	0	22
Total Utility Operating Expenses:	3,343,755,676	3,186,135,484	
Net Operating Income:	456,484,786	427,156,832	

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE (cont.)

Electric Utility		Gas Utility		Other Utility		
This Year (d)	Last Year (e)	This Year (f)	Last Year (g)	This Year (h)	Last Year (000's) (i)	
3,308,683,951	3,193,921,893	451,955,166	385,079,655	39,601,345	34,290,768	1
2,251,315,561	2,052,007,528	343,275,950	297,252,660	24,956,476	25,086,047	2
186,076,546	242,541,063	8,127,230	6,978,721	6,604,183	7,206,809	3
222,295,114	204,385,186	21,008,630	20,057,867	3,248,197	3,163,096	4
						5
24,867,752	22,622,385	4,568,060	3,904,094	275,147	246,238	6
535,933						7
2,378,124	3,253,404					8
						9
						10
48,030,794						11
124,525,958	125,943,593	5,173,941	6,870,392	1,676,825	1,831,419	12
(29,439,436)	(10,126,703)	11,223,778	(5,573,903)	(2,167,734)	(2,600,848)	13
4,120,748	998,403	3,690,006	1,983,178	(145,810)	(425,235)	14
1,026,040,105	1,276,795,701	24,728,321	34,823,581	4,146,482	2,520,002	15
863,818,173	1,118,870,151	15,162,065	14,379,064	1,377,664	1,388,760	16
(929,224)	(931,914)	(25,477)	(29,480)	(7,014)	(7,224)	17
	2,601					18
						19
						20
						21
						22
2,899,938,214	2,798,615,894	406,608,374	351,888,046	37,209,088	35,631,544	
408,745,737	395,305,999	45,346,792	33,191,609	2,392,257	(1,340,776)	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-106, 114)	12,398,952,082	11,868,477,838	1
Construction Work in Progress (107)	101,827,963	289,023,144	2
Total Utility Plant:	12,500,780,045	12,157,500,982	
Less: Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	3,817,509,714	3,679,132,989	3
Net Utility Plant:	8,683,270,331	8,478,367,993	
Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)			4
Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			5
Nuclear Fuel Assemblies in Reactor (120.3)			6
Spent Nuclear Fuel (120.4)			7
Nuclear Fuel Under Capital Leases (120.6)			8
Less: Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)			9
Net Nuclear Fuel:	0		
Net Utility Plant:	8,683,270,331	8,478,367,993	
Utility Plant Adjustments (116)			10
Gas Stored Underground - Noncurrent (117)			11
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	15,368,908	15,362,823	12
Less: Accum. Prov. for Depr. And Amort. (122)	3,515,333	3,493,399	13
Investments in Associated Companies (123)	0	0	14
Investments in Subsidiary Companies (123.1)	2,364,853	2,494,034	15
Noncurrent Portion of Allowances	0		16
Other Investments (124)	354,109,200	332,640,430	17
Sinking Funds (125)	228,364	225,749	18
Depreciation Fund (126)	0	0	19
Amortization Fund - Federal (127)	0	0	20
Other Special Finds (128)	0	0	21
Special Funds (129)			22
Long-Term Portion of Derivative Assets (175)	362,595	570,832	23
Long-Term Portion of Derivative Assets - Hedges (176)			24
Total Other Property and Investments	368,918,587	347,800,469	
CURRENT AND ACCRUED ASSETS			
Cash (131)	24,845,028	34,001,383	25
Special Deposits (132-134)	0	0	26
Working Fund (135)	3,175	3,425	27
Temporary Cash Investments (136)	0	0	28
Notes Receivable (141)	0	0	29
Customer Accounts Receivable (142)	296,305,680	282,662,155	30
Other Accounts Receivable (143)	79,632,145	(19,285,914)	31
Less: Accum. Prov. For Uncollectible Acct.-Credit (144)	39,816,967	36,772,227	32
Notes Receivable from Associated Companies (145)	0	0	33
Accounts Receivable from Assoc. Companies (146)	8,484,898	5,539,822	34
Fuel Stock (151)	117,543,196	165,322,284	35
Fuel Stock Expenses Undistributed (152)	0	0	36
Residuals (Elec) and Extracted Products (153)	0	0	37
Plant Materials and Operating Supplies (154)	129,500,004	115,784,895	38
Merchandise (155)	383	8,136	39

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
CURRENT AND ACCRUED ASSETS			
Other Materials and Supplies (156)	0	0	40
Nuclear Materials Held for Sale (157)	0	0	41
Allowances (158.1 and 158.2)	0	0	42
Less: Noncurrent Portion of Allowances	0		43
Stores Expense Undistributed (163)	3,060,000	2,814,000	44
Gas Stored Underground - Current (164.1)	33,113,262	27,221,135	45
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	875,118	1,041,764	46
Prepayments (165)	130,205,909	129,117,929	47
Advances for Gas (166-167)	0	0	48
Interest and Dividends Receivable (171)	0	0	49
Rents Receivable (172)	0	0	50
Accrued Utility Revenues (173)	240,667,540	213,783,800	51
Miscellaneous Current and Accrued Assets (174)	(677,735)	4,773,042	52
Derivative Instrument Assets (175)	9,006,619	16,786,949	53
(Less) Long-Term Portion of Derivative Instrument Assets (175)	362,595	570,832	54
Derivative Instrument Assets - Hedges (176)			55
(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			56
Total Current and Accrued Assets	1,032,385,660	942,231,746	
DEFERRED DEBITS			
Unamortized Debt Expenses (181)	2,562,082	2,268,885	57
Extraordinary Property Losses (182.1)			58
Unrecovered Plant and Regulatory Study Costs (182.2)			59
Other Regulatory Assets (182.3)	1,390,135,335	1,501,048,723	60
Prelim. Survey and Investigation Charges (Electric) (183)			61
Preliminary Natural Gas Survey and Investigation Charges (183.1)			62
Other Preliminary Survey and Investigation Charges (183.2)			63
Clearing Accounts (184)	1,287,197	1,335,948	64
Temporary Facilities (185)			65
Miscellaneous Deferred Debits (186)	123,886,658	165,036,431	66
Def. Losses from Disposition of Utility Plt. (187)			67
Research, Devel. And Demonstration Expend. (188)	0	0	68
Unamortized Loss on Reaquired Debt (189)			69
Accumulated Deferred Income Taxes (190)	379,915,741	358,771,013	70
Unrecovered Purchased Gas Costs (191)			71
Total Deferred Debits	1,897,787,013	2,028,461,000	
Total Assets and Other Debits	11,982,361,591	11,796,861,208	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Common Stock Issued (201)	332,893,270	332,893,270	72
Preferred Stock Issued (204)	30,449,800	30,449,800	73
Capital Stock Subscribed (202, 205)			74
Stock Liability for Conversion (203, 206)			75
Premium on Capital Stock (207)	153,089,947	153,089,947	76
Other Paid-In Capital (208-211)	811,718,822	791,344,983	77
Installments Received on Capital Stock (212)			78
(Less) Discount on Capital Stock (213)	0	0	79
(Less) Capital Stock Expense (214)	0	0	80
Retained Earnings (215, 215.1, 216)	2,106,696,040	2,086,608,771	81
Unappropriated Undistributed Subsidiary Earnings (216.1)	2,364,755	2,493,934	82
Less: Required Capital Stock (217)			83
Accumulated Other Comprehensive Income (219)			84
Total Proprietary Capital	3,437,212,634	3,396,880,705	
LONG-TERM DEBT			
Bonds (221)	2,485,000,000	2,535,000,000	85
(Less) Required Bonds (222)	0	0	86
Advances from Associated Companies (223)	0	0	87
Other Long-Term Debt (224)	0	0	88
Unamortized Premium on Long-Term Debt (225)	0	0	89
(Less) Unamortized Discount on Long-Term Debt-Debit (226)	18,592,731	19,195,034	90
Total Long-Term Debt	2,466,407,269	2,515,804,966	
OTHER NONCURRENT LIABILITIES			
Obligations Under Capital Leases - Noncurrent (227)	2,711,978,737	2,703,034,460	91
Accumulated Provision for Property Insurance (228.1)			92
Accumulated Provision for Injuries and Damages (228.2)	3,572,523	3,087,206	93
Accumulated Provision for Pensions and Benefits (228.3)	200,596,997	365,144,807	94
Accumulated Miscellaneous Operating Provisions (228.4)	10,845,106	7,236,565	95
Accumulated Provision for Rate Refunds (229)			96
Long-Term Portion of Derivative Instrument Liabilities (244)	22,910		97
Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			98
Asset Retirement Obligations (230)	39,401,373	41,535,815	99
Total Other Noncurrent Liabilities	2,966,417,646	3,120,038,853	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	174,492,315	105,495,626	100
Accounts Payable (232)	289,546,331	320,377,099	101
Notes Payable to Associated Companies (233)	0	0	102
Accounts Payable to Associated Companies (234)	67,605,864	74,674,028	103
Customer Deposits (235)	19,339,870	22,630,147	104
Taxes Accrued (236)	27,286,990	2,610,977	105
Interest Accrued (237)	14,807,555	16,477,436	106
Dividends Declared (238)	66,747	66,747	107
Matured Long-Term Debt (239)	0	0	108
Matured Interest (240)	0	0	109
Tax Collections Payable (241)	2,452,887	5,001,917	110
Miscellaneous Current and Accrued Liabilities (242)	158,478,216	130,900,658	111
Obligations Under Capital Leases-Current (243)	79,514,891	57,023,937	112
Derivative Instrument Liabilities (244)	304,975	503,327	113

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
CURRENT AND ACCRUED LIABILITIES			
(Less) Long-Term Portion of Derivative Instrument Liabilities (244)	22,910		114
Derivative Instrument Liabilities - Hedges (245)			115
(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			116
Total Current and Accrued Liabilities	833,873,731	735,761,899	
DEFERRED CREDITS			
Customer Advances for Construction (252)	37,440,812	47,760,302	117
Accumulated Deferred Investment Tax Credits (255)	26,223,338	27,322,333	118
Deferred Gains from Disposition of Utility Plant (256)			119
Other Deferred Credits (253)	23,349,241	7,113,438	120
Other Regulatory Liabilities (254)	95,180,642	60,347,602	121
Unamortized Gain on Reaquired Debt (257)	0	0	122
Accumulated Deferred Income Taxes-Accel. Amort. (281)	0	0	123
Accumulated Deferred Income Taxes-Other Property (282)	1,963,076,163	1,761,150,957	124
Accumulated Deferred Income Taxes-Other (283)	133,180,115	124,680,153	125
Total Deferred Credits	2,278,450,311	2,028,374,785	
Total Liabilities and Other Credits	11,982,361,591	11,796,861,208	

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

No new changes in franchise rights

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

None

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

None

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

No new leases acquired

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to such arrangements, etc.

None

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity date of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

At December 31, 2013, Wisconsin Electric Power Company had \$174,500,000 commercial paper outstanding. PSCW authorization was issued on January 19, 2006 under a Supplemental Certificate of Authority and Order in Docket 6630-SB-120.

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.

There have been no changes to the Wisconsin Electric Power Company Articles of Incorporation (As Amended and Restated January 10, 1995) or Bylaws (As Amended to May 1, 2000, Inclusive).

8. State the estimated annual effect and nature of any important wage scale changes during the year.

Negotiated wage increases vary by bargaining unit effective at various dates in 2013.

Local 2150 IBEW - 1.5% effective 2-13-13; 2.0% effective 9-01-13

Local 510 IBEW - 1.9% effective 5-01-13

Local 420 IUOE - 1.9% effective 4-01-13

Local 2005 Unit 1 - 1.0% effective 11-01-13 (Unit 1 was previously known as Unit 5 in previous reports)

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings completed during the year.

None

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

No material transactions to report

11. (Reserved)

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page or in the Appendix.

Nothing to report

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

- Henry W. Knuettel joined the Wisconsin Electric Board of Directors on January 17, 2013.
- Robert A. Cornog was not re-elected and therefore is no longer a member of the Wisconsin Electric Board of Directors effective April 25, 2013.
- J. Patrick Keyes stepped down as Treasurer, effective January 31, 2013, but retained the title of Executive Vice President and Chief Financial Officer.
- Frederick D. Kuester retired as Executive Vice President, effective January 4, 2013.
- Kristine A. Rappe retired as Senior Vice President and Chief Administrative Officer, effective February 28, 2013.
- Roman A. Draba retired as Vice President-Regulatory Affairs & Policy, effective February 1, 2013.
- James A. Schubilske stepped down as Assistant Treasurer, effective January 31, 2013, and was promoted to Vice President - State Regulatory Affairs, effective February 1, 2013.
- Scott J. Lauber stepped down as Assistant Treasurer, effective January 31, 2013, and was promoted to Vice President and Treasurer, effective February 1, 2013.
- Sally R. Bentley retired as Assistant Vice President - Legal Services, effective January 4, 2013.
- Tom Metcalfe stepped down as Vice President - Oak Creek Campus, effective December 31, 2013, and was promoted to Senior Vice President-Power Generation, effective January 1, 2014.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Not applicable

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (c)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
Balance Beginning of Year		2,078,843,209	1
Changes			2
Adjustments to Retained Earnings (Account 439)			3
			4
			5
			6
			7
			8
TOTAL Credits to Retained Earnings (Acct. 439)			9
			10
			11
			12
			13
			14
TOTAL Debits to Retained Earnings (Acct. 439)			15
Balance Transferred from Income (Account 433 less Account 418.1)		361,290,257	16
Appropriations of Retained Earnings (Acct. 436)			17
Hydro Sales		(1,231,994)	18
			19
			20
			21
TOTAL Appropriations of Retained Earnings (Acct. 436)		(1,231,994)	22
Dividends Declared-Preferred Stock (Account 437)			23
6% Preferred		(266,988)	24
3.6% Preferred		(936,000)	25
			26
			27
			28
TOTAL Dividends Declared-Preferred Stock (Account 437)		(1,202,988)	29
Dividends Declared-Common Stock (Account 438)			30
Dividends Declared Common Stock		(340,000,000)	31
			32
			33
			34
			35
TOTAL Dividends Declared-Common Stock (Account 438)		(340,000,000)	36

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (c)	
Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1		37
Balance - End of Year (Total 1, 9, 15, 16, 22, 29, 36, 37)		2,097,698,484	38
APPROPRIATED RETAINED EARNINGS (Account 215)			
			39
			40
			41
			42
			43
			44
TOTAL Appropriated Retained Earnings (Account 215)			45
APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		8,997,556	46
TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45, 46)		8,997,556	47
TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47)		2,106,696,040	48
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
Balance-Beginning of Year (Debit or Credit)		2,493,933	49
Equity in Earnings for Year (Credit) (Account 418.1)		(129,180)	50
Less: Dividends Received (Debit)			51
			52
Balance-End of Year (Total lines 49 thru 52)		2,364,753	53

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Net Cash Flow from Operating Activities:		1
Net Income	361,161,076	2
Noncash Charges (Credits) to Income:		3
Depreciation and Depletion	283,461,200	4
		5
Debt Premium, Discount and Expense	2,443,373	6
		7
Deferred Income Taxes (Net)	194,723,687	8
Investment Tax Credit Adjustment (Net)	(1,098,995)	9
Net (Increase) Decrease in Receivables	(110,213,841)	10
Net (Increase) Decrease in Inventory	31,160,251	11
Net (Increase) Decrease in Allowances Inventory		12
Net Increase (Decrease) in Payables and Accrued Expenses	(29,401,679)	13
Net (Increase) Decrease in Other Regulatory Assets	110,913,388	14
Net (Increase) Decrease in Other Regulatory Liabilities	32,455,914	15
(Less) Allowance for Other Funds Used During Construction	17,614,574	16
(Less) Undistributed Earnings from Subsidiary Companies	(129,181)	17
Other (provide details in footnote):	(26,165,065)	18
Increase (Decrease) in Other Misc Current Liabilities	35,715,726	19
Other, net	(5,802,418)	20
		21
Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	861,867,224	22
		23
Cash Flows from Investment Activities:		24
Construction and Acquisition of Plant (including land):		25
Gross Additions to Utility Plant (less nuclear fuel)	(519,802,945)	26
Gross Additions to Nuclear Fuel		27
Gross Additions to Common Utility Plant	(12,092,862)	28
Gross Additions to Nonutility Plant	(6,085)	29
(Less) Allowance for Other Funds Used During Construction	(17,614,574)	30
Other (provide details in footnote):	7,364,635	31
		32
		33
Cash Outflows for Plant (Total of lines 26 thru 33)	(506,922,683)	34
		35
Acquisition of Other Noncurrent Assets (d)		36
Proceeds from Disposal of Noncurrent Assets (d)	2,505,500	37
	(9,216,000)	38

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Investments in and Advances to Assoc. and Subsidiary Companies		39
Contributions and Advances from Assoc. and Subsidiary Companies		40
Disposition of Investments in (and Advances to)		41
Associated and Subsidiary Companies		42
Change in Restricted Cash	2,666,386	43
Purchase of Investment Securities (a)		44
Proceeds from Sales of Investment Securities (a)		45
Loans Made or Purchased		46
Collections on Loans		47
		48
Net (Increase) Decrease in Receivables		49
Net (Increase) Decrease in Inventory		50
Net (Increase) Decrease in Allowances Held for Speculation		51
Net Increase (Decrease) in Payables and Accrued Expenses		52
Other (provide details in footnote):		53
Other, net	(49,187,140)	54
		55
Net Cash Provided by (Used in) Investing Activities		56
Total of lines 34 thru 55)	(560,153,937)	57
		58
Cash Flows from Financing Activities:		59
Proceeds from Issuance of:		60
Long-Term Debt (b)	250,000,000	61
Preferred Stock		62
Common Stock		63
Other (provide details in footnote):	13,470,675	64
		65
Net Increase in Short-Term Debt (c)	68,996,689	66
Other (provide details in footnote):		67
		68
		69
Cash Provided by Outside Sources (Total 61 thru 69)	332,467,364	70
		71
Payments for Retirement of:		72
Long-term Debt (b)	(300,000,000)	73
Preferred Stock		74
Common Stock		75
Other (provide details in footnote):	(2,134,268)	76

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
		77
Net Decrease in Short-Term Debt (c)		78
		79
Dividends on Preferred Stock	(1,202,988)	80
Dividends on Common Stock	(340,000,000)	81
Net Cash Provided by (Used in) Financing Activities		82
(Total of lines 70 thru 81)	(310,869,892)	83
		84
Net Increase (Decrease) in Cash and Cash Equivalents		85
(Total of lines 22, 57 and 83)	(9,156,605)	86
		87
Cash and Cash Equivalents at Beginning of Year	34,004,808	88
		89
Cash and Cash Equivalents at End of Year	24,848,203	90

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	
Balance of Account 219 at Beginning of Preceding Year	0	0	0	1
Preceding Year Reclassification from Account 219 to Net Income	0	0	0	2
Preceding Year Changes in Fair Value	0	0	0	3
Total (lines 2 and 3)	0	0	0	4
Balance of Account 219 at End of Preceding Year	0	0	0	5
Balance of Account 219 at Beginning of Current Year	0	0	0	6
Current Year Reclassifications from Account 219 to Net Income				7
Current Year Changes in Fair Value				8
Total (lines 7 and 8)	0	0	0	9
Balance of Account 219 at End of Current Year	0	0	0	10

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES (cont.)

Other Adjustments (e)	Other Cash Flow Hedges (Financial Swaps for Gas) (f)	Other Cash Flow Hedges (Specify in Footnote) (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (i)	Total Comprehensive Income (j)	
0	0	0	0			1
0	0	0	0			2
0	0	0	0			3
0	0	0	0	367,328,610	367,328,610	4
0	0	0	0			5
0	0	0	0			6
			0			7
			0			8
0	0	0	0	361,161,076	361,161,076	9
0	0	0	0			10

RETURN ON COMMON EQUITY AND COMMON STOCK EQUITY PLUS ITC COMPUTATIONS

1. Report data on a corporate basis only; not a consolidated basis.
2. If you file monthly rate of return forms with the PSC, use the same method for completing this form.
3. Use the average of the 12 monthly averages when computing average common equity.
4. If monthly averages are not available, use average of first of year and end of year.

Description (a)	Common Equity (b)	Common Equity Plus ITC (c)	
Average Common Equity			
Common Stock Outstanding	332,893,270	332,893,270	1
Premium on Capital Stock	based on monthly	954,903,512	2
Capital Stock Expense	averages if available		3
Retained Earnings	2,087,891,991	2,087,891,991	4
Deferred Investment Tax Credit		16,062,831	5
(Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission)			
Other (Specify):			
REMOVE NONUTILITY SUBSIDIARY INVESTMENTS	(206,681,209)	(206,681,209)	6
Average Common Stock Equity	3,169,007,564	3,185,070,395	
Net Income			
Add:			
Net Income (or Loss)	361,161,076	361,161,076	7
Other (Specify):			
NONE			8
Less:			
Preferred Dividends	1,202,988	1,202,988	9
Other (Specify):			
(If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)			
DEFERRED ITC - AS NOTED ABOVE		599,307	10
NONUTILITY SUBSIDIARY EARNINGS & OTHER	26,596,390	26,596,390	11
Adjusted Net Income (Loss)	333,361,698	332,762,391	
Percent Return on Common Stock Equity	10.52%	10.45%	

RETURN ON RATE BASE COMPUTATION

1. Report data on a corporate basis only; not a consolidated basis.
2. The data used in calculating average rate base are based on monthly averages, if available.
3. If you file monthly rate of return forms (PSC-AF4) with the PSC, use the same method for completing this schedule.
4. If monthly averages are not available, use average of the first-of-year and the end-of-year figures for each account.
5. Do not include property held for future use or construction work in progress with utility plant in service.
These are not rate base components.

Average Rate Base (a)	Electric (b)	Gas (c)	Water (d)	Other (e)	Total (f)	
Add Average:						
Utility Plant in Service	8,550,498,482	1,011,985,014		101,048,141	9,663,531,637	1
Allocation of Common Plant	(6,205,505)			6,205,505	0	2
Completed Construction Not Classified					0	3
Gas Stored Underground		26,520,963			26,520,963	4
Nuclear Fuel					0	5
Materials and Supplies	113,291,665	8,686,108		2,109,483	124,087,256	6
Other (Specify):						
FUEL STOCK	130,622,044	0	0	3,901,173	134,523,217	7
ACCUMULATED DEFERRED INCOME TAXES	15,366,209	872,830	0	0	16,239,039	8
GAS STORED - LNG		969,352			969,352	9
Less Average:						
Reserve for Depreciation	3,101,536,585	585,245,243		54,324,301	3,741,106,129	10
Amortization Reserves					0	11
Customer Advances for Construction	38,314,402	2,180,418		57,486	40,552,306	12
Contribution in Aid of Construction					0	13
Accumulated Deferred Income Taxes	1,476,418,219	102,087,528		7,993,727	1,586,499,474	14
Other (Specify):						
ALLOCATION OF COMMON DEPRECIATION	(3,256,571)			3,256,571	0	15
Average Net Rate Base	4,190,560,260	359,521,078	0	47,632,217	4,597,713,555	
Total Operating Income (or Loss)	408,745,737	45,346,793	0	2,392,256	456,484,786	16
Less (Specify):						
NONE					0	17
Adjusted Operating Income	408,745,737	45,346,793	0	2,392,256	456,484,786	
Adjusted Operating Income as a percent of						
Average Net Rate Base	9.75%	12.61%	N/A	5.02%	9.93%	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment.
2. Wholesale and retail out-of-state energy and water sales revenues are considered assessable due to the strong nexus to Wisconsin founded on the location of the generation facilities in the state and significant regulatory oversight by the Commission.
3. Exclude retail out-of-state energy sales where energy is both produced and sold out-of-state.

Description (a)	Electric Utility (b)	Gas Utility (c)	Water Utility (d)	Other Utility (e)	Total (f)	
Operating revenues	3,308,683,951	451,955,166	0	39,601,345	3,800,240,462	1
Less: out-of-state operating revenues	146,985,845				146,985,845	2
Less: in-state interdepartmental sales	270,161	2,415,302			2,685,463	3
Less: current year write-offs of uncollectible accounts (Wisconsin utility customers only)	45,884,434	5,532,569		26,963	51,443,966	4
Plus: current year collection of Wisconsin utility customer accounts previously written off	18,249,630	2,393,287		(88)	20,642,829	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE						0 6
Revenues subject to Wisconsin						
Remainder Assessment	3,133,793,141	446,400,582	0	39,574,294	3,619,768,017	

AFFILIATED INTEREST TRANSACTIONS**Intercompany Transactions from utility to Bostco, LLC**

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Labor					
Finance	288	26,377	26,377	0	1
Human Resources	0	7	7	0	2
Administrative Services	8	770	770	0	3
	0	0	0	0	4
Total Labor	296	27,154	27,154	0	
Other					
Vouchers	0	8,810	8,810	0	5
Total Other	0	8,810	8,810	0	
Total:	296	35,964	35,964	0	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Minergy

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					
Insurance (NEIL)	0	2,000,000	2,000,000	0	6
	0	0	0	0	7
Total Other	0	2,000,000	2,000,000	0	
Total:	0	2,000,000	2,000,000	0	

AFFILIATED INTEREST TRANSACTIONS**Intercompany Transactions from utility to We Power, LLC**

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Labor					
Corporate Center	0	99,612	99,612	0	8
Finance	1,287	145,212	145,212	0	9
Fossil Operations	5,899	722,837	724,070	1,233	10
Human Resources	1	6,375	6,382	7	11
Legal Services	3	1,523	1,523	0	12
Generation Projects	27	2,471	2,471	0	13
Administrative Services	0	0	58	58	14
	0	0	0	0	15
	0	0	0	0	16
Total Labor	7,217	978,030	979,328	1,298	
Other					
In-house Printing	0	0	0	0	17
Postage	0	0	0	0	18
Catering	0	38	38	0	19
Vouchers	0	20,499,483	20,499,483	0	20
Personal Auto	0	46	46	0	21
Rent	0	728,512	728,512	0	22
Information Resources	0	1,112	1,112	0	23
Materials and Supplies	0	1,102,212	1,102,212	0	24
	0	0	0	0	25
	0	0	0	0	26
Total Other	0	22,331,403	22,331,403	0	
Total:	7,217	23,309,433	23,310,731	1,298	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Wisconsin Energy Capital Corp

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
<hr/>					
Labor					
Finance	14	992	1,399	407	27
Total Labor	14	992	1,399	407	
Total:	14	992	1,399	407	

AFFILIATED INTEREST TRANSACTIONS**Intercompany Transactions from utility to Wisconsin Energy Corporation**

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Labor					
Corporate Affairs	7,226	818,246	818,246	0	28
Corporate Center	861	2,080,585	2,080,585	0	29
Customer Relations	32	11,453	11,453	0	30
Communications	497	84,509	84,509	0	31
Electric Operations	74	40,939	40,939	0	32
Environmental	30	5,276	5,276	0	33
Finance	9,175	1,318,032	1,318,032	0	34
Fossil Operations	717	506,692	506,692	0	35
Human Resources	163	39,663	40,742	1,079	36
Information Resources	179	23,000	23,018	18	37
Legal Services	1,893	548,696	552,600	3,904	38
Regulatory Affairs	3	887	887	0	39
Administration Services	56	5,065	5,134	69	40
Audit Services	1	186	186	0	41
State Public Affairs	5	2,220	2,220	0	42
Wholesale Energy & Fuels	13	5,590	5,590	0	43
Executive Administration	6	3,298	3,298	0	44
Total Labor	20,931	5,494,337	5,499,407	5,070	
Other					
In-house Printing	1,146	3,936	3,936	0	45
Postage	0	8,048	8,048	0	46
Catering	0	358	358	0	47
Vouchers	8,054	33,285,560	33,285,560	0	48
Personal Auto	0	4,976	4,976	0	49
Information Resources	0	40,532	40,532	0	50
Materials and Supplies	0	12,990	12,990	0	51
OH Materials	0	34	34	0	52
OH Printing	0	83	83	0	53
	0	0	0	0	54
	0	0	0	0	55
	0	0	0	0	56
	0	0	0	0	57
Total Other	9,200	33,356,517	33,356,517	0	
Total:	30,131	38,850,854	38,855,924	5,070	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Wisconsin Gas, LLC

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					
Total Labor and Non-Labor	0	83,428,517	83,428,517	0	58
	0	0	0	0	59
	0	0	0	0	60
Total Other	0	83,428,517	83,428,517	0	
Total:	0	83,428,517	83,428,517	0	

AFFILIATED INTEREST TRANSACTIONS**Intercompany Transactions from utility to Wispark, LLC**

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Labor					
Corporate Affairs	1	225	225	0	61
Corporate Center	0	478	478	0	62
Finance	640	61,938	61,938	0	63
Human Resources	11	2,055	2,055	0	64
Information Resources	0	2,200	2,200	0	65
	0	0	0	0	66
Total Labor	652	66,896	66,896	0	
Other					
In-house Printing	0	656	656	0	67
Postage	0	359	359	0	68
Catering	0	0	0	0	69
Vouchers	430	219,815	219,815	0	70
Information Resources	0	2,307	2,307	0	71
Materials and Supplies	2	2,700	2,700	0	72
OH Printing	0	2	2	0	73
	0	0	0	0	74
	0	0	0	0	75
Total Other	432	225,839	225,839	0	
Total:	1,084	292,735	292,735	0	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Wisvest Corporation

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Labor					
Finance	201	19,133	19,133	0	76
Human Resources	0	19	20	1	77
Administrative Services	4	271	271	0	78
	0	0	0	0	79
	0	0	0	0	80
Total Labor	205	19,423	19,424	1	
Other					
Postage	0	3	3	0	81
Vouchers	0	37,199	37,199	0	82
	0	0	0	0	83
	0	0	0	0	84
Total Other	0	37,202	37,202	0	
Total:	205	56,625	56,626	1	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Wisvest Thermal Energy Services

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Labor					
Fossil Operations	14,606	1,346,035	1,453,569	107,534	85
Total Labor	14,606	1,346,035	1,453,569	107,534	
Other					
In-house Printing	0	65	65	0	86
Vouchers	0	79,025	79,025	0	87
Personal Auto	0	494	494	0	88
Information Resources	0	605	605	0	89
Materials and Supplies	0	29,701	29,701	0	90
Total Other	0	109,890	109,890	0	
Total:	14,606	1,455,925	1,563,459	107,534	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from SSS Holdings, LLC

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					
Vouchers	0	219,183	219,183	0	91
Total Other	0	219,183	219,183	0	
Total:	0	219,183	219,183	0	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from We Power, LLC

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Labor					
Labor	0	264	264	0	92
Total Labor	0	264	264	0	
Other					
	0	409,726,149	409,726,149	0	93
Total Other	0	409,726,149	409,726,149	0	
Total:	0	409,726,413	409,726,413	0	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Wisconsin Energy Corporation

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Labor					
Services Provided Other Tahn Under Article VIII	0	0	0	0	94
Labor	0	0	0	0	95
Total Labor	0	0	0	0	
Other					
Services Provided Under Article VIII	0	0	0	0	96
General & Administrative	0	2,537,004	2,537,004	0	97
Consolidated Accounting Information-General	0	233,775	233,775	0	98
Stockholder-Annual Meeting	0	147,799	147,799	0	99
Stockholders-Reports	0	112,868	112,868	0	100
Common Stock Plans	0	1,374	1,374	0	101
Stock Transfer-GEneral Mailings	0	0	0	0	102
Proxy Operations	0	432,453	432,453	0	103
Stock Fees & Related Expenses	0	7,423	7,423	0	104
Stockholder Information Meetings	0	0	0	0	105
Stock Transfer Office Operations	0	526,161	526,161	0	106
Investor Relations	0	309,654	309,654	0	107
Board of Director's Activities	0	2,931,834	2,931,834	0	108
Corporate Secretary-Administrative	0	54,423	54,423	0	109
SEC-Reports & Filings	0	648,327	648,327	0	110
Communications	0	10,271	10,271	0	111
Sarbanes-Oxley	0	84,505	84,505	0	112
Other	0	0	0	0	113
Services Provided Other Than Under Article VIII	0	0	0	0	114
Labor	0	2,468,867	2,468,867	0	115
Other	0	10,446,614	10,446,614	0	116
	0	0	0	0	117
Total Other	0	20,953,352	20,953,352	0	
Total:	0	20,953,352	20,953,352	0	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Wisconsin Gas, LLC

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
<hr/>					
Other					
Total Labor and Non-Labor	0	23,591,670	23,591,670	0	118
Total Other	0	23,591,670	23,591,670	0	
Total:	0	23,591,670	23,591,670	0	

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Wispark, LLC

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (c)	Total Billing (d)	Markup for Fair Market Value (e)	
Other					
Total Labor and Non-Labor	0	17,290	17,290	0	119
Total Other	0	17,290	17,290	0	
Total:	0	17,290	17,290	0	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Classification (a)	Total (b)	Electric (c)	
Utility Plant in Service			1
Plant in Service(101,101.1)/Unclassified Completed Construction(106,major only)	10,104,072,681	8,717,409,622	2
Property Under Capital Leases	2,279,009,508	2,279,009,508	3
Plant Purchased or Sold	0		4
Completed Construction not Classified	0		5
Experimental Plant Unclassified	0		6
Total In Service	12,383,082,189	10,996,419,130	7
Leased to Others	0		8
Held for Future Use	5,151,227	5,028,721	9
Construction Work in Progress	101,827,963	70,919,316	10
Acquisition Adjustments	10,718,666	10,718,666	11
Total Utility Plant	12,500,780,045	11,083,085,833	12
Accum Prov for Depr, Amort, & Depl	3,817,509,714	3,072,031,442	13
Net Utility Plant	8,683,270,331	8,011,054,391	14
			15
Detail of Accum Prov for Depr, Amort & Depl in Service			16
Depreciation	3,810,183,866	3,065,470,108	17
Amort & Depl of Producing Nat Gas Land/land Right	0		18
Amort of Underground Storage Land/Land Rights	0		19
Amort of Other Utility Plant	6,789,914	6,025,400	20
Total In Service	3,816,973,780	3,071,495,508	21
Leased to Others			22
Depreciation	0		23
Amortization and Depletion	0		24
Total Leased to Others	0	0	25
Held for Future Use			26
Depreciation	0		27
Amortization	0		28
Total Held for Future Use	0	0	29
Abandonment of Leases (Natural Gas)	0		30
Amort of Plant Acquisition Adj	535,934	535,934	31
Total Accum Prov	3,817,509,714	3,072,031,442	32
			33

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (cont.)

Gas (d)	Steam (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	
					1
					2
977,281,958	102,010,431			307,370,670	3
					4
					5
					6
					7
977,281,958	102,010,431	0	0	307,370,670	8
					9
122,506	0			0	10
2,839,137	874,862			27,194,648	11
					12
980,243,601	102,885,293	0	0	334,565,318	13
562,353,664	51,584,838			131,539,770	14
417,889,937	51,300,455	0	0	203,025,548	15
					16
					17
561,589,150	51,584,838			131,539,770	18
					19
					20
764,514	0			0	21
562,353,664	51,584,838	0	0	131,539,770	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
0	0			0	32
562,353,664	51,584,838	0	0	131,539,770	33

UTILITY PLANT HELD FOR FUTURE USE (ACCOUNT 105)

Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to Be Used in Utility Service (c)	Balance at End of Year (d)	
Electric				
Land and Rights:				
Ash Disposal Site - (North Oak Creek) Caledonia Town	Feb 1997	0	1,539,390	1
Ash Disposal Site - Grafton	March 1983		693,537	2
C.N.S. & M. RY. R.O.W.	March 1971		472,826	3
Oak Creek P.P., Oak Creek & Caledonia Town	March 1971		294,746	4
Other Property:				
Properties Less than \$250,000 ea.	Various		2,028,222	5
			5,028,721	
Gas				
Other Property:				
Properties Less than \$250,000 ea.	Various		122,506	6
			122,506	
Total			5,151,227	

CONSTRUCTION WORK IN PROGRESS (ACCT. 107)

1. Report below descriptions and balances at beginning and end of year of projects in process of construction (107).
2. Minor projects under \$1,000,000 major and under \$500,000 nonmajor should be grouped by utility department and function.

Project Description (a)	Balance First of Year (b)	Balance End of Year (c)	
Electric			
Oak Creek Power Plant Unit 5 Rewind Stator Coils LS Generator	4,352,910	0	1
GP 50MW Biomass	221,221,501	0	2
Presque Isle Power Plant Units 7-9 Coal Bunker Dust Collection	4,208,754	0	3
Pleasant Prairie Power Plant Units 2-1 & 2-2 Air Heater Basket Replacement	3,591,900	0	4
Chalk Hill Power Plant Unit 1 Turbine Runner	2,219,369	0	5
Paris Power Plant Fuel Oil Line Replacement	1,711,899	0	6
Oak Creek Power Plant Unit 8 Replace main condenser tubes	1,630,214	0	7
SC-Cap-AutoCribs-Material Dispensing	828,959	900,583	8
Pleasant Prairie Power Plant SAT 2 High Voltage Breaker Addition	1,367,846	0	9
Lincoln SS - Replace 27kV Circuit Breaker	1,310,346	0	10
River Bend SS - 138kV 24.9kV Dist SS Land Purchase	1,223,486	0	11
Pleasant Prairie Power Plant Unit 2 Repl 345kv Generator Circuit Breaker	1,181,162	0	12
Pleasant Prairie Power Plant Install Catalyst Layer 1A	1,151,304	0	13
Pleasant Prairie Power Plant Replace Crusher House Dust Collector	1,099,242	0	14
Pleasant Prairie Power Plant Unit 1 Replace Tripper Deck Dust Collector	726,552	4,402,144	15
Kenosha SS - Replace 7 Circuit Breakers	682,747	0	16
Pleasant Prairie Power Plant SAT 1 High Voltage Breaker Addition	632,394	0	17
Pleasant Prairie Power Plant Unit 1 Replace 345kv Generator Circuit Breaker	616,601	0	18
Granville SS - Replace 18 Circuit Breakers	602,809	0	19
Pleasant Prairie Power Plant Unit 2 Replace Tripper Deck Dust Collector	581,881	4,619,911	20
Mequon SS - Replace Circuit Switchers	381,835	0	21
Presque Isle Power Plant Unit 9 Boiler Furnace Repairs	366,807	0	22
Milwaukee County Grounds New Substation	322,483	419,969	23
Pleasant Prairie Power Plant Car Dumper Elevator	315,191	0	24
28th Street SS - Replace Circuit Breakers	312,305	1,003,212	25
Germantown Power Plant NERC Compliance Ovation Changes	1,621,305	0	26
HE Way Dikes Drain Mitigation	902,041	957,372	27
Germantown Power Plant Cyber Security-NERC Compliance	307,786	0	28
Pleasant Prairie Power Plant Rebuild Main WPDES System	292,229	2,557,303	29
Minor Projects - Balance Less Than \$250,000	8,765,732	4,922,328	30
Presque Isle Power Plant Unit 8 Boiler Furnace Repairs	259,839	0	31
Presque Isle Power Plant Unit 8 480V Switchgear LCC Replacement	259,616	0	32
OC8 EHC		855,696	33
GP TFalls Turbine Generator Supply		9,536,483	34
OC5 Gen & Transf Relays		620,904	35
PI 7-9 Reject Conveyor Safety Upgr		368,330	36
P4 Replc Rotary Car Dumper		1,964,866	37
P41 1-4 Feedwater Heater Replace		680,189	38
P42 2-4 Feedwater Heater Replace		536,016	39
EN P4 Landfill Cell 1 Rebuild		2,516,074	40
OC8 Furnace Bottom Water Lance		478,929	41
P4 Replace Catalyst Layer 1D		1,103,007	42

CONSTRUCTION WORK IN PROGRESS (ACCT. 107)

1. Report below descriptions and balances at beginning and end of year of projects in process of construction (107).
2. Minor projects under \$1,000,000 major and under \$500,000 nonmajor should be grouped by utility department and function.

Project Description (a)	Balance First of Year (b)	Balance End of Year (c)	
Electric			
OC6 Static Excitation		1,135,012	43
P41 Generator Stator Rewind		5,300,083	44
PS Black Start Modifications		805,970	45
OC Rpl roofs North plnt & East Srv		1,132,463	46
PI5 Bottom Ash Hopper Repair		337,112	47
OC 5-8 Coal Silo Ventilation		2,093,359	48
OC5 Turbine blade replacement		10,173,140	49
OC7 71 BFP Train Overhaul		951,045	50
BSGF Climb Assist - 2013		288,925	51
MFWP Spare Gear Box - APR2013		270,000	52
P41 Furnace Cleaning Upgrades		498,770	53
MFWP Spare Gear Box - Nov/Dec2013		270,000	54
OC Transformer fire protection rep		269,292	55
Lincoln SS - 13kV Conversion		3,057,716	56
28th St SS - 13kV Switchgear Rplmt		1,535,920	57
Pennsylvania SS - Replace T1 and T2		1,406,526	58
68th Str SS-Rplc 2 Indoor Switchgea		1,183,218	59
Whitewater SS - Replace 7 Feeder Br		317,005	60
Royalton SS - Rebuild 35-12kV Stati		576,689	61
P4 Replace Catalyst Layer 2C		873,754	62
River Bend SS - New 138kV 24.9kV Distribution	3,331,712	0	63
Subtotal - Electric:	268,380,757	70,919,315	
Gas			
New Berlin Gate Station Heater Rebuild 757	298,085	0	64
Main Replacement >100K Bel Aire Value Burlington	0	406,962	65
Minor Projects - Balance Less Than \$250,000	1,158,965	2,159,685	66
Main Replacement >100K STH 83, Wales Paving	0	272,490	67
Main Extension >100K Sunset Dr, Waukesha BOS	444,160	0	68
Main Replacement >100K Sth 26 (Cth Q-Sth 60) Emmi	1,210,074	0	69
Subtotal - Gas:	3,111,284	2,839,137	
Water			
NONE	0	0	70
Subtotal - Water:	0	0	
Steam			
Scada System Replacement	0	778,165	71
Minor Projects - Balance Less Than \$250,000	(2,428,451)	96,697	72
Subtotal - Steam:	(2,428,451)	874,862	
Common			
LAN/WAN Upgrade-Core Network LC	1,546,008	5,464,175	73
Removal-ADC UPS 2012-039 Replacement	1,410,954	0	74
WF Aligne LDC - Sungard Software	1,148,716	2,532,625	75
IT Project Cap -Hammer Head Laptops	1,001,819	0	76

CONSTRUCTION WORK IN PROGRESS (ACCT. 107)

1. Report below descriptions and balances at beginning and end of year of projects in process of construction (107).
2. Minor projects under \$1,000,000 major and under \$500,000 nonmajor should be grouped by utility department and function.

Project Description (a)	Balance First of Year (b)	Balance End of Year (c)	
Common			
CS eService Project Software - OIAM	989,613	0	77
Security Network-DLP Project	591,719	875,343	78
CS Redesign Implementation Program	583,529	1,484,036	79
IT Project Cap - Design Tool	548,409	1,565,887	80
UNIX Lifecycle-2013	547,921	0	81
PEDC C-Wing Addition/Removal	0	2,453,747	82
UI - Regulatory Module	0	790,214	83
Business Analytics-Phase 2	0	545,826	84
SAS Energy Forcase Sofrware License & Implementation	0	515,000	85
New General Ledger Project-Phase 1	485,496	508,027	86
CS Integrated Desktop Project	448,949	0	87
Procure to Pay Zign Replace 2014	0	307,296	88
Minor Projects - Balance Less Than \$250,000	849,165	1,433,407	89
Electric Bill Present. and Payment and Online Bill - Software	7,977,976	0	90
SAP Flexible Landscape	438,363	0	91
VmWare Expansion (Capital)	380,530	0	92
IT Project Cap - Design tool (GIS)	378,260	1,862,852	93
New General Ledger Project-Phase 2	277,872	6,856,214	94
SS SCADA System Replacement	354,255	0	95
Subtotal - Unknown:	19,959,554	27,194,649	
Other			
	0	0	96
Subtotal - Other:	0	0	
Total:	289,023,144	101,827,963	

CONSTRUCTION ACTIVITY FOR YEAR

Report below the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Project Description (a)	Direct Charges				
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	
Electric					
EO Mass 2013 Distribution Order	60,803,343	31,382,832	44,393,462	(18,646,462)	1
Rothschild Biomass TG Supply Contract - GE	1,162,152	3,972,980	60,793,079	(2,086,403)	2
Oak Creek Power Plant 5&6 EPC Contract-WGI	619,551	1,623,709	8,098,474	45,566	3
Oak Creek Power Plant 5 Turbine blade replacement	121,322	4,662,686	5,030,973	274,207	4
Twin Falls Turbine Generator Supply	462,443	2,374,328	1,873,569	4,658,117	5
Oak Creek Power Plant Project Team-Labor & Labor E	506,907	1,328,497	6,626,186	37,281	6
Demand Meter replacements 2013	303,286	3,745,521	1,233,879	316,831	7
Pleasant Prairie Power Plant 1 Generator Stator Rewind	3,959	182,345	5,034,833	2,017	8
Rothschild Biomass -FR-Training, Procedures	0	0	4,966,601	221,344	9
Pleasant Prairie Power Plant 2 Replc Tripper Deck Dust Collect	44,852	111,878	3,797,761	347	10
Pleasant Prairie Power Plant 1 Replc Tripper Deck Dust Collect	48,126	121,600	3,426,602	480	11
Oak Creek Power Plant Project 8 Air Heaters Overhaul	55,314	1,073,693	2,049,512	16,013	12
Allerton SS-Replace Xfmrs and Circ	445,587	2,096,585	365,020	285,170	13
Lincoln SS - 13kV Conversion	438,971	1,751,720	406,951	425,481	14
Appleton Powerhouse Refurbishme	38,824	26,223	2,540,696	237,542	15
TRANSFORMERS OH 26KV - 50KV WI	0	2,061,334	0	584,421	16
Presque Isle Power Plant 8 Boiler Furnace Repairs	4,470	13,720	2,570,281	11	17
Pleasant Prairie Power Plant Landfill Cell 1 Rebuild	0	0	2,485,956	2,250	18
Pleasant Prairie Power Plant Replc Crusher House Dust Collec	210,001	90,244	2,177,266	1,051	19
Presque Isle Power Plant 9 Boiler Furnace Repairs	3,976	8,474	2,436,366	0	20
Oak Creek Power Plant Project 8 Repl main condenser tubes	86,508	(78,257)	2,347,356	631	21
ELECTRIC METER CUSTOMER	0	1,712,371	0	556,442	22
Pleasant Prairie Power Plant Rebuild Main WPDES System	33,137	1,823	2,194,242	459	23
Valley Power Plant 2 Re-tube Condenser	44,493	569,900	1,584,770	0	24
Oak Creek Power Plant Project 5-8 Coal Silo Ventilation	53,134	591,702	1,228,200	186,006	25
Oak Creek Power Plant Project 5 Rewind Stator Coils LS Gener	18,674	(1,578)	1,948,795	0	26
Chalk Hill Unit 1 Turbine Runne	283,346	18,181	1,579,929	3,246	27
Pleasant Prairie Power Plant Replc Rotary Car Dumper	6,879	0	1,920,168	5,708	28
TRANSFORMERS OH 25KV & UNDER WI	0	1,488,399	0	426,337	29
TRANSFORMERS PDMT 3 PH 334 -750 KV	0	1,189,661	0	537,942	30
Mukwonago SS - Replace T8 with a ne	205,657	1,218,838	120,143	29,049	31
TRANSFORMERS PDMT 1 PH 25 - 45KV WI	0	1,135,325	0	405,176	32
28th St SS - 13kV Switchgear Rplmt	386,568	1,034,936	69,930	31,792	33
Albers SS - Replace 12 Breakers	401,468	639,248	289,381	78,961	34
Pennsylvania SS - Replace T1 and T2	58,610	689,540	1,013	642,499	35
Rothschild Biomass -FR-Furniture & Equipment	0	858,190	455,544	0	36
TRANSFORMERS PDMT 3 PH 76- 150KV WI	0	793,098	0	516,895	37
Harbor SS-Environmntal Remedation La	1,237,950	0	0	58,093	38
TRANSFORMERS PDMT 3 PH 168 - 333 KV	0	804,549	0	453,524	39
Oak Creek Power Plant Project 5 Static Excitation	168,639	23,515	1,003,076	25,945	40
TRANSFORMERS PDMT 1 PH 46 - 75KV WI	0	924,815	0	301,776	41

CONSTRUCTION ACTIVITY FOR YEAR (cont.)

Total Direct Charges (f)	Overheads				Total Direct Charges and Overheads (k)	
	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
117,933,175	0	0	0	0	117,933,175	1
63,841,808	0	0	21,746,749	0	85,588,557	2
10,387,300			0		10,387,300	3
10,089,188	0	0	83,952	0	10,173,140	4
9,368,457	0	0	168,026	0	9,536,483	5
8,498,871	0	0	0	0	8,498,871	6
5,599,517	0	0	0	0	5,599,517	7
5,223,154	0	0	76,928	0	5,300,082	8
5,187,945	0	0	101,823	0	5,289,768	9
3,954,838	0	0	83,193	0	4,038,031	10
3,596,808	0	0	78,783	0	3,675,591	11
3,194,532	0	0	27,419	0	3,221,951	12
3,192,362	0	0	15,985	0	3,208,347	13
3,023,123	0	0	34,593	0	3,057,716	14
2,843,285	0	0	29,316	0	2,872,601	15
2,645,755	0	0	0	0	2,645,755	16
2,588,482	0	0	12,814	0	2,601,296	17
2,488,206	0	0	22,481	0	2,510,687	18
2,478,562	0	0	28,404	0	2,506,966	19
2,448,816	0	0	17,247	0	2,466,063	20
2,356,238	0	0	46,668	0	2,402,906	21
2,268,813	0	0	0	0	2,268,813	22
2,229,661	0	0	35,412	0	2,265,073	23
2,199,163	0	0	12,965	0	2,212,128	24
2,059,042	0	0	34,317	0	2,093,359	25
1,965,891	0	0	33,326	0	1,999,217	26
1,884,702	0	0	98,241	0	1,982,943	27
1,932,755	0	0	32,111	0	1,964,866	28
1,914,736	0	0	0	0	1,914,736	29
1,727,603	0	0	0	0	1,727,603	30
1,573,687	0	0	7,591	0	1,581,278	31
1,540,501	0	0	0	0	1,540,501	32
1,523,226	0	0	12,694	0	1,535,920	33
1,409,058	0	0	6,780	0	1,415,838	34
1,391,662	0	0	14,865	0	1,406,527	35
1,313,734	0	0	18,588	0	1,332,322	36
1,309,993	0	0	0	0	1,309,993	37
1,296,043	0	0	0	0	1,296,043	38
1,258,073	0	0	0	0	1,258,073	39
1,221,175	0	0	16,754	0	1,237,929	40
1,226,591	0	0	0	0	1,226,591	41

CONSTRUCTION ACTIVITY FOR YEAR

Report below the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Direct Charges					
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	
Electric					
68th Str SS-Rplc 2 Indoor Switchgea	213,361	879,277	53,267	31,241	42
Butler SS - Rplc 9 Circuit Breakers	345,152	438,405	293,653	77,553	43
Oak Creek Power Plant Project 6 Static Excitation	107,485	23,349	989,073	1,639	44
Pleasant Prairie Power Plant Replace Catalyst Layer 1D	4,212	1,082,219	3,436	0	45
Rothschild Biomass -FR-Oversight & Engineering	401,249	3,510	575,491	36,286	46
Purchase spare 65 MVA Transformer P	8,575	1,075,284	2,155	978	47
Pleasant Prairie Power Plant Install Catalyst Layer 1A	1,249	594,913	417,171	0	48
Electric Projects Under \$1M	12,156,498	37,461,178	25,184,808	8,999,465	49
Subtotal Electric:	81,495,928	111,800,760	202,569,068	(217,093)	
% of Subtotal Direct Charges:					
Gas					
WEGO 2013 SERVICE BLANKET	3,286,263	1,736,089	4,265,442	2,312,755	50
WEGO 2013 METER INSTALLATION BLANKE	1,814,506	1,174,625	1,136,741	2,379,515	51
WEGO 2013 MAIN BLANKET	2,318,913	1,112,015	3,193,915	(1,858,147)	52
CS L&G WE Gas Modules- Commercial C	0	1,289,798	2,656,510	0	53
Purchase AMR / Instrumentation	464	3,714,866	157,120	209	54
M R>100K Northland Ave Appleton 201	68,944	422,737	1,827,895	2,720	55
GAS METER - DIAPHRAM 2400 CU FT/HR	0	826,055	0	510,378	56
HOUSE REGULATOR	0	1,169,201	0	23,384	57
Gas Projects Under \$1M	1,804,910	5,579,911	6,476,592	1,519,053	58
Subtotal Gas:	9,294,000	17,025,297	19,714,215	4,889,867	
% of Subtotal Direct Charges:					
Water					
NONE					59
Subtotal Water:	0	0	0	0	
% of Subtotal Direct Charges:					
Steam					
UW Great Lakes Freshwater Science	147,162	731,020	5,085,837	133,304	60
Gas Projects Under \$1M	490,378	519,859	2,843,769	114,955	61
Subtotal Steam:	637,540	1,250,879	7,929,606	248,259	
% of Subtotal Direct Charges:					
Common					
New General Ledger Project-Phase 2	1,261,227	2,544	4,363	5,182,778	62
LAN/WAN Upgrade-Core Network LC	169,478	42,383	62,081	3,457,977	63
PEDC C-Wing Addition Removal	42,948	4,528	2,376,895	14,257	64
AS-PSBA Roof Replacement (2)	11,705	0	1,553,952	0	65
Removal-ADC UPS 2012-039 Replacemen	97,931	48,969	1,197,726	134,926	66
IT Project Cap - Design tool (GIS)	130,331	0	1,312,674	2,636	67
WF Aligne LDC - WEAFF Proj Mgmt Lab	384,167	0	58,660	856,587	68
CS Integrated Desktop Project	212,228	243	823,722	70,660	69
PSB-Roof Replacement (19)	802	10,638	1,022,885	0	70

CONSTRUCTION ACTIVITY FOR YEAR (cont.)

Overheads						
Total Direct Charges (f)	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Direct Charges and Overheads (k)	
1,177,146	0	0	6,072	0	1,183,218	42
1,154,763	0	0	6,753	0	1,161,516	43
1,121,546	0	0	13,467	0	1,135,013	44
1,089,867	0	0	13,140	0	1,103,007	45
1,016,536	0	0	73,191	0	1,089,727	46
1,086,992	0	0	0	0	1,086,992	47
1,013,333	0	0	30,710	0	1,044,043	48
83,801,949	0	0	847,066	0	84,649,015	49
395,648,663	0	0	23,888,424	0	419,537,087	
	0.00%	0.00%	6.04%	0.00%		
11,600,549	0	343,095	0	0	11,943,644	50
6,505,387	0	119,716	0	0	6,625,103	51
4,766,696	0	185,922	0	0	4,952,618	52
3,946,308	0	0	0	0	3,946,308	53
3,872,659	0	0			3,872,659	54
2,322,296	0	11,817	24,344	0	2,358,457	55
1,336,433	0	0	0	0	1,336,433	56
1,192,585	0	0	0	0	1,192,585	57
15,380,466	0	345,146	138,063	0	15,863,675	58
50,923,379	0	1,005,696	162,407	0	52,091,482	
	0.00%	1.97%	0.32%	0.00%		
0					0	59
0	0	0	0	0	0	
6,097,323			16,437		6,113,760	60
3,968,961	0	0	51,241	0	4,020,202	61
10,066,284	0	0	67,678	0	10,133,962	
	0.00%	0.00%	0.67%	0.00%		
6,450,912		3,614	127,430		6,581,956	62
3,731,919	0	0	186,248	0	3,918,167	63
2,438,628	0	0	15,119	0	2,453,747	64
1,565,657	0	0	9,391	0	1,575,048	65
1,479,552	0	0	67,625	0	1,547,177	66
1,445,641	0	0	38,951	0	1,484,592	67
1,299,414	0	0	84,496	0	1,383,910	68
1,106,853	0	0	22,021	0	1,128,874	69
1,034,325	0	0	9,680	0	1,044,005	70

CONSTRUCTION ACTIVITY FOR YEAR

Report below the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Project Description (a)	Direct Charges				
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	
Common					
EBPP and online bill -Software	263,079	0	651,528	41,928	71
IT Project Cap - Design Tool	131,589	0	236,907	608,182	72
Common Projects Under \$1M	1,815,213	3,513,060	4,397,447	5,974,834	73
Subtotal Common:	4,520,698	3,622,365	13,698,840	16,344,765	
% of Subtotal Direct Charges:					
Other					
Other Projects Under \$1M	481	41,603	0	0	74
Subtotal Other:	481	41,603	0	0	
% of Subtotal Direct Charges:					
Grand Totals:	95,948,647	133,740,904	243,911,729	21,265,798	
% of Total Direct Charges:					

CONSTRUCTION ACTIVITY FOR YEAR (cont.)

Total Direct Charges (f)	Overheads				Total Direct Charges and Overheads (k)	
	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
956,535	0	0	61,155	0	1,017,690	71
976,678	0	0	40,800	0	1,017,478	72
15,700,554	0	0	197,785	0	15,898,339	73
38,186,668	0	3,614	860,701	0	39,050,983	
	0.00%	0.01%	2.25%	0.00%		
42,084	0	0	0	0	42,084	74
42,084	0	0	0	0	42,084	
	0.00%	0.00%	0.00%	0.00%		
494,867,078	0	1,009,310	24,979,210	0	520,855,598	
	0.00%	0.20%	5.05%	0.00%		

CONSTRUCTION COMPLETED DURING YEAR

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Project Description (a)	Direct Charges				
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	
Electric					
GP RBCF-TG Supply Contract - GE	5,003,197	16,441,567	243,490,283	6,957,189	1
SO13001 Phantom Lake X2863 Conversi	60,803,343	31,382,832	44,393,462	3,643,514	2
GP SOC 5&6 EPC Contract-WGI	619,551	1,623,709	8,098,474	45,566	3
GP SOC Project Team-Labor & Labor E	506,907	1,328,497	6,626,186	37,281	4
OC5 Rewind Stator Coils LS Generato	53,877	98,681	6,124,863	790	5
CS Demand Meter replacements 2013	303,286	3,745,521	1,233,879	316,831	6
GP RBCF-FR-Training, Procedures	0	0	4,966,601	221,344	7
P4 2-1 & 2-2 Air Hrtr Basket Repla	33,602	1,623,026	2,849,069	1,980	8
HE Chalk Hill Unit 1 Turbine Runne	318,554	30,138	3,600,359	98,906	9
PI 7-9 Coal Bunker Dust Collection	65,066	543,050	2,097,783	1,408,813	10
OC8 Repl main condenser tubes	88,294	1,633,242	2,263,776	1,120	11
River Bend SS-New 138kV 24.9kV Dist	627,789	2,506,275	404,169	153,109	12
P4 Replc Crusher House Dust Collec	280,180	90,415	3,102,245	94,302	13
OC8 Air Heaters Overhaul	71,919	1,209,856	2,049,618	16,587	14
Allerton SS-Replace Xfrmrs and Circ	445,587	2,096,585	365,020	285,170	15
HE Appleton Powerhouse Refurbishme	38,824	26,223	2,540,696	237,542	16
PI8 Boiler Furnace Repairs	4,470	272,255	2,570,281	1,299	17
PI9 Boiler Furnace Repairs	4,040	287,341	2,524,075	9	18
TRANSFORMERS OH 26KV - 50KV WI	0	2,061,334	0	584,421	19
Lincoln SS-Rpl 27kV Breaker	734,220	826,805	575,529	100,467	20
ELECTRIC METER CUSTOMER	0	1,712,371	0	556,442	21
VA2 Re-tube Condenser	44,493	569,900	1,584,770	0	22
P4 Install Catalyst Layer 1A	1,412	1,697,963	448,807	9	23
TRANSFORMERS OH 25KV & UNDER WI	0	1,488,399	0	426,337	24
GT NERC Compliance Ovation Changes	21,516	242,951	1,404,859	42,714	25
PS Fuel Oil Line Replacement	50,099	91	1,653,160	3,202	26
TRANSFORMERS PDMT 3 PH 334 -750 KV	0	1,189,660	0	537,942	27
P4 SAT 2 High Voltage Breaker Addi	225,630	701,288	679,093	7,493	28
Kenosha SS - Rplc 7 Breakers	476,585	640,705	379,066	119,446	29
Mukwonago SS - Replace T8 with a ne	220,719	1,229,839	127,613	29,455	30
TRANSFORMERS PDMT 1 PH 25 - 45KV WI	0	1,135,325	0	405,176	31
Granville SS-Rpl 18 Oil Circuit Bre	303,589	589,712	511,303	83,026	32
Albers SS - Replace 12 Breakers	401,468	639,248	289,381	78,961	33
GP RBCF-FR-Furniture & Equipment	0	858,190	455,544	0	34
P42 Repl 345kv Generator Circuit Br	146,209	571,535	566,301	19,587	35
TRANSFORMERS PDMT 3 PH 76- 150KV WI	0	793,098	0	516,895	36
Harbor SS-Environmntal Remedation La	1,237,950	0	0	58,093	37
River Bend SS-138kV 24.9kV Dist SS	64,451	5	72,646	1,130,155	38
TRANSFORMERS PDMT 3 PH 168 - 333 KV	0	804,549	0	453,524	39

CONSTRUCTION COMPLETED DURING YEAR (cont.)

Total Direct Charges (f)	Overheads				Total Direct Charges and Overheads (k)	
	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
271,892,236	0	0	37,023,568	(2,105,743)	306,810,061	1
140,223,151	0	0	0	(22,289,976)	117,933,175	2
10,387,300	0	0	0	0	10,387,300	3
8,498,871	0	0	0	0	8,498,871	4
6,278,211	0	0	73,916	0	6,352,127	5
5,599,517	0	0	0	0	5,599,517	6
5,187,945	0	0	101,823	0	5,289,768	7
4,507,677	0	0	70,418	0	4,578,095	8
4,047,957	0	0	154,355	0	4,202,312	9
4,114,712	0	0	64,790	0	4,179,502	10
3,986,432	0	0	46,688	0	4,033,120	11
3,691,342	0	0	116,318	0	3,807,660	12
3,567,142	0	0	39,067	0	3,606,209	13
3,347,980	0	0	27,488	0	3,375,468	14
3,192,362	0	0	15,985	0	3,208,347	15
2,843,285	0	0	29,316	0	2,872,601	16
2,848,305	0	0	12,830	0	2,861,135	17
2,815,465	0	0	17,406	0	2,832,871	18
2,645,755	0	0	0	0	2,645,755	19
2,237,021	0	0	45,588	0	2,282,609	20
2,268,813	0	0	0	0	2,268,813	21
2,199,163	0	0	12,965	0	2,212,128	22
2,148,191	0	0	47,156	0	2,195,347	23
1,914,736	0	0	0	0	1,914,736	24
1,712,040	0	0	45,991	0	1,758,031	25
1,706,552	0	0	37,507	0	1,744,059	26
1,727,602	0	0	0	0	1,727,602	27
1,613,504	0	0	25,629	0	1,639,133	28
1,615,802	0	0	11,897	0	1,627,699	29
1,607,626	0	0	7,716	0	1,615,342	30
1,540,501	0	0	0	0	1,540,501	31
1,487,630	0	0	13,965	0	1,501,595	32
1,409,058	0	0	6,780	0	1,415,838	33
1,313,734	0	0	18,588	0	1,332,322	34
1,303,632	0	0	27,963	0	1,331,595	35
1,309,993	0	0	0	0	1,309,993	36
1,296,043	0	0	0	0	1,296,043	37
1,267,257	0	0	0	0	1,267,257	38
1,258,073	0	0	0	0	1,258,073	39

CONSTRUCTION COMPLETED DURING YEAR

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Direct Charges					
Project Description (a)	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	
Electric					
OC5 Static Excitation	168,639	23,515	1,003,076	25,945	40
TRANSFORMERS PDMT 1 PH 46 - 75KV WI	0	924,815	0	301,776	41
Butler SS - Rplc 9 Circuit Breakers	345,152	438,405	293,653	77,553	42
Mequon SS-Rpl Circuit Switchers & B	351,956	460,566	215,344	82,111	43
Roselawn SS - Rpl T7	293,909	499,840	225,416	69,795	44
GP RBCF-FR-Oversight & Engineering	401,249	3,510	575,491	36,286	45
Purchase spare 65 MVA Transformer P	8,575	1,075,284	2,155	978	46
P41 Repl 345kv Generator Circuit Br	152,287	453,834	419,397	9,540	47
Electric Projects Under \$1M	9,100,270	37,796,228	18,630,218	6,039,797	48
Subtotal Electric:	84,018,864	124,368,178	369,413,661	25,318,478	
% of Subtotal Direct Charges:					
Gas					
Purchase AMR / Instrumentation	464	3,714,866	157,120	209	49
CS L&G WE Gas Modules- Commercial C	0	1,289,798	2,656,510	0	50
HOUSE REGULATOR	0	1,169,201	0	23,384	51
GAS METER - DIAPHRAM 2400 CU FT/HR	0	826,055	0	510,378	52
M R>100K Northland Ave Appleton 201	87,308	422,737	1,827,895	1,155	53
M R>100K Sth 26 Rd Recons Dodge Cnt	149,356	603,108	755,152	146,966	54
WEGO 2013 MAIN BLANKET	2,318,913	1,112,015	3,193,916	(660,020)	55
WEGO 2013 SERVICE BLANKET	3,286,263	1,736,089	4,265,442	2,312,755	56
WEGO 2013 METER INSTALLATION BLANKET	1,814,506	1,174,625	1,136,741	2,379,515	57
Gas Projects Under \$1M	1,508,204	5,701,399	5,718,738	1,908,572	58
Subtotal Gas:	9,165,014	17,749,893	19,711,514	6,622,914	
% of Subtotal Direct Charges:					
Water					
NONE					59
Subtotal Water:	0	0	0	0	
% of Subtotal Direct Charges:					
Steam					
SS UW Great Lakes Freswater Science	158,124	731,020	5,091,658	138,501	60
Steam Projects Under \$1M	519,506	571,801	2,664,582	124,223	61
Subtotal Steam:	677,630	1,302,821	7,756,240	262,724	
% of Subtotal Direct Charges:					
Common					
EBPP and online bill -Software	1,505,991	3,618	6,902,898	121,371	62
Removal-ADC UPS 2012-039 Replacemen	134,513	59,576	1,585,088	1,107,551	63
CS Integrated Desktop Project	338,757	244	1,134,780	80,956	64
AS-PSBA Roof Replacement (2)	11,705	0	1,553,952	0	65
CS eService Project Software - OIAM	112,411	0	542,825	624,228	66
IT Project Cap -Hammer Head Laptops	52,160	244	21,378	1,012,998	67

CONSTRUCTION COMPLETED DURING YEAR (cont.)

Total Direct Charges (f)	Overheads				Total Direct Charges and Overheads (k)	
	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
1,221,175	0	0	16,754	0	1,237,929	40
1,226,591	0	0	0	0	1,226,591	41
1,154,763	0	0	6,753	0	1,161,516	42
1,109,977	0	0	14,424	0	1,124,401	43
1,088,960			6,406		1,095,366	44
1,016,536	0	0	73,191	0	1,089,727	45
1,086,992	0	0	0	0	1,086,992	46
1,035,058	0	0	20,642	0	1,055,700	47
71,566,513	0	0	412,733	0	71,979,246	48
603,119,181	0	0	38,646,616	(24,395,719)	617,370,078	
	0.00%	0.00%	6.41%	-4.04%		
3,872,659	0	0	0	0	3,872,659	49
3,946,308	0	0	0	0	3,946,308	50
1,192,585	0	0	0	0	1,192,585	51
1,336,433	0	0	0	0	1,336,433	52
2,339,095		11,985	24,403		2,375,483	53
1,654,582	0	40,253	26,773	0	1,721,608	54
5,964,824	0	185,922	0	(1,198,127)	4,952,619	55
11,600,549	0	343,095	0	0	11,943,644	56
6,505,387	0	119,716	0	0	6,625,103	57
14,836,913	0	329,707	96,004	(909,141)	14,353,483	58
53,249,335	0	1,030,678	147,180	(2,107,268)	52,319,925	
	0.00%	1.94%	0.28%	-3.96%		
0					0	59
0	0	0	0	0	0	
6,119,303	0	0	26,819	(2,823,000)	3,323,122	60
3,880,112			32,234		3,912,346	61
9,999,415	0	0	59,053	(2,823,000)	7,235,468	
	0.00%	0.00%	0.59%	-28.23%		
8,533,878			461,789		8,995,667	62
2,886,728	0	0	71,403	0	2,958,131	63
1,554,737	0	0	23,086	0	1,577,823	64
1,565,657	0	0	9,391	0	1,575,048	65
1,279,464	0	0	24,211	0	1,303,675	66
1,086,780	0	0	25,078	0	1,111,858	67

CONSTRUCTION COMPLETED DURING YEAR

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Project Description (a)	Direct Charges				
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)	
Common					
PSB-Roof Replacement (19)	802	10,638	1,022,884	0	68
Common Projects Under \$1M	1,114,564	3,143,360	2,531,784	5,736,472	69
Subtotal Common:	3,270,903	3,217,680	15,295,589	8,683,576	
% of Subtotal Direct Charges:					
Other					
Non Utility Projects Under \$1M		103			70
Subtotal Other:	0	103	0	0	
% of Subtotal Direct Charges:					
Grand Totals:	97,132,411	146,638,675	412,177,004	40,887,692	
% of Total Direct Charges:					

CONSTRUCTION COMPLETED DURING YEAR (cont.)

Total Direct Charges (f)	Overheads				Total Direct Charges and Overheads (k)	
	Engineering & Supervision (g)	Administration & General (h)	Allowance for Funds Used (i)	Taxes & Other (j)		
1,034,324	0	0	9,680	0	1,044,004	68
12,526,180	0	4,619	43,201	(15,000)	12,559,000	69
30,467,748	0	4,619	667,839	(15,000)	31,125,206	
	0.00%	0.02%	2.19%	-0.05%		
103					103	70
103	0	0	0	0	103	
	0.00%	0.00%	0.00%	0.00%		
696,835,782	0	1,035,297	39,520,688	(29,340,987)	708,050,780	
	0.00%	0.15%	5.67%	-4.21%		

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.)

1. Report with separate descriptions for each amount, the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned.
2. Designate any securities pledged and explain purpose of pledge in footnote.
3. Investments less than \$1,000 may be grouped by classes.
4. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Description (a)	Date Acquired (b)	Maturity Date (c)	
Acct. 123 - Investment in Associated Companies			1
Acct. 123.1 - Investment in Subsidiary Companies			
123198-Investment in Bostco Earnings			2
123199-Investment in Bostco	12/21/2000		3
Acct. 124 - Other Investments			
124002-Othr Inv-Non Assoc Comp North Mke St Bk			4
124004-Othr Inv-Decin Project			5
124006-Othr Inv-American Transmission Co			6
124009-Other Inv-ATC Earnings			7
124111-Othr Inv-Conservation CCE Loans WI			8
124112, 124122-Othr Inv-Conserv CCE Rebates WI			9
124119, 124129-Othr Inv-Conserv CCE Accum Amor			10
124202, 124222-Othr Inv-Conserv CLME Rebates MI			11
124219 & 124239-Othr Inv-Conserv CLME Accum Amort MI			12
124020-Restricted Cash Point Beach			13
Acct. 125 - Sinking Funds			
Presque Isle Ash Landfill Perpetual Care fund			15
Acct. 126 - Depreciation Fund			
			16
Acct. 127 - Amortization Fund - Federal			
			17
Acct. 128 - Other Special Funds			
			18

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.) (cont.)

	Amount of Investment at Beginning Of Year (d)	Equity in Subsidiary Earnings Of Year (e)	Revenues For Year (f)	Amount of Investment at End Of Year (g)	Gain or Loss From Investment Disposed Of (h)	
Acct. 123 - Investment in Associated Companies						
				0		1
Acct. 123 Subtotal:	0	0	0	0	0	
Acct. 123.1 - Investment in Subsidiary Companies						
	2,493,934	(129,181)		2,364,753		2
	100			100		3
Acct. 123.1 Subtotal:	2,494,034	(129,181)	0	2,364,853	0	
Acct. 124 - Other Investments						
	20,000			20,000		4
	0			0		5
	233,227,562	9,216,000		242,443,562		6
	99,392,868	60,061,583	(47,808,813)	111,645,638		7
	0			0		8
	198,872,355			198,872,355		9
	(198,872,355)			(198,872,355)		10
	11,106,470			11,106,470		11
	(11,106,470)			(11,106,470)		12
	0			0		13
	0			0		14
Acct. 124 Subtotal:	332,640,430	69,277,583	(47,808,813)	354,109,200	0	
Acct. 125 - Sinking Funds						
	225,749		2,615	228,364		15
Acct. 125 Subtotal:	225,749	0	2,615	228,364	0	
Acct. 126 - Depreciation Fund						
				0		16
Acct. 126 Subtotal:	0	0	0	0	0	
Acct. 127 - Amortization Fund - Federal						
				0		17
Acct. 127 Subtotal:	0	0	0	0	0	
Acct. 128 - Other Special Funds						
				0		18
Acct. 128 Subtotal:	0	0	0	0	0	
Total:	335,360,213	69,148,402	(47,806,198)	356,702,417	0	

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

Particulars (a)	Amount End of Year (b)	
Customer Accounts Receivable (142)		
Electric department	226,262,387	1
Gas department	39,933,909	2
Water department		3
Steam department	986,638	4
Other	16,106,912 *	5
Total Utility Service:	283,289,846	
Merchandising, jobbing and contract work	12,560,352	6
Other	455,482 *	7
Total (Acct. 142):	296,305,680	
Other Accounts Receivable (143)		
Officers and employees	315,711	8
Subscriptions to capital stock		9
All other (list separately items in excess of \$250,000; group remaining items as Miscellaneous):		
Renewable Grant Credit Receivable	82,647,211	10
Customer Nonutility Services Accounts Receivable	1,383,302	11
Dividend Receivable on Nuclear Insurance	423,064	12
Coal Revenue Accrual	1,132,733	13
Coal and Transportation Receivables	1,935,625	14
Coal Combustion Products Revenue Accrual	549,799	15
Gas Service Extension Reimbursement	420,303	16
Rothschild Biomass Cogeneration Plant Steam Revenue Accrual	486,784	17
Miscellaneous	1,162,488	18
Cash-in-transit	(10,824,875)	19
Total (Acct. 143):	79,632,145	

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

Accounts Receivable (Accts. 142-143) (Page F-24)

Explain any non-zero amounts under "Other," line 5.

Reclass of credit balance mainly from Budget Billing.

Explain any non-zero amounts under "Other," line 7.

Customer Accounts Receivable - True-up Accruals

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (ACCT. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Water Utility Customers (d)	Steam Utility Customers (e)	Other Utility Customers (f)	
Balance First of Year	32,621,475	3,650,752	0	0	0	1
Add: provision for uncollectibles during year						
Provision for uncollectibles during year	29,813,014	3,602,756		27,051		2
Collection of accts prev written off: Utility Customers	18,341,722	2,393,287		(88)		3
Other credits (explain in footnotes)						4
Total Credits:	48,154,736	5,996,043	0	26,963	0	
Less: Accounts written off						
Accounts written off during the year: Utility Customers	46,245,943	5,532,569		26,963		5
Other debits (explain in footnotes)						6
Total Debits:	46,245,943	5,532,569	0	26,963	0	
Balance End of Year:	34,530,268	4,114,226	0	0	0	

Particulars (a)	Total Utility Customers (g)	Officers & Employees (h)	Other (i)	Total (j)	
Balance First of Year	36,272,227	0	500,000	36,772,227	1
Add: provision for uncollectibles during year					
Provision for uncollectibles during year	33,442,821		672,473	34,115,294	2
Collection of accts prev written off: Utility Customers	20,734,921			20,734,921	3
Other credits (explain in footnotes)	0			0	4
Total Credits:	54,177,742	0	672,473	54,850,215	
Less: Accounts written off					
Accounts written off during the year: Utility Customers	51,805,475			51,805,475	5
Other debits (explain in footnotes)	0			0	6
Total Debits:	51,805,475	0	0	51,805,475	
Balance End of Year:	38,644,494	0	1,172,473	39,816,967	
Loss on Wisconsin utility accounts					
Accounts written off	0			51,443,966	7
Collection of such accounts	0			20,642,829	8
Net Loss:				30,801,137	

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Name of Company (a)	Issue Date (b)	Maturity Date (c)	Interest Rate (d)	Amount End of Year (e)	
None					1
				Total:	0

MATERIALS AND SUPPLIES (ACCTS. 151-157, 163)

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates for amounts by function are acceptable. In column (d), designate the departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating systems, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Account (a)	Balance First of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
Fuel Stock (Account 151)	165,322,284	117,543,196	Power Generation	* 1
Fuel Stock Expenses Undistributed (Account 152)	0	0		2
Residuals and Extracted Products (Account 153)	0	0		3
Plant Materials and Operating Supplies (Account 154)				4
Assigned to Construction (Estimated)	28,039,648	30,656,075	Gas & Electric	5
Assigned to Operations and Maintenance	0			6
Production Plant (Estimated)	80,400,920	90,376,307	Power Generation	7
Transmission Plant (Estimated)	0			8
Distribution Plant (Estimated)	7,036,219	7,692,781	Gas and Electric	9
Other Account 154 (specify):				
	308,108	339,841	Gas, Electric and Power Gener	* 10
Renewable Energy Credits		435,000	Power Generation	11
	0	0		12
	0			13
	0			14
Total Account 154:	115,784,895	129,500,004		
Merchandise (Account 155)	8,136	383	Gas	15
Other Materials and Supplies (Account 156)	0	0		16
Nuclear Materials Held for Sale (Account 157)	0	0		17
Stores Expense Undistributed (Account 163)	2,814,000	3,060,000	Gas & Electric	18
Total Materials and Supplies:	283,929,315	250,103,583		

MATERIALS AND SUPPLIES (ACCTS. 151-157, 163)

Materials and Supplies (Accts. 151-157, 163) (Page F-27)**General footnotes**

The end of month amounts for Fuel Stock (account 151) are:

December 2012\$165,322,283

January 2013\$158,850,218

February 2013\$143,129,513

March 2013\$133,675,548

April 2013\$131,780,392

May 2013\$135,425,733

June 2013\$132,972,835

July 2013\$129,265,548

August 2013\$126,802,650

September 2013\$125,039,623

October 2013\$128,355,380

November 2013\$127,548,423

December 2013\$117,543,196

Explain any non-zero amounts under "Assigned to - Other" line 10

Corporate inventory for cafeteria, building maintenance and print shop.

ALLOWANCES (ACCOUNTS 158.1 AND 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 2 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 21-25.

Activity (a)	2013		2014		
	No. (b)	Amt. (c)	No. (d)	Amt. (e)	
Allowances Inventory (Account 158.1)					
Transactions:					
Balance-Beginning of Year	109,780		86,140		1
Acquired During Year:					
Issued (Less Withheld Allow)	87,627				2
Returned by EPA					3
Purchases/Transfers:					
Dynergy/IP Swap					4
					5
					6
					7
					8
					9
Total	0	0	0	0	
Relinquished During Year:					
Charges to Account 509	12,165				10
Inventory Balance Write-Off					11
Cost of Sales/Transfers:					
Cantor Fitzgerald					12
EPA Consent Decree	47,183				13
					14
					15
					16
					17
Total	47183	0	0	0	
Balance-End of Year	138059	0	86140	0	
Sales:					
Net Sales Proceeds (Assoc. Co.)					18
Net Sales Proceeds (Other)					19
Gains					20
Losses					21
Allowances Withheld (Account 158.2)					
Transactions:					
Balance-Beginning of Year	24,835		2,562		22
Add: Withheld by EPA					23
Deduct: Returned by EPA					24
Cost of Sales	1,243		1,243		25
Balance-End of Year	23592	0	1319	0	
Sales:					
Net Sales Proceeds (Assoc. Co.)					26
Net Sales Proceeds (Other)		349			27
Gains					28
Losses					29

ALLOWANCES (ACCOUNTS 158.1 AND 158.2) (cont.)

6. Report on Line 3 allowances returned by the EPA. Report on Line 25 the EPA's sales of the withheld allowances. Report on Lines 26-29 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 4-9 the names of the vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 12-17 the name of purchasers/transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 18-21 and 26-29 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
84,263		88,686		2,339,780		2708649	0	1
						87627	0	2
						0	0	3
						0	0	4
						0	0	5
						0	0	6
						0	0	7
						0	0	8
						0	0	9
0	0	0	0	0	0	0	0	
						12165	0	10
						0	0	11
						0	0	12
						47183	0	13
						0	0	14
						0	0	15
						0	0	16
						0	0	17
0	0	0	0	0	0	47183	0	
84263	0	88686	0	2339780	0	2736928	0	
						0	0	18
						0	0	19
						0	0	20
						0	0	21
2,562		2,562		69,174		101695	0	22
						0	0	23
						0	0	24
1,243		1,242		4,969		9940	0	25
1319	0	1320	0	64205	0	91755	0	
						0	0	26
					54	0	403	27
						0	0	28
						0	0	29

ALLOWANCES (ACCOUNTS 158.1 AND 158.2)

Allowances (Accounts 158.1 and 158.2) (Page F-28)

General footnotes

Current Year Beginning Balance was adjusted due to error in reporting allowances on 2010 PSCW Report

ALLOWANCES (ACCOUNTS 158.1 AND 158.2) (cont.)

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UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257)

1. Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.
2. Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.

Debt to Which Related (a)				Prin. Amt. of Debt to which Disc. and Exp. or Net Premiums Relate (b)	Total Discount and Expense or (net premiums) (c)	
Unamortized Debt Discount and Expense (181)						
Series	Due			0	0	1
2.950% Debenture	2021	Straight Line Over Life of Series		300,000,000	508,677	2
3.650% Debenture	2042	Straight Line Over Life of Series		250,000,000	542,195	* 3
4.250% Debenture	2019	Straight Line Over Life of Series		250,000,000	350,000	4
4.500% Debenture	2013	Straight Line Over Life of Series		300,000,000	347,237	5
5.625% Debenture	2033	Straight Line Over Life of Series		335,000,000	387,748	6
5.700% Debenture	2036	Straight Line Over Life of Series		300,000,000	358,939	7
6.000% Debenture	2014	Straight Line Over Life of Series		300,000,000	378,476	8
6.250% Debenture	2015	Straight Line Over Life of Series		250,000,000	317,891	9
6.500% Debenture	2028	Straight Line Over Life of Series		150,000,000	180,487	10
6.875% Debenture	2095	Straight Line Over Life of Series		100,000,000	362,391	11
Adjust. Rate Note	2016	Straight Line Over Life of Series		85,000,000	371,817	* 12
Adjust. Rate Note A	2030	Straight Line Over Life of Series		25,000,000	46,552	* 13
Adjust. Rate Note B	2030	Straight Line Over Life of Series		26,000,000	48,360	* 14
Adjust. Rate Note C	2030	Straight Line Over Life of Series		29,000,000	53,765	* 15
Adjust. Rate Note Mke	2015	Straight Line Over Life of Series		10,000,000	24,067	* 16
Adjust. Rate Note OC	2016	Straight Line Over Life of Series		67,000,000	741,363	* 17
Adjust. Rate Note P4	2030	Straight Line Over Life of Series		80,000,000	1,286,643	* 18
Adjust. Rate Note Sheb	2015	Straight Line Over Life of Series		7,350,000	19,285	* 19
1.700% Debenture	2018	Straight Line Over Life of Series		250,000,000	579,468	* 20
Total (Acct. 181):				3,114,350,000	6,905,361	
Unamortized Premium on Long-Term Debt (225)						
Total (Acct. 225):				0	0	21
Unamortized Discount on Long-Term Debt - Debit (226)						
Series	Due					22
2.95 % Debenture	2021	Straight Line Over Life of Series		300,000,000	5,031,000	23
3.65 % Debenture	2042	Straight Line Over Life of Series		250,000,000	3,182,500	24
4.25 % Debenture	2019	Straight Line Over Life of Series		250,000,000	2,430,000	25
4.500% Debenture	2013	Straight Line Over Life of Series		300,000,000	2,193,000	26
5.70 % Debenture	2036	Straight Line Over Life of Series		300,000,000	2,856,000	27
5-5/8 % Debenture	2033	Straight Line Over Life of Series		335,000,000	3,902,750	28
6.00 % Debenture	2014	Straight Line Over Life of Series		300,000,000	2,382,000	29
6.25 % Debenture	2015	Straight Line Over Life of Series		250,000,000	1,710,000	30

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257) (cont.)

Balance First of Year (d)	Account Charged or Credited (e)	Charges During Year (f)	Credits During Year (g)	Balance End of Year (h)	
0				0	1
442,973	181030		50,868	392,105	2
499,306	181031	42,195	18,131	523,370	* 3
249,095	181029		35,798	213,297	4
13,021	181022		13,021	0	5
263,347	181023		12,925	250,422	6
286,155	181026		11,965	274,190	7
86,041	181027		68,834	17,207	8
133,246	181028		45,685	87,561	9
92,751	181020		6,016	86,735	10
202,950	181018		2,447	200,503	11
0				0	* 12
0				0	* 13
0				0	* 14
0				0	* 15
0				0	* 16
0				0	* 17
0				0	* 18
0				0	* 19
0	181032	579,468	62,776	516,692	* 20
2,268,885		621,663	328,466	2,562,082	
0				0	21
0		0	0	0	
0				0	22
4,381,163	226030		503,100	3,878,063	23
3,178,080	226031		106,083	3,071,997	24
1,690,875	226029		243,000	1,447,875	25
82,237	226022		82,237	0	26
2,276,866	226026		95,200	2,181,666	27
2,650,619	226023		130,092	2,520,527	28
541,363	226027		433,091	108,272	29
716,768	226028		245,750	471,018	30

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257)

1. Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.
2. Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.

Debt to Which Related (a)			Prin. Amt. of Debt to which Disc. and Exp. or Net Premiums Relate (b)	Total Discount and Expense or (net premiums) (c)	
Umamortized Discount on Long-Term Debt - Debit (226)					
6.500% Debenture	2028	Straight Line Over Life of Series	150,000,000	2,097,000	31
6.875% Debenture	2095	Straight Line Over Life of Series	100,000,000	3,135,000	32
Adjust. Rate Note	2016	Straight Line Over Life of Series	85,000,000	425,000	* 33
Adjust. Rate Note A	2030	Straight Line Over Life of Series	25,000,000	93,750	* 34
Adjust. Rate Note B	2030	Straight Line Over Life of Series	26,000,000	97,500	* 35
Adjust. Rate Note C	2030	Straight Line Over Life of Series	29,000,000	108,750	* 36
Adjust. Rate Note Mke	2015	Straight Line Over Life of Series	10,000,000	37,500	* 37
Adjust. Rate Note OC	2016	Straight Line Over Life of Series	67,000,000	234,500	* 38
Adjust. Rate Note P4	2030	Straight Line Over Life of Series	80,000,000	280,000	* 39
Adjust. Rate Note Sheb	2015	Straight Line Over Life of Series	7,350,000	27,563	* 40
1.70 % Debenture	2018	Straight Line Over Life of Series	250,000,000	1,500,000	* 41
Total (Acct. 226):			3,114,350,000	31,723,813	
Umamortized Gain on Recquired Debt (257)					
NONE					42
Total (Acct. 257):			0	0	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257) (cont.)

Balance First of Year (d)	Account Charged or Credited (e)	Charges During Year (f)	Credits During Year (g)	Balance End of Year (h)	
1,077,625	226020		69,900	1,007,725	31
2,599,438	226018		31,350	2,568,088	32
0				0	* 33
0				0	* 34
0				0	* 35
0				0	* 36
0				0	* 37
0				0	* 38
0				0	* 39
0				0	* 40
0		1,500,000	162,500	1,337,500	* 41
19,195,034		1,500,000	2,102,303	18,592,731	
0				0	42
0		0	0	0	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257)

Unamortized Debt Discount and Expense and Unamortized Premium on Debt (Accts. 181, 225, 226 and 257) (Page F-30)**General footnotes**

In 2008, the debt expenses and discount associated with the adjustable rate notes on lines 12-16 and 19, were combined with line items 17-18 (debt); and lines 32-36 and 39 were combined with lines 37-38 (discount).

Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.**Line 3:**

Additional debt expense of \$42,195 charged on account 181031 (3.65% 250M due 2042).

Line 20:

Initial debt expense of \$579,468 charged on account 181032 (1.7% 250M due 2018).

Line 41:

Initial discount expense of \$1,500,000 charged on account 226032 (1.70% 250M due 2018).

**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON
DEBT (ACCTS. 181, 225, 226 AND 257) (cont.)**

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OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description and Purpose of Other Regulatory Assets (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount (e)		
FAS 109 Regulatory Asset - Federal	112,156,186	37,715,539	190,282	44,874,763	104,996,962	1
FAS 109 Regulatory Asset - State	21,488,664	6,756,392	190,282	7,345,464	20,899,592	2
Tax/Interest Assessment	4,523,757	133,861	408,431	2,237,000	2,420,618	3
Gas Plant Clean-Up	14,557,666	6,168,413	735	1,229,158	19,496,921	4
LS Power Plant	66,557,778	(10,095,521)			56,462,257	5
Transmission Charges - WI	114,073,721	263,489,446	Various	250,738,748	126,824,419	6
FAS 133	3,722,083	1,520,203	Various	4,961,611	280,675	7
Pensions	555,013,029	(161,929,043)			393,083,986	8
PW Power Plant Retirement	15,880,886	52,182	407	2,378,124	13,554,944	9
Deferred MISO Day 2 Charges	20,043,973		555	3,340,663	16,703,310	10
Deferred MISO Day 2 WUMS Amounts	4,731,736		555	788,623	3,943,113	11
Energy Efficiency Gas Program	338,316	1,446,859	908	4,142,004	(2,356,829)	12
NOx Escrow	14,350,657		456	2,391,777	11,958,880	13
Marquette Interchange Escrow	97,678		467	48,839	48,839	14
FAS 143 ARO Accounting	37,425,764	(1,585,868)			35,839,896	15
OPEB FAS 158	29,226,496	(38,519,047)			(9,292,551)	16
Misc Regulatory Reserve	(37,900,000)	200,000	921		(37,700,000)	17
Act 141 Payments and Large Customer Refund	70,233,635	47,987,209	908	49,416,996	68,803,848	18
Deferred ERGS Settlement	1,667,667			333,533	1,334,134	19
PTF Capital Lease	353,286,514	102,735,350			456,021,864	20
Escrow PTF Costs	39,230,455	345,158,984	507,550	335,064,000	49,325,439	21
MISO RSG Deferral	8,101,689			1,350,281	6,751,408	22
MI Energy Optimization	62,725	988,246	908	935,924	115,047	23
Point Beach Sale Regulatory Asset	2,537,327	84,158	Various	1,292,500	1,328,985	24
WI EW5 Sale FAS 109	572,351		190,282	286,176	286,175	25
Michigan Tax Law Change	4,147,606		190,282	2,073,803	2,073,803	26
Domestic Production Manufacturing Deduction	39,462,668	430,130	190,282		39,892,798	27
Wisconsin Fuel Deferral - 0% Band	5,457,696				5,457,696	28
Montfort Deferral	0	0		(1,393,246)	1,393,246	29
MI AES Deferral	0	185,860		0	185,860	30
Total:	1,501,048,723	602,923,353		713,836,741	1,390,135,335	

MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount (e)		
6548261	219,245	6,648,261	various	6,647,343	220,163	1
OSIP	2,111,983	1,834,040	various	1,815,748	2,130,275	2
Elec Oper Client Jobs	(656,186)	24,396,110	various	28,496,702	(4,756,778)	3
Gas Client Jobs	(44,451)	1,053,647	various	1,074,716	(65,520)	4
Deferred Eng Jobs - EO	1,961,399	4,927,809	various	6,617,262	271,946	5
Deferred Eng Jobs - FO	11,549,168	20,362,417	various	13,637,430	18,274,155	6
Deferred Oth Jobs - EO	86,856	1,675,453	various	1,142,761	619,548	7
Deferred Oth Jobs - FO	12,195,372	968,322	various	12,347,603	816,091	8
Deferred Oth Jobs - CS	0	1,079,910	various	862,563	217,347	9
Deferred Oth Jobs - PR	(6,866)	6,705,957	various	6,703,606	(4,515)	10
Deferred Oth Jobs - CC	47,493	518,002	various	276,940	288,555	11
IBS Cash	(58,522)	10,017,127	various	10,004,968	(46,363)	12
Com Syndication Fees	1,917,417	579,125	various	956,892	1,539,650	13
WePwr Lease Inv Acrl	20,315,073	242,588,301	various	262,903,374	0	14
Misc deferred sponsorships	1,372,488		various	524,488	848,000	15
MscDfrDbt-PWGs TransAg	4,900,507		various	1,928,100	2,972,407	16
Lease Prepayments	99,881,313	6,599,055	various	13,957,281	92,523,087	17
Misc deferred Debt- Debt Exp	165,267	1,216,071	various	1,003,302	378,036	18
Misc Deferred Stock Options Tax	459,599	20,621,599	various	20,940,411	140,787	19
Miscellaneous Work in Process	7,361	1,774	various		9,135	20
Misc deferred PTF-ERGS-TECH	6,288,930		various	232,000	6,056,930	21
Misc Deferred Client Job FO	2,163,312	32,207,710	various	33,090,883	1,280,139	22
Misc Df Un Business	0		various		0	23
Deferred Eng Jobs - GO	0		various		0	24
Deferred Oth Jobs - GO	8,244	4,131	various		12,375	25
Misc Deferred Debt-Other CC	151,429	769,873		704,608	216,694	26
Payment Plus Program		915,771		971,257	(55,486)	27
Total:	165,036,431	385,690,465		426,840,238	123,886,658	

RESEARCH AND DEVELOPMENT EXPENDITURES (ACCT. 188)

1. Explain below and show the cost incurred during the year for technological research and development projects including amounts paid to others during the year for jointly sponsored projects and other payments made as a result of the company's membership in trade or technical associations and subscriptions or assessments for such projects.
2. Items under \$5,000 incurred for similar projects may be grouped.
3. For any R&D work carried on by the company in which there is a sharing of costs with others, show separately the company's cost for the year and cost chargeable to others.

Description (a)	Balance First of Year (b)	Debit Amount (c)	Credits		Balance End of Year (f)	
			Account Charged (d)	Amount (e)		
No Expenditures capitalized in this Account	0		0		0	1
Total:	0	0		0	0	

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, explain in footnote giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Class and Series of Stock (a)	Balance End of Year (b)	
Not Applicable		1
	Total:	<u><u>0</u></u>

ACCUMULATED DEFERRED INCOME TAXES (ACCT. 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify in Footnote), include deferrals relating to other income and deductions.

Description and Location (a)	Balance First of Year (b)	Balance End of Year (c)	
Electric			
Contributions in Aid of Construction	18,041,886	14,185,542	1
NOL/Credit Carryforward	118,107,049	113,119,921	2
Deferred Compensation	10,514,599	10,504,992	3
Post Retirement Benefits	32,173,786	32,358,370	4
Power the Future	247,796,901	234,776,115	5
Other (See Below)	(98,129,462)	(56,869,797) *	6
Total Electric:	328,504,759	348,075,143	
Gas			
	0		7
	0		8
Contributions in Aid of Construction	1,083,605	808,970	9
	0		10
FIFO Inventory Adjustment	(512,074)	(326,514)	11
Other (See Below)	959,876	846,978 *	12
Total Gas:	1,531,407	1,329,434	
Water			
NONE	0		13
Total Water:	0	0	
Other (Specify in footnote)			
Nonutility	28,734,847	30,511,164 *	14
Total Other (Specify in footnote):	28,734,847	30,511,164	
Common			
NONE	0		15
Total Common:	0	0	
Non-Utility			
NONE	0		16
Total Non-Utility:	0	0	
Total Account 190:	358,771,013	379,915,741	

ACCUMULATED DEFERRED INCOME TAXES (ACCT. 190)**Accumulated Deferred Income Taxes (Acct. 190) (Page F-36)****General footnotes**

	Bal BOY	Bal EOY
Other Electric:		
Accrued Vacation Pay	\$ 12,646,529	\$ 11,694,856
Clean Air Emissions	(700,500)	(270,053)
DOE Nuclear Waste Refund	1,175,417	0
FAS 112	970,668	1,128,898
Fuel Cost Reduced	(2,185,521)	(2,185,730)
Injuries and Damages Accrual	3,638,950	3,833,661
Interest on Audit Settlement	3,623,505	3,650,740
Others	(1,390,633)	20,078,997
Additional/(Excess) Pension Expense	(145,013,553)	(134,973,534)
Regulatory Reserve Adj - Book	14,774,506	21,345,509
Severance Pool	1,700,848	918,773
Stock Option Expense Sec 123R	12,630,322	10,941,544
VIPP/STPP Bonuses	0	6,966,542
	-----	-----
	\$ (98,129,462)	\$ (56,869,797)
Other Gas:		
Others	\$ 957,720	\$ 844,822
Pipeline Refunds	2,156	2,156
	-----	-----
	\$ 959,876	\$ 846,978
Other:		
Deferred Compensation	\$ 28,734,672	\$30,511,164
Other	175	0
	-----	-----
	\$ 28,734,847	\$30,511,164

Schedule Page F36 - Accumulated Deferred Income Taxes (Account 190)

Total electric utility production function account 190 deferred income taxes totaled a positive \$47,165,000 (a debit balance) at December 31, 2013, and a positive \$30,270,000 (a debit balance) at December 31, 2012. Electric utility general function account 190 deferred income taxes totaled a positive \$26,044,000 (a debit balance) at December 31, 2013 and a positive \$17,188,000 (a debit balance) at December 31, 2012. These amounts assign specific deferred income tax amounts to each function where possible, allocate other deferred income tax amounts, and are adjusted to remove deferred income tax effects related to Wisconsin regulatory deferrals.

CAPITAL STOCKS (ACCTS. 201 AND 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	
Common Stock				
Common Stock	65,000,000	10.00	0	1
Total Common:	65,000,000			
Preferred Stock				
6.00% Cumulative	45,000	100.00	0	2
3.60% Series Cumulative	2,286,500	100.00	0	3
Serial Preferred	5,000,000	25.00	0	4
Total Preferred:	7,331,500			

CAPITAL STOCKS (ACCTS. 201 AND 204) (cont.)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent)		Held by Respondent			
		As Reacquired Stock (Account 217)		In Sinking and Other Funds	
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)
33,289,327	332,893,270	0	0	0	0
33,289,327	332,893,270	0	0	0	0
44,498	4,449,800	0	0	0	0
260,000	26,000,000	0	0	0	0
0	0	0	0	0	0
304,498	30,449,800	0	0	0	0

OTHER PAID-IN CAPITAL (ACCTS. 206-211, INCL.)

Report below the balance at the end of the year and the information specified below for the respective Other Paid-In-Capital accounts. Provide a subheading for each account and show a total for the account, as well as total for all accounts for reconciliation with Balance Sheet. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208): State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211): Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Item (a)			Amount (b)	
Account 207 - Premium on Capital Stock			0	1
Preferred Stock 3.60% Series (\$100 Par Value)			260,000	2
Common Stock			152,829,947	3
			0	4
Account 208 - Capital Contribution from Stockholder			675,000,000	5
			0	6
Account 210 - Gain on Resale/Cancellation of Reacquired Stock			0	7
Preferred Stock:			0	8
8.8% Series			4,284,777	9
7.75% Series			1,103,066	10
6.75% Series			(2,789,391)	11
6.00% Series			50	12
SUBTOTAL			2,598,502	13
			0	14
Account 211 - Miscellaneous Paid-in-Capital			134,120,320	15
Beg of Year	Credits	Debits	0	16
\$113,746,481	\$20,373,839	\$ --		17
			0	18
Credits for 2013 relate to Wisconsin Electric's portion of tax benefits associated with			0	19
share based compensation.			0	20
			0	21
			0	22
			0	23
			0	24
			0	25
TOTAL			964,808,769	26

LONG-TERM DEBT (ACCTS. 221-224, INCL.)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the interest or dividend rate of the debt issued.
7. In column (c) show the principal amount of bonds or other long-term debt originally issued.
8. In column (d) show the expense amount with respect to the amount of bonds or other long-term debt originally issued.
9. In column (e) show the premium amount with respect to the amount of bonds or other long-term debt originally issued.
10. In column (f) show the discount amount with respect to the amount of bonds or other long-term debt originally issued.
11. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Class and Series of Obligation, Coupon Rate (For new issue, give commission authorization numbers and dates) (a)	Interest or Dividend Rate (b)	Principal Amount of Debt Issued (c)	
Account 221			
Series: Unsecured Debt			
6.875% Series Due 2095 - 221018	6.875000%	100,000,000	1
6.500% Series Due 2028 - 221020	6.500000%	150,000,000	2
4.500% Series Due 2013 - 221022	4.500000%	300,000,000	3
5.625% Series Due 2033 - 221023	5.625000%	335,000,000	4
5.700% Series Due 2036 - 221026	5.700000%	300,000,000	5
6.000% Series Due 2014 - 221027	6.000000%	300,000,000	6
6.250% Series Due 2015 - 221028	6.250000%	250,000,000	7
4.250% Series Due 2019 - 221029	4.250000%	250,000,000	8
2.950% Series Due 2021 - 221030	2.950000%	300,000,000	9
3.650% Series Due 2042 - 221031	3.650000%	250,000,000	* 10
1.700% Series Due 2018 - 221032	1.700000%	250,000,000	* 11
Subtotal Unsecured Debt:		2,785,000,000	
Subtotal Account 221:		2,785,000,000	
Account 222			
Series: NONE			
NONE			12
Subtotal NONE:		0	
Subtotal Account 222:		0	
Account 223			
Series: NONE			
NONE			13
Subtotal NONE:		0	
Subtotal Account 223:		0	
Account 224			
Series: Variable Rate Notes			
Note Due 2016	Various	85,000,000	* 14
Note Due 2030	Various	25,000,000	* 15

LONG-TERM DEBT (ACCTS. 221-224, INCL.) (cont.)

12. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
13. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
14. In a footnote, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
15. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
16. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
17. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (j) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
18. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Total Expense Amount (d)	Total Premium Amount (e)	Total Discount Amount (f)	Nominal Date of Issue (g)	Date of Maturity (h)	Outstanding Amount (i)	Interest for Year Amount (j)	
362,391	0	3,135,000	12/05/1995	12/01/2095	100,000,000	6,875,000	1
180,487	0	2,097,000	06/01/1998	06/01/2028	150,000,000	9,750,000	2
347,237	0	2,193,000	05/06/2003	05/15/2013		5,062,500	3
387,748	0	3,902,750	05/06/2003	05/15/2033	335,000,000	18,843,750	4
358,939	0	2,856,000	11/07/2006	12/01/2036	300,000,000	17,100,000	5
378,476	0	2,382,000	10/01/2008	04/01/2014	300,000,000	18,000,000	6
317,891	0	1,710,000	12/11/2008	12/01/2015	250,000,000	15,625,000	7
357,981	0	2,430,000	12/15/2009	12/15/2019	250,000,000	10,625,000	8
508,677	0	5,031,000	09/13/2011	09/15/2021	300,000,000	8,850,000	9
542,195	0	3,182,500	12/11/2012	12/15/2042	250,000,000	9,125,000	* 10
579,468	0	1,500,000	06/13/2013	06/15/2018	250,000,000	2,325,694	* 11
4,321,490	0	30,419,250			2,485,000,000	122,181,944	
4,321,490	0	30,419,250			2,485,000,000	122,181,944	
							12
0	0	0			0	0	
0	0	0			0	0	
							13
0	0	0			0	0	
0	0	0			0	0	
371,817	0	425,000	08/05/1986	12/01/2004			* 14
46,552	0	93,750	09/14/1995	12/01/2004			* 15

LONG-TERM DEBT (ACCTS. 221-224, INCL.)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the interest or dividend rate of the debt issued.
7. In column (c) show the principal amount of bonds or other long-term debt originally issued.
8. In column (d) show the expense amount with respect to the amount of bonds or other long-term debt originally issued.
9. In column (e) show the premium amount with respect to the amount of bonds or other long-term debt originally issued.
10. In column (f) show the discount amount with respect to the amount of bonds or other long-term debt originally issued.
11. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Class and Series of Obligation, Coupon Rate (For new issue, give commission authorization numbers and dates) (a)	Interest or Dividend Rate (b)	Principal Amount of Debt Issued (c)	
Account 224			
Series: Variable Rate Notes			
Note Due 2030	Various	26,000,000	* 16
Note Due 2030	Various	29,000,000	* 17
Note Due 2015 - 224106 - Milwaukee Series A	Various	10,000,000	* 18
Note Due 2015 - 224107 - Sheboygan Series A	Various	7,350,000	* 19
Note Due 2016 - 224110 - Oak Creek	Various	67,000,000	* 20
Note Due 2030 - 224111 - Pleasant Prairie	Various	80,000,000	* 21
			* 22
Subtotal Variable Rate Notes:		329,350,000	
Subtotal Account 224:		329,350,000	
Total:		3,114,350,000	

LONG-TERM DEBT (ACCTS. 221-224, INCL.) (cont.)

12. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
13. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
14. In a footnote, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
15. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
16. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
17. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (j) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
18. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Total Expense Amount (d)	Total Premium Amount (e)	Total Discount Amount (f)	Nominal Date of Issue (g)	Date of Maturity (h)	Outstanding Amount (i)	Interest for Year Amount (j)	
48,360	0	97,500	09/14/1995	12/01/2004			* 16
53,765	0	108,750	09/14/1995	12/01/2004			* 17
24,067	0	37,500	09/14/1995	09/01/2015			* 18
19,285	0	27,563	09/14/1995	09/01/2015			* 19
741,363	0	234,500	12/01/2004	08/01/2016		28,682	* 20
1,286,643	0	280,000	12/01/2004	09/01/2030		34,247	* 21
							* 22
2,591,852	0	1,304,563			0	62,929	
2,591,852	0	1,304,563			0	62,929	
6,913,342	0	31,723,813			2,485,000,000	122,244,873	

LONG-TERM DEBT (ACCTS. 221-224, INCL.)

Long-Term Debt (Accts. 221-224, incl.) (Page F-40)

General footnotes

The New Issuance for Fixed Debt in June, 2013 for \$250,000,000 at 1.70% was authorized by the PSCW on 12/29/2010 in Docket 6630-SB-126

The amortization for debt expenses and discount associated with the adjustable rate notes on lines 13 thru 20 were discontinued as of December, 2012.

LONG-TERM DEBT (ACCTS. 221-224, INCL.) (cont.)

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NOTES PAYABLE (ACCT. 231)

1. Report each issue separately.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Name of Payee and Purpose for which Issued (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)	
BANK OF AMERICA MERRILL LYNCH - COMMERCIAL PAPER	12/20/2013	01/10/2014	0.22%	49,997,250	1
BANK OF AMERICA MERRILL LYNCH - COMMERCIAL PAPER	12/19/2013	01/09/2014	0.22%	38,498,118	2
BANK OF AMERICA MERRILL LYNCH - COMMERCIAL PAPER	12/23/2013	01/06/2014	0.26%	24,999,097	3
BANK OF AMERICA MERRILL LYNCH - COMMERCIAL PAPER	12/30/2013	01/02/2014	0.20%	20,999,883	4
BANK OF AMERICA MERRILL LYNCH - COMMERCIAL PAPER	12/26/2013	01/09/2014	0.21%	19,999,067	5
BANK OF AMERICA MERRILL LYNCH - COMMERCIAL PAPER	12/20/2013	01/10/2014	0.22%	19,998,900	6
Total:				174,492,315	

NOTES PAYABLE TO ASSOCIATED COMPANIES (ACCT. 233)

Name of Company (a)	Issue Date (b)	Maturity Date (c)	Interest Rate (d)	Amount End of Year (e)	
NONE					1
				Total:	0

TAXES ACCRUED (ACCT. 236)

1. The balance of accruals for income taxes should be classified by the years to which the tax is applicable.
2. The balance of any accruals materially in excess of the liability admitted by the tax returns of the utility shall be transferred from this account and reported in an appropriately designated reserve account.

Kind of Tax (a)	Balance First of Year (b)	Amounts Accrued (c)	Payments During Year (d)	Other Items cr. or (dr.) (e)	Balance End of Year (f)	
Federal Income	(6,634,282)	(7,049,613)	(26,897,733)	(13,279,243)	(65,405)	1
FICA	760,976	28,332,101	28,428,924		664,153	2
FUTA	2,104	184,565	104,117		82,552	3
WI Franchise	(4,033,882)	12,271,078	(8,492,409)	(4,506,115)	12,223,490	4
WI License Fee	0				0	5
WI Unemployment	(105,229)	1,130,359	1,128,334		(103,204)	6
WI PSCW Remainder Assessment	498,537	2,928,707	2,928,213		499,031	7
WI Insurance	303,236	369,600	329,567		343,269	8
WI Local Real Estate-Utility WI Workers Compens	817,896	696,000	475,647		1,038,249	9
Nebraska Carline	52,829	66,000	66,507		52,322	10
Colorado Carline	180	4,140	370		3,950	11
Wyoming Carline	30,816	15,000	10,606		35,210	12
Indiana Carline	(13,976)	15,600	10,508		(8,884)	13
Personal Property - Other	10,812	66,000	37,611		39,201	14
MI PSC Assessment	262,631	553,579	412,624		403,586	15
MI Unemployment	2,176	77,618	79,151		643	16
MI Single Business	0				0	17
MI Local Real Estate-Utility	5,068,510	8,000,000	8,050,324		5,018,186	18
MI Local Real Estate - Non-Utility	55,789	30,000	4,190		81,599	19
MI Local Personal Prop - Utility	2,740,552	2,039,400	1,888,853		2,891,099	20
Presque Isle Power Plant DC Unemployment	48	432	480		0	21
Washington D.C. Franchise Tax	(22,008)	10,750	(8,401)	(1,574)	(4,431)	22
Minnesota Franchise Tax	9,571	35,857	(2,077)	(4,203)	43,302	23
Regulatory Assets - Tax Amortization Use Tax - Sta	10,374	79,222	76,660		12,936	24
Use Tax - County	808	6,403	6,234		977	25
Sales Tax Accrual Other accounts WI Public Benef	3,887,593	27,350,464	26,573,190		4,664,867	26
WI Public Benefits-SM GS	(628,349)	4,666,804	4,588,867		(550,412)	27
WI Public Benefits-LG GS	(81,818)	3,387,909	3,597,815		(291,724)	28
WI Public Benefits-Primary	(1,118,765)	1,620,662	1,723,711		(1,221,814)	29
MI Customer Education Fees	0				0	30
Stored Gas	64,582	0	18,648		45,934	31
CNG Excise Tax-Federal	39,901	211,260	241,687		9,474	32
CNG Excise Tax-State	2,969	70,436	70,768		2,637	33
Michigan Business Tax	626,396	2,996,250	41,541	(2,191,293)	1,389,812	34
Other State Income Taxes	0	11,542	24,000	(1,157)	(13,615)	35
Miscellaneous Adjustment	0				0	36
WI Public Benefits Supp-Res Tax Accr	0	42	42		0	37
WI Public Benefits Supp-NonRes Tax Accr	0	430	430		0	38
Total:	2,610,977	90,178,597	45,518,999	(19,983,585)	27,286,990	

OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Description (a)	Balance First of Year (b)	Debits		Credit Amount (e)	Balance End of Year (f)	
		Contra Account (c)	Amount (d)			
Dedicated Reserve Def Revenue	2,735,310	402201	112,437	695,791	3,318,664	1
Presque Isle Power Plant Perpetual Land Care Fund	225,748	N/A		2,615	228,363	2
PSCR True-up and Glacier Hills	2,000,000	Various	300,000		1,700,000	3
ERGS Unit 1 reserve	2,000,000	775800	2,000,000		0	4
Wisconsin Energy Research	0				0	5
Consortium contribution	100,000	242003	50,000		50,000	6
Performance unit liability		Various	1,512,022	11,167,652	9,655,630	7
Wisconsin Fuel Rules reserve				2,500,000	2,500,000	8
Section 1603 reserve				5,699,517	5,699,517	9
Other	52,380	Various	9,027,413	9,172,100	197,067	10
Total:	7,113,438		13,001,872	29,237,675	23,349,241	

OTHER REGULATORY LIABILITIES (ACCOUNT 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Description (a)	Balance First of Year (b)	Debits		Credit Amount (e)	Balance End of Year (f)	
		Account Charged (c)	Amount (d)			
FAS 109 Regulatory Liability - Fed	(4,539,143)	190 & 282	2,400,830	25,672	(6,914,301)	1
FAS 109 Regulatory Liability - State	538,480	190 & 282	1,913,917	2,414,154	1,038,717	2
SO2 Emmission Allowances	(1,749,294)	456	(957,877)	117,103	(674,314)	3
Tax-Interest Refunds	9,048,638	408 & 419	4,134,000	4,201,139	9,115,777	4
Reliability Spending	(34,048)	930	(17,024)		(17,024)	5
FAS 133	16,685,979	Various	1,365,510	(7,204,374)	8,116,095	6
Conservation Escrow Funds	(1,536,324)	Various	(2,592,504)	(1,117,785)	(61,605)	7
Cost of Removal ARO	19,872,739				19,872,739	8
Energy Efficiency Procurement	(3,618,511)	Various	(3,102,000)	(900,679)	(1,417,190)	9
Manufactured Gas Plant - Insurance Proceeds	12,533	735	6,266		6,267	10
DOE/SWU Settlement	(27,363)	555	(13,682)		(13,681)	11
Deferred Electric Revenue	68,965	456	19,297	38,594	88,262	12
Renewable Energy Program	(1,366,324)	Various	(1,332,001)		(34,323)	13
SECA Settlement	(51,843)	565	(25,921)		(25,922)	14
MI Renewable Energy Deferral	4,351,221		(1,807,767)		6,158,988	15
Deferred Residential Uncollectibles	6,720,415	904	(28,368,000)	(32,039,395)	3,049,020	16
WI EW5 Sale Costs/Benefits	10,419,035		5,620,500		4,798,535	17
PB Sale Pension & OPEB	3,729,000		1,864,500		1,864,500	18
DOE Nuclear Fuel Settlement	373,519	456	46,196	(8)	327,315	19
MI EW5 Imputed Sales Price	1,527,472	921	1,527,472		0	20
Deffered UPPCO Settlement	(70,377)	555	(35,189)		(35,188)	21
Refunds Due Electric	(7,167)	930	(3,583)		(3,584)	22
Deferred Electric Refund				20,041,743	20,041,743	23
Section 1603				28,916,900	28,916,900	24
MISO Schedule 33 Revenue			(982,916)	0	982,916	25
Total:	60,347,602		(20,339,976)	14,493,064	95,180,642	

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (h) the average period over which tax credits are amortized.

Account Subdivisions (a)	Balance First of Year (b)	Deferred for Year		Allocations to Current Year's Income	
		Acct. No. (c)	Amount (d)	Acct. No. (e)	Amount (f)
Electric					
4%	0				
10%	23,134,812				829,759
11%	30,722				1,102
Rehab	2,742,492				98,363
Total Electric:	25,908,026		0		929,224
Gas					
	0				
4%	0				
	0				
10%	620,971				25,477
Total Gas:	620,971		0		25,477
Water					
	0				
	0				
	0				
	0				
Total Water:	0		0		0
Common					
	0				
	0				
	0				
	0				
Total Common:	0		0		0
Nonutility					
	0				
4%	0				
	0				
10%	603,571				137,280
Total Nonutility:	603,571		0		137,280
Other (Specify in Footnote)					
STEAM	0				
	0				
7%	0				
10%	189,765				7,014
Total Other (Specify in Footnote):	189,765		0		7,014
Total	27,322,333		0		1,098,995

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255) (cont.)

Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation (j)
	0		1
	22,305,053		2
	29,620		3
	2,644,129		4
0	24,978,802		
	0		5
	0		6
	0		7
	595,494		8
0	595,494		
	0		9
	0		10
	0		11
	0		12
0	0		
	0		13
	0		14
	0		15
	0		16
0	0		
	0		17
	0		18
	0		19
	466,291		20
0	466,291		
	0		21
	0		22
	0		23
	182,751		24
0	182,751		
0	26,223,338		

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	
Account 282						
Electric						
	1,529,837,644	509,673,647	337,037,877			1
Total Electric:	1,529,837,644	509,673,647	337,037,877	0	0	
Gas						
	97,540,411	21,409,748	11,316,301			2
Total Gas:	97,540,411	21,409,748	11,316,301	0	0	
Water						
NONE	0					3
Total Water:	0	0	0	0	0	
Steam						
	7,601,782	4,146,482	1,377,664			4
Total Steam:	7,601,782	4,146,482	1,377,664	0	0	
Common						
NONE	0					5
Total Common:	0	0	0	0	0	
Non-Utility						
NONE	0					6
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnotes)						
FAS - 109	0					7
Non - Operating	126,171,120			32,621,483	10,750,190	8
Total Other (Specify in Footnotes):	126,171,120	0	0	32,621,483	10,750,190	
Total Account 282:	1,761,150,957	535,229,877	349,731,842	32,621,483	10,750,190	
Classification of Total						
Federal Income Tax	1,599,480,914	493,387,687	331,422,534	29,438,638	7,847,495	9
State Income Tax	161,670,043	41,842,190	18,309,308	3,182,845	2,902,695	10
Local Income Tax	0					11
Total:	1,761,150,957	535,229,877	349,731,842	32,621,483	10,750,190	

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282) (cont.)

Adjustments					Balance End of Year (k)	
Debits		Credits				
Account Charged (g)	Amount (h)	Account Charged (i)	Amount (j)			
182, 254	56,298,658	182, 254	51,271,812	1,697,446,568	1	
	56,298,658		51,271,812	1,697,446,568		
182, 254	748,186	182, 254	330,909	107,216,581	2	
	748,186		330,909	107,216,581		
				0	3	
	0		0	0		
	1			10,370,599	4	
	1		0	10,370,599		
				0	5	
	0		0	0		
				0	6	
	0		0	0		
				0	7	
254		254	2	148,042,415	8	
	0		2	148,042,415		
	57,046,845		51,602,723	1,963,076,163		
	45,155,561		40,801,319	1,778,682,968	9	
	11,891,284		10,801,404	184,393,195	10	
				0	11	
	57,046,845		51,602,723	1,963,076,163		

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

		Changes During Year				
Particulars (a)	Balance First of Year (b)	Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)	Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	
Account 283						
Electric						
Deferred ATC Operation Costs	45,652,925	5,153,183	50,069			1
NOX Escrowed Revenue	5,746,685	5,522	962,845			2
Gross Receipts Tax	46,001,213	33,759,771	33,955,154			3
Bad Debt Reserve	(10,826,970)	1,511,870	1,780,496			4
VIPP/STPP bonus	(7,321,192)					5
Other	46,301,264	61,148,961	89,643,350			* 6
Total Electric:	125,553,925	101,579,307	126,391,914	0	0	
Gas						
Bad Debt Reserve	(6,589,550)	667,567	149,642			7
Deferred Inter-Company Sale	0					8
Environmental Settlement	0					9
Gas Plant Clean-Up	2,426,373	2,065,683	2,599,049			10
Vacation Paid	0					11
Other	3,078,423	48,180	761,904			12
Total Gas:	(1,084,754)	2,781,430	3,510,595	0	0	
Water						
NONE	0					13
Total Water:	0	0	0	0	0	
Steam						
NONE	0					14
Total Steam:	0	0	0	0	0	
Common						
NONE	0					15
Total Common:	0	0	0	0	0	
Non-Utility						
NONE	0					16
Total Non-Utility:	0	0	0	0	0	
Other (Specify in Footnote)						
Other: FAS 109 & Non-Operating	210,982			631,386	559,683	17
Total Other (Specify in Footnote):	210,982	0	0	631,386	559,683	
Total Account 283:	124,680,153	104,360,737	129,902,509	631,386	559,683	
Classification of Total						
Federal Income Tax	108,503,863	91,633,356	113,683,223			18
State Income Tax	16,176,290	12,727,381	16,219,286	631,386	559,683	19
Local Income Tax	0					20
Total:	124,680,153	104,360,737	129,902,509	631,386	559,683	

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283) (cont.)

Adjustments					
Debits		Credits		Balance End of Year (k)	
Account Charged (g)	Amount (h)	Account Charged (i)	Amount (j)		
				50,756,039	1
				4,789,362	2
				45,805,830	3
				(11,095,596)	4
		190	7,321,192	0	5
190		190	26,648,838	44,455,713	* 6
	0		33,970,030	134,711,348	
		190	1	(6,071,624)	7
				0	8
				0	9
		190	1	1,893,008	10
				0	11
		190		2,364,699	12
	0		2	(1,813,917)	
				0	13
	0		0	0	
				0	14
	0		0	0	
				0	15
	0		0	0	
				0	16
	0		0	0	
190	1			282,684	17
	1		0	282,684	
	1		33,970,032	133,180,115	
			29,690,671	116,144,667	18
	1		4,279,361	17,035,448	19
				0	20
	1		33,970,032	133,180,115	

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283)

Accumulated Deferred Income Taxes - Other (Acct. 283) (Page F-53)**General footnotes**

Total electric utility production function account 283 deferred income taxes had a credit balances of \$5,746,685 and \$4,789,362 December 31, 2012 and December 31, 2013 respectively. Electric utility general function account 283 deferred income taxes had credit balances of \$74,154,315 and \$79,165,947 at December 31, 2012 and December 31, 2013 respectively. These amounts are based on specific deferred income tax amounts assigned to each function including related FAS 109 deferred income tax amounts.

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283) (cont.)

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DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	Balance First of Year (c)	
Cash (131):			
CASH AT US BANK	24,845,028	34,001,383	1
Total (Acct. 131):	24,845,028	34,001,383	
Interest Special Deposits (132):			
NONE	0	0	2
Total (Acct. 132):	0	0	
Dividend Special Deposits (133):			
NONE	0	0	3
Total (Acct. 133):	0	0	
Other Special Deposits (134):			
WP&L EDGEWATER 5	0	0	4
INS (PP)	0	0	5
OTHER	0	0	6
Total (Acct. 134):	0	0	
Working Funds (135):			
WORKING FUNDS	3,175	3,425	7
Total (Acct. 135):	3,175	3,425	
Temporary Cash Investments (136):			
MONEY MARKET FUNDS	0	0	8
Total (Acct. 136):	0	0	
Notes Receivable (141):			
NONE	0	0	9
Total (Acct. 141):	0	0	
Accounts Receivable from Associated Companies (146):			
WISCONSIN GAS	0	2,930,671	10
WE POWER	5,186,114	1,574,601	11
MINERGY	2,000,000	0	12
WISCONSIN ENERGY CORPORATION	992,608	747,224	13
WISPARK CORPORATION	28,575	62,460	14
WISVEST THERMAL ENERGY SERVICES	267,257	219,087	15
OTHER	10,344	5,779	16
Total (Acct. 146):	8,484,898	5,539,822	
Fuel Stock (151):			
FUEL STOCK-FOSSIL	117,543,196	165,322,284	17
Total (Acct. 151):	117,543,196	165,322,284	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	Balance First of Year (c)	
Fuel Stock Expenses Undistributed (152):			
NONE	0	0	18
Total (Acct. 152):	0	0	
Residuals (153):			
NONE	0	0	19
Total (Acct. 153):	0	0	
Merchandise (155):			
APPLIANCE PARTS - GAS	383	8,136	20
Total (Acct. 155):	383	8,136	
Other Materials and Supplies (156):			
NONE	0	0	21
Total (Acct. 156):	0	0	
Nuclear Materials Held for Sale (157):			
NONE	0	0	22
Total (Acct. 157):	0	0	
Allowances (Noncurrent Portion of Allowances) (158):			
NONE	0	0	23
Total (Acct. 158):	0	0	
Stores Expense Undistributed (163):			
UNDISTRIBUTED STORES EXPENSE - GAS AND ELECTRIC	3,060,000	2,814,000	24
Total (Acct. 163):	3,060,000	2,814,000	
Gas Stored Underground-Current (164.1):			
GAS STORAGE	27,221,135	38,977,008	25
COMMODITY INJECTION FEES	242,754	155,903	26
COMMODITY COSTS TRANSFERS TO STORAGE	53,352,590	29,006,141	27
WITHDRAWN FOR SYSTEM USE	(47,855,075)	(43,923,418)	28
OTHER FEES	151,858	3,005,501	29
Total (Acct. 164.1):	33,113,262	27,221,135	
LNG Stored (164.2):			
NATURAL GAS STORES - LIQUIFIED	875,118	1,041,764	30
Total (Acct. 164.2):	875,118	1,041,764	
Held for Processing (164.3):			
NONE	0	0	31
Total (Acct. 164.3):	0	0	
Prepayments (165):			
WISCONSIN LICENSE FEE TAX	107,504,051	108,175,174	32
INSURANCE	9,668,975	9,067,958	33

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	Balance First of Year (c)	
Prepayments (165):			
FOSSIL FUELS	1,025,150	1,812,500	34
WI GROSS RECEIPTS TAX FOR POINT BEACH	6,871,601	6,699,337	35
HARDWARE/SOFTWARE MAINTENANCE	2,857,447	2,437,837	36
PUBLIC BENEFIT FEES	411,865	411,865	37
MEDICAL ADMIN CUSTODIAL ACT	247,500	229,000	38
MICHIGAN SALES & USE TAX	152,997	168,509	39
EPRI FEES	1,375,071	0	40
MISCELLANEOUS	91,252	115,749	41
Total (Acct. 165):	130,205,909	129,117,929	
Advances for Gas (166-167):			
NONE	0	0	42
Total (Acct. 166-167):	0	0	
Interest and Dividends Receivable (171):			
NONE	0	0	43
Total (Acct. 171):	0	0	
Rents Receivable (172):			
NONE	0	0	44
Total (Acct. 172):	0	0	
Accrued Utility Revenues (173):			
GAS	53,740,937	44,355,259	45
ELECTRIC	182,381,317	165,680,108	46
STEAM	4,545,286	3,748,433	47
Total (Acct. 173):	240,667,540	213,783,800	
Miscellaneous Current and Accrued Assets (174):			
RESTRICTED CASH	0	2,666,386	48
PASSIVE MARGIN DEPOSITS	(394,059)	564,978	49
MISCELLANEOUS	0	0	50
MARGIN DEPOSITS	(283,676)	1,541,678	51
Total (Acct. 174):	(677,735)	4,773,042	
Capital Stock Expense (214):			
NONE	0	0	52
Total (Acct. 214):	0	0	
Accounts Payable to Associated Companies (234):			
WE POWER	64,283,237	80,967,933	53
WISCONSIN GAS	2,161,330	0	54
WISCONSIN ENERGY CORPORATION	1,134,784	(6,328,933)	55
OTHER	26,513	35,028	56
Total (Acct. 234):	67,605,864	74,674,028	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	Balance First of Year (c)	
Customer Deposits (235):			
CUSTOMER DEPOSITS	19,339,870	22,630,147	57
Total (Acct. 235):	19,339,870	22,630,147	
Interest Accrued (237):			
DEBT DEBENTURE DUE 2095 6.875% (237018)	572,917	572,917	58
DEBT DEBENTURE DUE 2028 6.5% (237020)	812,500	812,500	59
DEBT DEBENTURE DUE 2013 4.5% (237022)	0	1,687,500	60
DEBT DEBENTURE DUE 2033 5.625% (237023)	2,355,469	2,355,469	61
DEBT DEBENTURE DUE 2036 5.7% (237026)	1,425,000	1,425,000	62
DEBT DEBENTURE DUE 2014 6.0% (237027)	4,500,000	4,500,000	63
DEBT DEBENTURE DUE 2015 6.25% (237028)	1,302,083	1,302,083	64
DEBT DEBENTURE DUE 2019 4.25 (237029)	442,708	442,708	65
DEBT DEBENTURE DUE 2021 2.95% (237030)	2,581,250	2,581,250	66
DEBT DEBENTURE DUE 2042 3.65% (237031)	380,208	481,597	67
DEBT DEBENTURE DUE 2018 1.70% (237032)	177,083	0	68
DEBT DEBENTURE DUE MISCELLANEOUS ISSUES VARIABLE INTEREST	(62,924)	(60,733)	69
INTEREST ACCRUED ON CUSTOMER DEPOSITS	321,261	377,145	70
Total (Acct. 237):	14,807,555	16,477,436	
Dividends Declared (238):			
QUARTERLY DIVIDEND ON 6% PREFERRED STOCK	66,747	66,747	71
Total (Acct. 238):	66,747	66,747	
Matured Long-Term Debt (239):			
NONE	0	0	72
Total (Acct. 239):	0	0	
Matured Interest (240):			
NONE	0	0	73
Total (Acct. 240):	0	0	
Tax Collections Payable (241):			
WISCONSIN STATE SALES TAX	3,770,356	3,328,694	74
EMPLOYEE STATE INCOME TAXES WITHHELD	1,124,301	1,211,001	75
COUNTY SALES TAXES	251,502	223,363	76
EMPLOYEE FEDERAL INCOME TAXES WITHHELD	(2,662,697)	129,635	77
OTHER	(30,575)	109,224	78
Total (Acct. 241):	2,452,887	5,001,917	
Miscellaneous Current and Accrued Liabilities (242):			
ACCRUED WAGES, WITHHOLDING, AND LIABILITY FOR VACATION EXPENSE	89,277,086	75,419,810	79
FAS 112 LIABILITY	2,818,821	2,423,958	80
GAS TRUE-UP LIABILITY & REFUNDS DUE GAS CUSTOMERS	9,949,826	7,691,494	81
WEC SYSTEM FOUNDATION ACCRUAL	12,000,000	6,600,000	82

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	Balance First of Year (c)	
Miscellaneous Current and Accrued Liabilities (242):			
OAK CREEK BLUFF LIABILITY	0	300,000	83
EDGEWATER V LIABILITY	0	375,000	84
PARIS GENERATING STATION RESERVE	500,000	500,000	85
SWITCH REMOVAL - ENERGY PARTNERS	330,310	529,200	86
BUILDING IMPAIRMENT	0	1,000,000	87
SOFTWARE LICENSE TRUE-UP	0	600,000	88
MEDICAL CLAIMS ACCRUAL	6,943,300	5,614,700	89
GENERAL LITIGATION RESERVE	6,000,000	6,000,000	90
CUSTOMER ACCOUNTS RECEIVABLE CREDIT BALANCES	16,106,912	13,858,834	91
MISCELLANEOUS UNCLAIMED ACCOUNTS	514,701	523,034	92
PURCHASE POWER ACCRUALS	2,933,705	2,001,397	93
EMPLOYEE W/H ARTS FUND	108,098	104,381	94
RESERVE FOR BANKRUPTCY RISK	49,811	117,317	95
SEVERANCE	2,674,313	4,247,363	96
ACCRUED ERSP CO MATCH	301,943	285,467	97
YE FSA BALANCE	362,343	279,094	98
SPONSORSHIPS	899,000	1,425,000	99
PREMIUM MEDICAL ACCOUNT	2,053,060	1,110,785	00
HEALTH SAVING ACCOUNT CONTRIBUTION	2,800,000	0	01
ZOO INTERCHANGE FACILITY RELOCATION ACCRUAL	1,276,000	0	02
ATC OVERHEAD ACCRUAL	300,000	0	03
OPERATIONAL BALANCING-GAS	148,903	0	04
SUNDRY	130,084	(106,176)	05
Total (Acct. 242):	158,478,216	130,900,658	

DISTRIBUTION OF TAXES TO ACCOUNTS

1. Explain basis for allocation if used.
2. If the total does not equal taxes accrued, include a reconciling footnote.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. & State Unemployment Tax (e)	
Accts. 408.1 and 409.1:					
Accts. 408.1 and 409.1: Electric	93,195,354	1,912,864	(29,439,436)	18,815,800	1
Accts. 408.1 and 409.1: Gas	3,502,873	3,394,819	11,223,778	1,938,576	2
Accts. 408.1 and 409.1: Water					3
Accts. 408.1 and 409.1: Steam	1,032,728	(151,151)	(2,167,734)	608,536	4
Accts. 408.2 and 409.2		7,114,546	13,333,779		5
Acct. 409.3					6
Clearing Accounts					7
Construction				8,362,174	8
Other (specify):					
None					9
Total:	97,730,955	12,271,078	(7,049,613)	29,725,086	

DISTRIBUTION OF TAXES TO ACCOUNTS (cont.)

PSC Remainder Assessment (f)	Local Property Tax (g)	State and Local Taxes Other Than Wisconsin (h)	Other Taxes (i)	Total (j)	
2,398,507		13,422,827	(1,098,646)	99,207,270	1
494,782		295,187	(762,290)	20,087,725	2
				0	3
35,418		5,341	143	(636,719)	4
	696,000	575,987		21,720,312	5
				0	6
				0	7
				8,362,174	8
				0	9
2,928,707	696,000	14,299,342	(1,860,793)	148,740,762	

INTEREST AND DIVIDEND INCOME (ACCT. 419)

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	Interest or Dividend Rate (b)	Amount (c)	
Interest and Dividend Income (419):			
Revenues:			
OTHER INTEREST	Various	47,271	1
AMORTIZATION OF DEFERRED TAX INTEREST	Various	1,434,237	2
Subtotal Revenues:		1,481,508	
Expenses:			
NONE			3
Subtotal Expenses:		0	
Total (Acct. 419):		1,481,508	

INTEREST CHARGES (ACCTS. 427, 430 AND 431)

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Interest on Long-Term Debt (427):			
DEBENTURE DUE 2095 6.875% (780018)	6,875,000	6,875,000	1
DEBENTURE DUE 2028 6.5% (780020)	9,750,000	9,750,000	2
DEBENTURE DUE 2013 4.5% (780022)	5,062,500	13,500,000	3
DEBENTURE DUE 2033 5.625% (780023)	18,843,750	18,843,750	4
DEBENTURE DUE 2036 5.7% (780026)	17,100,000	17,100,000	5
DEBENTURE DUE 2013 (780027)	18,000,000	18,000,000	6
DEBENTURE DUE 2015 6.25% (780028)	15,625,000	15,625,000	7
DEBENTURE DUE 2019 4.25% (780029)	10,625,000	10,625,000	8
DEBENTURE DUE 2021 2.95% (780030)	8,850,000	8,847,000	9
DEBENTURE DUE 2042 3.65% (780031)	9,125,000	481,597	10
DEBENTURE DUE 2018 1.70% (780032)	2,325,694	0	11
TAX EXEMPT NOTES OAK CREEK DUE 2016 VARIABLE RATE (780110)	28,682	4	12
TAX EXEMPT NOTES PLEASANT PRAIRIE DUE 2030 VARIABLE RATE (780111)	34,247	(5)	13
Total (Acct. 427):	122,244,873	119,647,346	
Interest on Debt to Assoc. Companies (430):			
NONE			14
Total (Acct. 430):	0	0	
Other Interest Expense (431):			
SHORT TERM DEBT (780400)	1,113,827	2,792,339	15
CP RATING FEES (780400)	95,000	105,000	16
DEFERRED TAX INTEREST EXPENSE (780700)	1,398,030	26,903	17
CUSTOMER DEPOSITS (780200)	36,905	29,122	18
DIRECTORS DEFERRED COMPENSATION (780700)			19
PSCR INTEREST EXPENSE (780700)	79,793	11,990	20
BANK FEES (780403)	93,461	60,977	21
MISC CUSTOMER CREDITS (780700)		(102,766)	22
OTHER INTEREST EXPENSE UNDER \$10,000 (780700)	4,432	1,631	23
CASH DISCOUNTS TAKEN (780701)	(194,156)	(216,494)	24
FIN 48 ADJUSTMENT (MANUAL RECLASS)	(958,029)	958,029	25
Total (Acct. 431):	1,669,263	3,666,731	
Total:	123,914,136	123,314,077	

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Revenues From Merchandising, Jobbing and Contract Work (415):			
2	0	0	1
Total (Acct. 415):	0	0	
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416):			
BAD DEBT NON UTILITY	426	(50)	2
Total (Acct. 416):	426	(50)	
Revenues From Nonutility Operations (417):			
BILLED RENTAL	23,687	23,884	3
ENERLINK SOFTWARE BILLED THRU CSS	(20,776)	(20,837)	4
LIGHTING CONTROL SERVICE	0	0	5
Total (Acct. 417):	2,911	3,047	
Less: Expenses of Nonutility Operations (417.1):			
MISCELLANEOUS	14,837	14,530	6
Total (Acct. 417.1):	14,837	14,530	
Nonoperating Rental Income (418):			
Operation Expense		0	7
Maintenance Expense	(49,306)	(32,412)	8
Rent Expense			9
Depreciation Expense	(69,394)	(126,810)	10
Amortization Expense			11
Other (specify):			
RENTAL OF ANNEX BUILDING	0	131,353	12
RENTAL OF ADAM TRACT	5,685	8,040	13
RENTAL OF BIONDI TRACT	11,640	11,640	14
RENTAL RACINE TRACT	0	0	15
RENTAL OF KRAMER TRACT	12,000	12,000	16
RENTAL OF RETZLAFF TRACT	4,160	11,175	17
RENTAL OF GUILBORD TRACT	11,700	10,725	18
RENTAL OF VELOON TRACT	11,397	10,998	19
RENTAL OF NEMETZ TRACT	10,740	10,740	20
RENTAL OF KOPETSKY TRACT	630	3,690	21
RENTAL OF HOPPE TRACT	9,900	9,900	22
RENTAL OF RESAG TRACT	9,000	9,000	23
RENTAL OF OBERG TRACT	780	780	24
RENTAL OF WILLIAMS TRACT	14,640	14,640	25
RENTAL OF SALM TRACT	11,125	11,125	26

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Nonoperating Rental Income (418):			
MISCELLANEOUS RENTALS	39,538	27,170	27
Total (Acct. 418):	34,235	123,754	
Allowance for Other Funds Used During Construction (419.1):			
CS EBPP SOFTWARE	43,124	281,688	28
CS UNIFIED CUSTOMER COMMUNICATIONS	0	176,129	29
GPMS008433 ROTHCHILD FUNCTIONAL REA	153,510	0	30
IT0007LW05 LAN/WAN EQUIPMENT	131,337	0	31
FOHE005651 HE TWIN FALLS REPLACE PO	118,487	0	32
FI0001FIGL FI NEW G/L PROJECT	105,748	0	33
CYOO008160 WF ALIGNE LDC - SUNGARD	59,584	0	34
EO GENERAL OPERATIONS WI	0	481	35
EO INSPECTION MAINTENANCE PROGRAMS	10,175	9,623	36
FO OC7-8 AQCS	0	23,584,691	37
FOOC008853 OC5 TURBINE BLADE REPLAC	59,200	0	38
FO OC5&6 BOILER MODIFICATIONS	0	10,715	39
FOP4006954 P42 REPLC TRIPPER DECK D	58,665	0	40
EO005WIT CO DESIGN TOOL SW	56,238	0	41
FO P4 CAPITAL PROJECTS	4,028	21,611	42
FOP4006944 P41 REPLC TRIPPER DECK D	55,555	0	43
FO PI CAPITAL PROJECTS	67,048	66,949	44
FOP4007876 P41 GENERATOR STATOR REW	54,247	0	45
IT0008TE05 TELECOM EQUIPMENT	47,687	0	46
FO VA NOX REDUCTION	0	18,520	47
FOOC003386 OC DUST COLLECTION-BELTS	0	120,435	48
OAK CREEK CAPITAL PROJECTS	0	19,064	49
HE CAPITAL PROJECTS	7,893	21,038	50
FOOC004359 OC8 ID FANS VFD DRIVES R	0	0	51
EO WSS SUBSTATIONS PROJECTS	304,508	281,933	52
FOOCCAP OC CAPITAL PROJECTS UNDER M	43,245	0	53
CS001CWA CORPORATE WIDE ANALYTICS C	34,111	0	54
FOOC008253 OC8 CONDENSER RETUBE	32,909	0	55
FOP4005580 P4 REBUILD MAIN WPDES SY	24,971	0	56
GO WST STATIONS	20,062	13,779	57
GPMS006040 50MW BIOMASS	15,335,165	9,513,354	58
FOOC008623 OC 5-8 COAL SILO VENTILA	24,200	0	59
IT FO RADIO PROJECT	0	16,944	60
FOP4006910 P4 REPLC ROTARY CAR DUM	22,644	0	61
FOP4002321 P4 2-1 & 2-2 AIR HEATER	21,175	0	62

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Allowance for Other Funds Used During Construction (419.1):			
IT0055DLP1 DATA LOSS PREVENTION (DL	21,046	0	63
FOFLCAP FO GENERAL CAPITAL PROJECTS	20,980	0	64
MAIN REPLACEMENTS	87,737	42,406	65
AS CAP 5 STRUCTURES	16,807	110,104	66
EO IT SERVICES	11,745	6,287	67
SC0000C007 SC-CAP-WE01-5-STRUCTURES	0	19,236	68
SC0000C006 SC-CAP-WE01-2-MISC EQUIP	27,140	24,458	69
FOVA007429 VA DEMINERALIZER REFURBI	0	49,760	70
FOVA002189 VA REWIND SPARE GENERATO	0	31,347	71
FOPSCAP PS CAPITAL PROJECTS UNDER M	5,437	21,036	72
FOPI007310 PI COMBUSTIBLE DUST PROJ	0	12,640	73
FOPI003932 PI 7-9 COAL BUNKER DUST	0	34,488	74
FOP4008206 P4 INSTALL CATALYST LAY	21,655	11,611	75
FOP4007788 P4 SAT 1&2 HIGH VOLTAGE	18,792	13,310	76
FOP4007786 P41 REPL 345KV GENERATOR	17,791	16,441	77
FOP4007466 P4 COAL HANDLING EXPLOS	0	34,119	78
FOP4002321 P4 2-1 & 2-2 AIR HEATER	0	28,515	79
FOOC007994 OC5 REWIND STATOR COILS	23,500	28,656	80
FOOC007676 OC7 AIR HEATER OVERHAUL	0	12,829	81
FOHE007538 HE CHALK HILL UNIT 1 TU	69,276	39,617	82
FOGTCAP GT CAPITAL PROJECTS UNDER M	18,717	32,442	83
FOHE006505 HE APPLETON POWERHOUSE	20,673	0	84
EO002WIT CO - IT SOFTWARE PLANING	0	15,241	85
CYOOCAP CY CAPITAL PROJECTS UNDER M	0	17,066	86
CS001AOT CS OTHER	2,795	38,281	87
FO P41 INSTALL CATALYST LAYER	0	11,860	88
FO VALLEY CAPITAL PROJECTS	11,146	12,582	89
FOP4004937 P4 REPLACE CRSR HS DUST	20,030	0	90
FOOC007677 OC8 AIR HEATER OVERHAUL	19,335	0	91
FOSS001429 SS SCADA SYSTEM REPLACEM	18,502	0	92
AS0000C005 AS CAP-WE01-5-PC EQUIPME	16,766	0	93
ENOOCAP EN CAPITAL PROJECTS UNDER M	16,357	0	94
FI0003FIRG FI UI-REGULATORY MODULE	15,798	0	95
CS001DEM SOFTWARE	15,529	0	96
EO001WMT DISBATCH/METRO TROUBLE	14,180	0	97
FOOC006641 OC5&6 RELAYS AND PLANT R	13,035	0	98
FOP4007185 P42 2-4 FEEDWATER HEATER	11,837	0	99
FOOC007806 OC5 UPGRADE TO STATIC EX	11,815	0	00

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
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Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Allowance for Other Funds Used During Construction (419.1):			
FOSS008131 SS UW GRT LKES FRSHWTR	11,591	0	01
FOP4007184 P41 1-4 FEEDWATER HEATER	11,343	0	02
FOPI003932 PI 7-9 COAL BUNKER DUST	11,241	0	03
OTHER (UNDER 10,000)	116,462	106,768	04
Total (Acct. 419.1):	17,614,574	34,928,054	
Miscellaneous Nonoperating Income (421):			
EARNINGS FROM INVESTMENT IN ATC	60,227,283	57,626,845	05
ALLCONNECT PROCEEDS	61,739	244,424	06
ATC INVESTMENT BASED DIFFERENCE	(165,700)	(165,700)	07
ATC RECEIVABLE PER INTERCONNECTION AGREEMENT	0	27,929	08
CARRYING COST ON MI ACT 295 RENEWABLE ENERGY ESCROW	0	(3,685)	09
CARRYING COST ACCRUAL ON MI ACT 295 EO SURCHARGE	0	73	10
ATC CONSTRUCTION FINANCING	0	(13,165)	11
MI EW5 CARRY COST ACCRUAL	71,622	(74,101)	12
Total (Acct. 421):	60,194,944	57,642,620	
Gain on Disposition of Property (421.1):			
ALLIANT UTILITIES - RANDALL	211	0	13
FORMER FLORIDA SS LAND SALE	27,201	0	14
FORMER WHITNALL LAND SALE	44,690	0	15
96TH ST EASEMENT TO ATC	191,313	0	16
HORTONVILLE GARAGE SALE	25,168	0	17
ABBOT INVESTMENT LAND SALE	22,746	0	18
SEYMOUR DIST CENTER	6,743	0	19
OBERG TRACT LAND SALE	80,245	0	20
THOMAS FURNACE LAND TRACT SALE	199,324	0	21
FORMER ARMOUR SS LAND SALE	79,994	0	22
SALE TO OCONOMOWOC UTILITIES	199,937	141,401	23
SALE TO ALLIANT UTILITIES - SPRINGDALE	0	184,063	24
SALE TO ALLIANT ENERGY - NEENAH	0	11,706	25
FORMER RYAN ROAD SALE	0	27,844	26
SYDNEY TERMINAL LAND SALE	0	73,688	27
FORMER CEDAR GROVE LAND SALE	0	28,598	28
FORMER SULLIVAN LAND SALE	0	38,308	29
NON-REFUNDABLE EARNST MONEY	0	23,386	30
OTHER (UNDER 10,000)	(417)	25,158	31
Total (Acct. 421.1):	877,155	554,152	

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Loss on Disposition of Property (421.2):			
A&E LUFF & PAULINE ROSSO TRACT LAND DONATION	14,686	0	32
MISC ADJUSTMENTS	21	11,329	33
RAGON TRACT (KENOSHA SERVICE CENTER) LAND RETIRED	0	19,914	34
KENOSHA PROPERTIES WRITE-OFF	0	17,163	35
RACINE GAS OFFICE WRITE-OFF	62,275	172,253	36
CALUMET SERVICE CENTER IMPAIRMENT	(26,101)	1,000,000	37
Total (Acct. 421.2):	50,881	1,220,659	
Amort. of Debt. Disc. And Expense (428):			
DEBT DISCOUNT 2.95% DUE SEP 15, 2021	503,100	503,100	38
DEBT EXPENSE 2.95% DUE SEP 15, 2021	50,868	52,534	39
DEBT DISCOUNT 4.5% 2013	82,237	219,300	40
DEBT EXPENSE 4.25% 2019	35,798	35,798	41
DEBT DISCOUNT 4.25% 2019	243,000	243,000	42
DEBT DISCOUNT 5-5/8% 2033	130,092	130,092	43
DEBT DISCOUNT 5.7% DUE 2036	95,200	95,200	44
DEBT DISCOUNT 3.65% DUE DEC 15	106,083	4,419	45
DEBT EXPENSE 3.65% DUE DEC 15	18,131	694	46
DEBT EXPENSE VARIABLE 2016 OAK CREEK	0	504,168	47
DEBT EXPENSE 6.5% 2028	6,016	6,016	48
DEBT DISCOUNT 6.5% 2028	69,900	69,900	49
DEBT EXP VARIABLE PLEASANT PRAIRIE 2030	0	766,551	50
DEBT EXPENSE 4.5% 2013	13,021	34,724	51
DEBT EXPENSE 6 7/8 2095	2,448	2,448	52
DEBT DISCOUNT D 6 7/8 2095	31,350	31,350	53
DEBT DISCOUNT VARIABLE 2016 OAK CREEK	0	99,141	54
DEBT EXPENSE 5-5/8% 2033	12,925	12,925	55
DEBT DISCOUNT VARIABLE PLEASANT PRAIRIE 2030	0	174,062	56
DEBT EXPENSE 5.7% 2036	11,965	11,965	57
DEBT EXPENSE 6% 2014	68,834	68,834	58
DEBT DISCOUNT 6% 2014	433,091	433,091	59
DEBT EXPENSE 6.25% 2015	45,685	45,685	60
DEBT DISCOUNT 1.7% 2018	162,500	0	61
DEBT EXPENSE 1.7% 2018	62,776	0	62
DEBT DISCOUNT 6.25% 2015	245,748	245,748	63
Total (Acct. 428):	2,430,768	3,790,745	

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Amortization of Loss on Reaquired Debt (428.1):			
NONE	0	0	64
Total (Acct. 428.1):	0	0	
Less: Amort. of Premium on Debt-Credit (429):			
NONE	0	0	65
Total (Acct. 429):	0	0	
Less: Amortization of Gain on Reaquired Debt-Credit (429.1):			
NONE	0	0	66
Total (Acct. 429.1):	0	0	
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):			
GPMS008433 ROTHCHILD FUNCTIONAL REA	64,175	0	67
GO001WMR MAIN REPLACEMENTS	36,685	17,751	68
IT0007LW05 LAN/WAN EQUIPMENT	54,911	0	69
FOHE005651 HE TWIN FALLS REPLACE PO	49,538	0	70
FI0001FIGL FI NEW G/L PROJECT	44,213	0	71
AS0000C003 AS CAP-WE01-5-STRUCTURES	7,029	45,851	72
CYOO008160 WF ALIGNE LDC - SUNGARD	24,911	0	73
GPOC004968 OC 5-8 AQCS	0	9,821,393	74
GPMS006040 50MW BIOMASS	6,411,583	3,961,653	75
SC0000C006 SC-CAP-WE01-2-MISC EQUIP	11,347	10,185	76
FOVA007429 VA DEMINERALIZER REFURBI	0	20,722	77
FOVA002189 VA REWIND SPARE GENERATO	0	13,054	78
FOPI003932 PI 7-9 COAL BUNKER DUST	4,699	14,362	79
FOP4007466 P4 COAL HANDLING EXPLOS	0	14,208	80
FOP4002321 P4 2-1 & 2-2 AIR HEATER	8,853	11,874	81
FOOC007994 OC5 REWIND STATOR COILS	9,825	11,933	82
FOHE007538 HE CHALK HILL UNIT 1 TU	28,964	16,498	83
FOGTCAP GT CAPITAL PROJECTS UNDER M	7,825	13,510	84
CS005EBS EBPP SOFTWARE	18,030	117,304	85
CS001UCC UCC	0	73,346	86
CS001AOT CS OTHER	1,180	15,942	87
FOOC008853 OC5 TURBINE BLADE REPLAC	24,751	0	88
FOP4006954 P42 REPLC TRIPPER DECK D	24,527	0	89
EO005WIT CO DESIGN TOOL SW	23,512	0	90
FOOC003386 OC DUST COLLECTION-BELTS ACROSS ROOF	0	50,153	91
FOP4006944 P41 REPLC TRIPPER DECK D	23,227	0	92
FOP4007876 P41 GENERATOR STATOR REW	22,680	0	93
IT0008TE05 TELECOM EQUIPMENT	19,938	0	94

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):			
FOOCCAP OC CAPITAL PROJECTS UNDER M	18,080	0	95
CS001CWA CORPORATE WIDE ANALYTICS C	14,261	0	96
FOOC008253 OC8 CONDENSER RETUBE	13,759	0	97
FOPICAP PI CAPITAL PROJECTS	28,033	27,880	98
FOP4005580 P4 REBUILD MAIN WPDES SY	10,440	0	99
FOOC008623 OC 5-8 COAL SILO VENTILA	10,117	0	!00
EO001WSS SUBSTATIONS - NEW & ADDITIONS	127,323	117,406	!01
VARIOUS PROJECTS (UNDER 10,000)	220,219	170,189	!02
Total (Acct. 432):	7,364,635	14,545,214	
Extraordinary Income (434):			
NONE	0	0	!03
Total (Acct. 434):	0	0	
Less: Extraordinary Deductions (435):			
NONE	0	0	!04
Total (Acct. 435):	0	0	

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Acct. 922--Administrative Expenses Transferred - Cr.:			
Explain basis of computation of credit in this account.			
WISCONSIN GAS	(5,245,704)	(4,605,644)	1
VARIOUS OVERHEADS & ASSOCIATED COMPANIES	(4,534,408)	(4,999,360)	2
AMERICAN TRANSMISSION COMPANY	(375,665)	(286,674)	3
Total (Acct. 922):	(10,155,777)	(9,891,678)	
Acct. 923--Outside Services Employed:			
State total cost, nature of service, and of each person who was paid for services includible in this account, \$25,000 or more.			
ALLIANCE CONSULTING GROUP	46,201	0	4
BAKER & BOTTS LLP - LEGAL	0	0	5
BAKER TILLY VIRCHOW KRAUSE - CONSULTING	0	534,379	6
BERKSHIRE ASSOCIATES INC - CONSULTING	28,817	0	7
BODMAN LLP - LEGAL	0	11,896	8
CERTPOINT SYSTEMS INC - TECHNICAL CONSULTING	0	94,847	9
CHRISTENSEN ASSOCIATES ENERGY	40,000	0	10
CISCO WEBEX - TECHNICAL CONSULTING	25,988	30,109	11
CONCENTRIC ENERGY ADVISORS INC - CONSULTING	0	(109,758)	12
CORPORATE EXECUTIVE BOARD - CONSULTING	30,470	28,855	13
CRIVELLO, CARLSON, MENTKOWSKI - LEGAL	0	0	14
DAVIS AND KUELTHAU, SC - LEGAL	0	0	15
DELOITTE TAX LLP - CONSULTING	0	31,241	16
DLA PIPER US LLP - LEGAL	0	36,286	17
DYKEMA GOSSETT PLLC - LEGAL	0	0	18
FIDELITY INSTITUTIONAL OPERATIONS - CONSULTING	73,797	0	19
FISH & RICHARDSON - LEGAL	0	70,936	20
FIVE POINT PARTNERS LLC - LEGAL	0	148,344	21
FOLEY & LARDNER - LEGAL	0	0	22
FORRESTER RESEARCH INC - CONSULTING	119,620	66,897	23
FORSYTHE SOLUTIONS GROUP INC - CONSULTING	0	(59,337)	24
FOX O'NEILL & SHANNON - LEGAL	0	34,292	25
FRIEBERT, FINERTY & ST. JOHN, SC - LEGAL	0	9,099	26
GARTNER GROUP - CONSULTING	0	40,475	27
GAS SUPPLY CONSULTING INC - CONSULTING	0	0	28
GONZALEZ SAGGIO BIRDSALL & HARLAN - LEGAL	93,659	120,982	29
GUTTORMSEN, HARTLEY & GUTTORMSEN - LEGAL	0	0	30
HUMBER MUNDIE & MCCLARY LLP	51,335	0	31
HUNTON & WILLIAMS - LEGAL	75,476	66,886	32
HYDE & LICHTER - LEGAL	0	0	33
IMPACT CONSULTING GROUP - CONSULTING	(25,452)	25,452	34
INFOR GLOBAL SOLUTIONS (MICHIG	92,805	0	35

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Acct. 923--Outside Services Employed:			
State total cost, nature of service, and of each person who was paid for services includible in this account, \$25,000 or more.			
KPMG - CONSULTING	0	0	36
LAFLEUR LAW OFFICE SC - LEGAL	0	31,665	37
LEVITAN & ASSOCIATES INC - CONSULTING	0	0	38
LYNNE BROYDRICK GROUP - CONSULTING	43,260	47,221	39
MARYVILLE DATA SYSTEMS - CONSULTING	0	0	40
MERCER THOMPSON LLC - LEGAL	135,712	2,062,144	41
MICHAEL BEST & FRIEDRICH LLP - LEGAL	25,600	32,072	42
MILLER CANFIELD PADDOCK AND STONE - CONSULTING	569,302	629,644	43
NATION CONSULTING - CONSULTING	0	0	44
ORION INTERNATIONAL - CONSULTING	0	0	45
PA CONSULTING - CONSULTING	45,506	42,252	46
POWERPLAN CONSULTANTS INC - CONSULTING	0	24,499	47
PRICE WATERHOUSE COOPERS, LLC - CONSULTING	28,133	70,000	48
QUARLES AND BRADY - LEGAL	2,507,883	1,843,035	49
REGULATED CAPITAL CONSULTANTS	28,768	0	50
REINHART BOERNER - CONSULTING	0	29,620	51
SAS INSTITUTE	0	43,390	52
SCHIFF HARDIN LLP - LEGAL	241,555	228,276	53
SKADDEN ARPS - LEGAL	0	(8,823)	54
SLOVER & LOFTUS - LEGAL	32,076	31,200	55
SOUTHERN COMPANY SERVICES INC - CONSULTING	87,058	52,068	56
STAFFORD ROSENBAUM LLP - LEGAL	0	17,145	57
STUPAR & SCHUSTER SC	113,597	0	58
THE ACCORD GROUP - CONSULTING	43,390	43,390	59
TOWERS WATSON - ACTUARIAL	402,871	270,218	60
TROUTMAN SANDERS - LEGAL	0	122,252	61
UNIVERSITY OF MILWAUKEE - CONSULTING	38,183	57,709	62
VALICOM CORP	32,592	0	63
VON BRIESEN & ROPER SC - LEGAL	55,018	252,755	64
OTHER	467,133	511,731	65
Total (Acct. 923):	5,550,353	7,615,344	

Acct. 924--Property Insurance:

List hereunder major classes of expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.

Premiums for insurance	4,874,442	4,826,856	* 66
Dividends received from insurance companies--cr.	(2,000,000)	0	67
Amounts credited to Acct. 261, Property Insurance Reserve			68

Other (specify):

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Acct. 924--Property Insurance:			
List hereunder major classes of expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.			
POSTING ERROR	0	3,024	69
Total (Acct. 924):	2,874,442	4,829,880	
Acct. 925--Injuries and Damages:			
List hereunder major classes of expense. Also, state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.			
Premiums for insurance	7,224,455	9,098,082	70
Dividends received from insurance companies--cr.	(514,976)		71
Amounts credited to Acct. 262, Injuries and Damages Reserve			72
Expenses of investigating and adjusting claims			73
Costs of safety and accident-prevention activities	309,535	265,910	74
Other (specify):			
NONE	0	0	75
NONE	0	0	76
OTHER PERSONAL INJURIES & DAMAGES	1,361,452	585,527	77
WORKERS COMPENSATION	2,349,918	1,253,845	78
Total (Acct. 925):	10,730,384	11,203,364	
Acct. 926--Employee Pensions and Benefits:			
Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.			
Pension accruals or payments to pension fund	33,665,237	35,679,945	79
Pension payments under unfunded basis			80
Employees benefits (life, health, accident & hospital insur. etc.)	106,128,602	88,133,243	81
Expense of educational and recreational activities for employees	77,148	86,412	82
Other (specify):			
TRANSFER TO INVENTORY	(101,256)	(82,237)	83
TRANSFER TO CONSTRUCTION	(27,703,149)	(23,040,075)	84
TRANSFER TO SALVAGE & REMOVAL	(1,870,892)	(1,456,915)	85
TRANSFER TO NONUTILITY	(59,352)	(40,837)	86
TRANSFER TO DEFERRED ASSETS	(2,294,297)	(1,119,132)	87
TRANSFER TO ACCOUNTS RECEIVABLE	(3,025,077)	(2,256,612)	88
TRANSFER CLEARING ACCOUNTS	(3,889,643)	(3,550,975)	89
TRANSFER TO/FROM OTHER ACCOUNTS	(144,153)	(101,796)	90
Total (Acct. 926):	100,783,168	92,251,021	
Acct. 930.2--Miscellaneous General Expenses:			
Industry association dues	1,054,884	914,476	91
Nuclear power research expenses			92
Other experimental and general research expenses	2,431,431	2,363,285	93

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Acct. 930.2--Miscellaneous General Expenses:			
Exp of corporate organization and of servicing outstanding securities of utility	8,066,317	7,186,396	94
Directors fees and expenses			95
Other (specify):			
SMALL CLAIMS COLLECTIONS	(475,831)	(1,063,312)	96
FILING/ COLLECTION FEES - VARIOUS MUNICIPALITIES	273,491	654,660	97
CORPORATE MEMBERSHIPS	844,622	777,515	98
BANKRUPTCY RESERVE	(67,506)	(312,683)	99
WPDES SETTLEMENT	344,459	3,333,600	00
ENVIRONMENTAL STUDIES	0	0	01
MISCELLANEOUS REGULATORY AMORTIZATIONS	359,663	1,159,733	02
REGULATORY RESERVE	0	1,806,458	03
OTHER FEES	2,514	7,034	04
INSURANCE DEDUCTIBLE	0	0	05
LITIGATION SETTLEMENT	0	(674,739)	06
DOE LITIGATION COSTS	0	90,000	07
OTHER	70,467	74,378	08
Total (Acct. 930.2):	12,904,511	16,316,801	

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Detail of Certain General Expense Accounts (Page F-61)

(Account 924-Property Insurance) State extent to which utility is self-insured against insurable risks to its property.

Acct 924: To the extent available at reasonable terms and conditions in the marketplace at any point in time, the company purchases property insurance for its insurable risks, on a replacement cost basis, subject to a range of deductibles and sublimits applicable to various causes of loss or specific types of property or equipment. The company is self-insured to the extent of its deductibles or sub limits or for property/causes of loss which are not reasonably insurable in the current insurance market.

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. Provide the substitute page either in the context of a footnote or within the Appendix.

Particulars (Details) (a)	Amount (b)	
Net Income for the Year	361,161,076	1
Taxable Income Not Reported on Books		
NONE	46,252,447	2
Deductions Recorded on Books Not Deducted for Return		
NONE	280,126,667	3
Income Recorded on Books Not Included in Return		
NONE	135,722,114	4
Deductions on Return Not Charged Against Book Income		
NONE	560,681,511	5
Federal Tax Net Income	<u><u>(8,863,435)</u></u>	
Show Computation of Tax:		
NONE		6

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes (Page F-62)

General footnotes

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

	Amounts
Net Income for the Year	361,161,076
Reconciling items for the year:	
Taxable Income Not Reported on Books:	
Contributions in Aid of Construction	21,302,440
Deferred Transmission Revenue	19,297
Interest Income	67,139
NOX Escrowed Revenue	2,391,776
Section 162 Adjustment	22,471,795
Total	46,252,447
Deductions Recorded on Books Not Deducted on Return:	
Federal and State Income Taxes Accrued	8,275,863
Provision for Deferred Taxes	194,723,687
FIN 48 Interest	(958,029)
Bond Redemption	77,625
Conservation	7,449,580
Construction Period Interest and Taxes	13,618,884
Deferred Compensation	2,792,213
Environmental Settlement	2,645,088
Flood Damages	35,188
Interest Expense	2,047,252
Medical/Dental Expense	1,091,720
MISO Day 2 Charges	6,462,483
Non-Deductible Lobbying Expense	1,732,500
Non-Deductible Meals	725,000
Non-Deductible Penalties	201,267
Pension Expense	25,523,701
Prepaid Expenses	148,583
Regulatory Reserve Adjustment - Book	9,871,562
Renewable Energy Development	3,533,319
Division Net Income	129,181
Total	280,126,667
Income Recorded on Books not Reported on Return:	
AFUDC	(24,979,209)
Partnership Income	(49,343,957)
Section 1603 Grant	(48,030,795)
Investment Tax Credit - Net	(1,098,995)
Gain/Loss on Asset Disposition	(12,269,158)
Total	(135,722,114)
Deductions on Return not on Books:	
Deferred ATC Operation Costs	(12,750,697)
Deferred Billings	(32,571,685)
Bad Debts	(626,654)
Bonus Accrual	(1,047,519)
Tax Depreciation in Excess of Book Depreciation	(304,894,321)
Casualty Losses	(8,000,000)
Removal Costs	(36,733,060)
Wisconsin Franchise Tax Accrued	(15,398,407)
Miscellaneous Deductible Expenses	(4,054,313)
NOL Carryforward - Federal	(83,427,031)
R&D Expenses	(1,375,071)
Severance Compensation	(1,953,224)
Stock Options Exercised	(37,684,636)
Tax Repair Expense	(17,278,356)
Vacation Accrual	(2,405,340)
Preferred Stock Dividend Deduction	(481,197)
Total	(560,681,511)

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Taxable Income	\$ (8,863,435)
Tax @ 35%	\$ (3,102,202)
Plus Superfund Tax	0
Taxes Applicable to Current Year	(3,102,202)
Adjustment to Prior Year's Taxes	(15,306,233)
Other *	10,532,655
Net Tax Accrual	\$ (7,875,780)

Reclass Adjustment	(537,980)
Reserve Adjustment	11,080,635
Wind Credit Generated - 2013	(16,680,612)
R&D Credit Generated - 2013	(765,229)
Credits Deferred - 2013	17,445,841
Fuel Credit	(10,000)
Total Other *	10,532,655

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Electric			1
Operation			2
Production	59,622,441		3
Transmission	2,690,046		4
Distribution	21,878,712		5
Customer Accounts	12,226,845		6
Customer Service and Informational	10,627,403		7
Sales			8
Administrative and General	63,554,230		9
TOTAL Operation (Total of lines 3 thru 9)	170,599,677		10
Maintenance			11
Production	56,425,924		12
Transmission			13
Distribution	21,297,580		14
Administrative and General	161,336		15
TOTAL Maint. (Total of lines 12 thru 15)	77,884,840		16
Total Operation and Maintenance			17
Production (Total of lines 3 and 12)	116,048,365		18
Transmission (Total of lines 4 and 13)	2,690,046		19
Distribution (Total of lines 5 and 14)	43,176,292		20
Customer Accounts (Line 6)	12,226,845		21
Customer Service and Informational (Line 7)	10,627,403		22
Sales (Line 8)			23
Administrative and General (Total of lines 9 and 15)	63,715,566		24
TOTAL Operation and Maintenance (Total of lines 18 thru 24)	248,484,517		25
Gas			26
Operation			27
Production-Manufactured Gas			28
Production-Nat. Gas (Including Expl. And Dev.)			29
Other Gas Supply	1,020,771		30
Storage, LNG Terminaling and Processing	201,689		31
Transmission	3,795		32
Distribution	6,744,918		33
Customer Accounts	3,405,919		34
Customer Service and Informational	4,064,314		35
Sales			36
Administrative and General	8,079,978		37
TOTAL Operation (Total of lines 28 thru 37)	23,521,384		38
Maintenance			39

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Production-Manufactured Gas			40
Production-Natural Gas			41
Other Gas Supply			42
Storage, LNG Terminating and Processing	173,166		43
Transmission			44
Distribution	3,514,064		45
Administrative and General	24,128		46
TOTAL Maint. (Total of lines 40 thru 46)	3,711,358		47
Total Operation and Maintenance			48
Production-Manufactured Gas (Total of lines 28 and 40)			49
Production-Nat. Gas (Including Expl. And Dev.) (Total lines 29 and 41)			50
Other Gas Supply (Total lines 30 and 42)	1,020,771		51
Storage, LNG Terminating and Processing (Total lines 31 and 43)	374,855		52
Transmission (Lines 32 and 44)	3,795		53
Distribution (Lines 33 and 45)	10,258,982		54
Customer Accounts (Line 34)	3,405,919		55
Customer Service and Informational (Line 35)	4,064,314		56
Sales (Line 36)			57
Administrative and General (Lines 37 and 46)	8,104,106		58
TOTAL Operation and Maint. (Total of lines 49 thru 58)	27,232,742		27,232,742
Other Utility Departments			60
Operation and Maintenance	8,305,850		8,305,850 61
TOTAL All Utility Dept (Total of lines 25, 59 and 61)	284,023,109		284,023,109
Utility Plant			63
Construction (By Utility Departments)			64
Electric Plant	61,436,269		61,436,269 65
Gas Plant	7,010,062		7,010,062 66
Other	482,502		482,502 67
TOTAL Construction (Total of lines 65 thru 67)	68,928,833		68,928,833
Plant Removal (By Utility Departments)			69
Electric Plant	4,268,701		4,268,701 70
Gas Plant	487,072		487,072 71
Other	33,525		33,525 72
TOTAL Plant Removal (Total of lines 70 thru 72)	4,789,298		4,789,298
Other Accounts (Specify, provide details in footnote):			0 74
Deferred Debits	2,115,974		2,115,974 75
Clearing - Stores	4,090,635		4,090,635 76
Clearing - Tools	131,250		131,250 77
Clearing - Fleet	3,853,561		3,853,561 78

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
Clearing - Other	35,734		35,734	79
Nonoperating	399,815		399,815	80
Intercompany (Associated Companies)	22,084,777		22,084,777	81
Other Billable	2,572,132		2,572,132	82
Other	(251,228)		(251,228)	83
			0	84
			0	85
			0	86
			0	87
			0	88
			0	89
			0	90
			0	91
			0	92
			0	93
			0	94
TOTAL Other Accounts	35,032,650		35,032,650	95
TOTAL SALARIES AND WAGES	392,773,890		392,773,890	96

MISCELLANEOUS GENERAL EXPENSES (ACCT. 930.2) (ELECTRIC)

Description (a)	Amount (b)	
Industry Association Dues	887,839	1
Other Experimental and general research expenses	2,423,645	2
Pub & Dist Info to Stockholders.....expn servicing outstanding securities	7,071,639	3
Small Claims Collections - Various	(475,831)	4
Filing/Collection Fees - Various Minicipalities	201,319	5
Corporate Memberships	719,381	6
Miscellaneous Regulatory Amortizations	359,663	7
Bankruptcy Reserve	(67,506)	8
WPDES Settlement	344,459	9
Regulatory Reserve		10
DOE Litigation Costs		11
Litigation Settlement		12
Other Fees	(3,136)	13
Other < \$5,000	35,549	14
Total:	11,497,021	

COMMON PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
INTANGIBLE PLANT				
Organization (301)	0			1
Franchises and Consents (302)	0			2
Miscellaneous Intangible Plant (303)	26,229,997	12,179,510	1,522,971	3
Total Intangible Plant	26,229,997	12,179,510	1,522,971	
GENERAL PLANT				
Land and Land Rights (389)	4,776,145	30	0	* 4
Structures and Improvements (390)	159,215,750	8,725,477	5,358,065	* 5
Office Furniture and Equipment (391)	30,132,651	5,894,075	8,219,851	* 6
Transportation Equipment (392)	0		0	7
Stores Equipment (393)	3,820,040	(18,270)	340,827	8
Tools, Shop and Garage Equipment (394)	21,704,378	1,158,838	385,814	* 9
Laboratory Equipment (395)	0	0	0	10
Power Operated Equipment (396)	0	0	0	11
Communication Equipment (397)	44,109,091	3,045,949	2,746,037	* 12
Miscellaneous Equipment (398)	5,289,756	131,460	287,502	13
Other Tangible Property (399)	0			14
Asset Retirement Costs for General Plant (399.1)	0			15
Total General Plant	269,047,811	18,937,559	17,338,096	
Total utility plant in service	295,277,808	31,117,069	18,861,067	

COMMON PLANT IN SERVICE (cont.)

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year		
			Total (g)	Located in Wisconsin (h)	
Organization (301)			0		1
Franchises and Consents (302)			0		2
Miscellaneous Intangible Plant (303)			36,886,536	36,886,536	3
	0	0	36,886,536	36,886,536	
Land and Land Rights (389)		24,279	4,800,454	4,755,713	* 4
Structures and Improvements (390)		(162,746)	162,420,416	161,987,152	* 5
Office Furniture and Equipment (391)		2,886,448	30,693,323	30,533,001	* 6
Transportation Equipment (392)		0	0		7
Stores Equipment (393)		0	3,460,943	3,431,684	8
Tools, Shop and Garage Equipment (394)		(2,886,448)	19,590,954	19,142,267	* 9
Laboratory Equipment (395)		0	0		10
Power Operated Equipment (396)		0	0		11
Communication Equipment (397)		(24,673)	44,384,330	43,198,780	* 12
Miscellaneous Equipment (398)		0	5,133,714	5,098,940	13
Other Tangible Property (399)			0		14
Asset Retirement Costs for General Plant (399.1)			0		15
	0	(163,140)	270,484,134	268,147,537	
	0	(163,140)	307,370,670	305,034,073	

COMMON PLANT IN SERVICE

Common Plant in Service (Page F-65)

General footnotes

All transfer items are transfers to Electric.

COMMON PLANT IN SERVICE (cont.)

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COMMON ACCUMULATED DEPRECIATION

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year		
			Straight Line Amount (d)	Additional Amount (e)	
Organization (301)	0				1
Franchises and Consents (302)	0				2
Miscellaneous Intangible Plant (303)	8,873,160	20.000%	6,565,847	0	3
Total Intangible Plant	8,873,160		6,565,847	0	
Land and Land Rights (389)	0				4
Structures and Improvements (390)	70,309,995	1.510%	2,409,622	0 *	5
Office Furniture and Equipment (391)	15,281,698	Various	9,908,662	0 *	6
Transportation Equipment (392)	0		0		7
Stores Equipment (393)	1,642,878	6.670%	243,560	*	8
Tools, Shop and Garage Equipment (394)	8,180,302	6.670%	1,328,384	*	9
Laboratory Equipment (395)	0				10
Power Operated Equipment (396)	0				11
Communication Equipment (397)	18,302,350	10.000%	4,471,250	*	12
Miscellaneous Equipment (398)	2,652,642	6.670%	345,123		13
Other Tangible Property (399)	0				14
Asset Retirement Costs for General Plant (399.1)	0				15
Retirement Work in Progress	0				16
Total General Plant	116,369,865		18,706,601	0	
Total accum. prov. for depreciation	125,243,025		25,272,448	0	

COMMON ACCUMULATED DEPRECIATION (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year	
					Total (j)	Located in Wisconsin (k)
301					0	1
302					0	2
303	1,522,971				13,916,036	3
	1,522,971	0	0	0	13,916,036	0
389	0				0	4
390	5,358,065	346,562	0	900	67,015,890	* 5
391	8,219,851	0	20,902	129,854	17,121,265	* 6
392	0	0			0	7
393	340,827	384	1,600		1,546,827	* 8
394	385,814	61	201,321	(129,854)	9,194,278	* 9
395	0				0	10
396	0				0	11
397	2,746,037	16,564	(199)	(105)	20,010,695	* 12
398	287,502	0	24,516		2,734,779	13
399					0	14
399.1					0	15
RWIP					0	16
	17,338,096	363,571	248,140	795	117,623,734	0
	18,861,067	363,571	248,140	795	131,539,770	0

COMMON ACCUMULATED DEPRECIATION

Common Accumulated Depreciation (Page F-67)

General footnotes

All transfer items are transfers in from Electric.

COMMON ACCUMULATED DEPRECIATION (cont.)

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**COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION -
ALLOCATION TO UTILITY DEPARTMENTS**

Particulars (a)	Plant End of Year (b)	Accumulated Depreciation End of Year (c)	Depreciation Accruals (d)	
Electric	281,274,900	120,372,044	23,126,817	1
Gas	20,870,469	8,931,550	1,715,999	2
Steam	5,225,301	2,236,176	429,632	3
Total:	307,370,670	131,539,770	25,272,448	

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (c) and (d), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Regulatory Commission Name (a)	Description (b)	Assessed by Regulatory Commission (c)	Expenses of Utility (d)	Total Expenses for Current year (e)	Deferred in Account 182.3 at Beginning of Year (f)	
Public Service Commission of Wisconsin	RATE CASE					
		152,846	2,128	154,974		1
		4,299		4,299		2
		3,454	48	3,502		3
	Miscellaneous Dockets and Expenses					
		90,389		90,389		4
		8,798		8,798		5
		513		513		6
Michigan Public Service Commission	Other Expenses					
		14,032	643,103	657,135		7
Federal Energy Regulatory Commission	Miscellaneous Dockets and Expenses					
			64,535	64,535		8
				0		9
	Other Expenses					
			1,958,600	1,958,600		10
			376,316	376,316		11
			44,242	44,242		12
		274,331	3,088,972	3,363,303	0	

REGULATORY COMMISSION EXPENSES (cont.)

3. Show in column (l) any expenses incurred in prior years which are being amortized. List in column (b) the period of amortization.
 4. List in column (g), (h) and (i) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. Minor items (less than \$25,000) may be grouped.

Expenses Incurred During Year			Amortized During Year			
Currently Charged To			Deferred to Account 182.3 (j)	Contra Account (k)	Amount (l)	Deferred in Account 182.3 at End of Year (m)
Department (g)	Account No. (h)	Amount (i)				
Electric	9001.928	154,974				1
Gas	9002.928	4,299				2
Steam	9003.928	3,502				3
Electric	9001.928	90,389				4
Gas	9002.928	8,798				5
Steam	9003.928	513				6
Electric	9001.928	657,135				7
Electric	9001.928	64,535				8
Gas	9002.928	0				9
Electric	9001.928	1,958,600				10
Gas	9002.928	376,316				11
Steam	9003.928	44,242				12
		3,363,303	0		0	0

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,278,995,855	3,142,697,152	1
(Less) Provision for Rate Refunds (449.1)			2
Total Sales of Electricity	3,278,995,855	3,142,697,152	
Other Operating Revenues			
Forfeited Discounts (450)	7,448,013	7,447,373	3
Miscellaneous Service Revenues (451)	1,854,433	2,072,038	4
Sales of Water and Water Power (453)	0	0	5
Rent from Electric Property (454)	7,962,375	8,436,226	6
Interdepartmental Rents (455)	0	0	7
Other Electric Revenues (456)	12,423,275	33,269,104	8
Wheeling (456.1)	0	0	9
Regional Transmission Service Revenues (457.1)	0	0	10
Total Other Operating Revenues	29,688,096	51,224,741	
Total Operating Revenues	3,308,683,951	3,193,921,893	
Operation and Maintenance Expenses			
Power Production Expenses (500-558)	1,776,065,631	1,697,132,431	11
Transmission Expenses (560-573)	263,488,093	263,471,776	12
Regional Market Expenses (575-576)	4,982,872	4,867,937	13
Distribution Expenses (580-598)	92,451,789	91,142,009	14
Customer Accounts Expenses (901-905)	54,545,460	29,677,075	15
Customer Service Expenses (907-910)	51,157,176	(22,530,897)	16
Sales Promotion Expenses (911-916)	845,154	835,276	17
Administration and General Expenses (920-935)	193,855,932	229,952,984	18
Total Operation and Maintenance Expenses	2,437,392,107	2,294,548,591	
Other Expenses			
Depreciation Expense (403)	222,295,114	204,385,186	19
Amortization of Limited-Term Utility Plant (404)	24,867,752	22,622,385	20
Gain from Disposition of Allowances (411.8)	0	0	21
Amortization of Other Utility Plant (405)	0	0	22
Amortization of Utility Plant Acquisition Adjustment (406)	535,933	0	23
Amortization of Property Losses (407)	2,378,124	3,253,404	24
Regulatory Debits (407.3)	0	0	25
(Less) Regulatory Credits (407.4)	48,030,794	0	26
Taxes Other Than Income Taxes (408.1)	124,525,958	125,943,593	27
Income Taxes (409.1)	(25,318,688)	(9,128,300)	28
Provision for Deferred Income Taxes (410.1, 411.1)	162,221,932	157,925,550	29
Investment Tax Credits, Restored (411.4)	(929,224)	(931,914)	30
(Less) Gains from Disp. Of Utility Plant (411.6)	0	2,601	31

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Other Expenses			
Accretion Expense (411.10)	0	0	32
Total Other Expenses	462,546,107	504,067,303	
Total Operating Expenses	2,899,938,214	2,798,615,894	
NET OPERATING INCOME	408,745,737	395,305,999	

ELECTRIC OPERATING REVENUES (ACCT. 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters. In addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See Important Changes During the Year for important new territory added and important rate increases or decreases.
6. For lines 1, 2, 3 and 4, see Sales of Electricity by Rate Schedules for amounts relating to unbilled revenue by accounts.
7. Include unmeted sales. Provide details of such sales in a footnote.

	Operating Revenues		Megawatt Hours Sold		Avg. No. Cust. Per Month		
Particulars (a)	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)	
Sales of Electricity							
Residential Sales (440)	1,180,546,356	1,136,931,734	7,945,068	8,118,338	996,857	994,000	1
Farm Sales (441)	28,064,919	26,999,880	196,855	199,370	12,459	12,639	2
Small Commercial Sales (442)	1,048,004,134	1,013,584,881	8,860,414	8,860,040	114,369	113,990	3
Industrial Sales (442)	711,888,702	744,349,726	8,673,359	9,710,672	687	688	4
Public Street & Highway Lighting (444)	23,350,952	22,836,051	152,244	154,784	2,380	2,354	5
Public Other Sales (445)	11,568	7,984	0	0	117	113	6
Sales to Railroads and Railways (446)	0	0	0	0	0	0	7
Interdepartmental Sales (448)	270,161	283,004	0	0	0	0	8
Total Sales to Ultimate Customers	2,992,136,792	2,944,993,260	25,827,940	27,043,204	1,126,869	1,123,784	
Sales for Resale (447)	286,859,063	197,703,892	6,336,238	3,209,001	21	26	9
Total Sales of Electricity	3,278,995,855	3,142,697,152	32,164,178	30,252,205	1,126,890	1,123,810	
(Less) Provision for Rate Refunds (449.1)							10
Total Revenues Net of Provision for Rate Refunds	3,278,995,855	3,142,697,152	32,164,178	30,252,205	1,126,890	1,123,810	

ELECTRIC OPERATING REVENUES (ACCT. 400)

OTHER OPERATING REVENUES (ELECTRIC)

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

Particulars (a)	Amount (b)	
Wisconsin Geographical Operations		
Forfeited Discounts (450):		
FORFEITED DISCOUNTS	7,264,128	1
Total Forfeited Discounts (450)	7,264,128	
Miscellaneous Shared Revenues (451):		
MISCELLANEOUS SERVICE	1,621,711	2
Total Miscellaneous Shared Revenues (451)	1,621,711	
Sales of Water & Water Power (453):		
NONE	0	3
Total Sales of Water & Water Power (453)	0	
Rent from Electric Property (454):		
WI BELL, INC., DBA AT&T - WI	3,782,503	4
VARIOUS CABLE TV COMPANIES - WI	675,875	5
OTHER TELEPHONE COMPANIES - WI	221,743	6
VARIOUS FIBER OPTIC - WI	345,652	7
WE GROUND POWER LEASE	728,512	8
T-MOBILE	492,480	9
VERIZON WIRELESS	371,520	10
AT&T MOBILITY	250,972	11
SPRINT SPECTRUM	186,987	12
SPRINTCOM	89,759	13
MICHIGAMME RESERVOIR	63,397	14
EMPOWER CREDIT UNION	52,038	15
BRAEGER CHEVROLET	34,020	16
BORDER STATES INDUSTRIES INC	85,331	17
NEXTEL COMMUNICATIONS	27,000	18
E-Z PAINTER CORPORATION	23,033	19
AMERICAN TRANSMISSION COMPANY	20,632	20
US VENTURE	22,000	21
MISCELLANEOUS UNDER \$20,000	295,163	22
Total Rent from Electric Property (454)	7,768,617	
Interdepartmental Rents (455):		
NONE	0	23
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NOX ESCROW ADJUSTMENT	(2,391,776)	24
S02 EMISSIONS	(957,877)	25
COAL COMBUSTION PRODUCTS	2,072,269	26
GENERATING SERVICES - MISCELLANEOUS	255,617	27
DISCOUNT ON WI SALES AND USE TAX	12,000	28
COAL REVENUE	891,786	29

OTHER OPERATING REVENUES (ELECTRIC)

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

Particulars (a)	Amount (b)	
Wisconsin Geographical Operations		
Other Electric Revenues (456):		
GENERATING SERVICES - ANCILLARY - OTHER	735,879	30
GYPSUM SALES	265,165	31
HYDRO CAMP SITE RENTAL	3,037	32
MISCELLANEOUS - WI	289,947	33
DEFERRED NUCLEAR FUEL SETTLEMENT	597	34
EW 5 SALE WI COST & BENEFIT NET LIABILITY	5,620,500	35
FUEL OIL SALE & TANK CLEANING	997,813	36
MISO RSG AMORTIZATION	(1,350,281)	37
PT BEACH SALE REG ASSET AMORTIZATION	(1,292,500)	38
PUB BENEFITS RESIDUAL FUND AMORTIZATION	94,500	39
MONTFORT NET COST DEFERRAL	1,391,551	40
Total Other Electric Revenues (456)	6,638,227	
Wheeling (456.1):		
NONE	0	41
Total Wheeling (456.1)	0	
Regional Transmission Service Revenues (457.1):		
NONE	0	42
Total Regional Transmission Service Revenues (457.1)	0	
Total Wisconsin	23,292,683	
Out-of-State Geographical Operations		
Forfeited Discounts (450):		
FORFEITED DISCOUNTS	183,885	43
Total Forfeited Discounts (450)	183,885	
Miscellaneous Shared Revenues (451):		
MISCELLANEOUS SERVICE	232,722	44
Total Miscellaneous Shared Revenues (451)	232,722	
Sales of Water & Water Power (453):		
NONE	0	45
Total Sales of Water & Water Power (453)	0	
Rent from Electric Property (454):		
VARIOUS TELEPHONE COMPANIES - MI	115,898	46
VARIOUS TV COMPANIES - MI	48,335	47
VARIOUS FIBER OPTIC - MI	15,750	48
MICHIGAMME RESERVOIR	13,344	49
MISCELLANEOUS UNDER \$20,000	431	50
Total Rent from Electric Property (454)	193,758	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

Particulars (a)	Amount (b)	
Out-of-State Geographical Operations		
Interdepartmental Rents (455):		
NONE	0	51
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MINE COAL DELIVERIES - MI	4,181,511	52
HYDRO CAMP / COAL COMBUSTION PRODUCTS - MI	1,463,198	53
DISCOUNT ON MI SALES & USE TAX	7,852	54
GENERATING SERVICES - ANCILLARY - MI	26,044	55
GENERATING SERVICES - MISCELLANEOUS - MI	217,382	56
MI ACT 295 RENEWABLE ENERGY TRUE UP	(1,804,028)	57
MI RETAIL ACCESS	1,507,229	58
MI RETAIL ACCESS DEFERRAL	185,860	59
Total Other Electric Revenues (456)	5,785,048	
Wheeling (456.1):		
NONE	0	60
Total Wheeling (456.1)	0	
Regional Transmission Service Revenues (457.1):		
NONE	0	61
Total Regional Transmission Service Revenues (457.1)	0	
Total Out-of-State	6,395,413	
 TOTAL UTILITY	 29,688,096	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
POWER PRODUCTION EXPENSES					
STEAM POWER GENERATION EXPENSES					
Operation Supervision and Engineering (500)	8,600,103	18,302	8,618,405	8,089,303	1
Fuel (501)	8,892,445	493,324,318	502,216,763	417,522,461	2
Steam Expenses (502)	11,279,303	14,706,931	25,986,234	21,980,720	3
Steam from Other Sources (503)		2,128,430	2,128,430	2,039,979	4
(Less) Steam Transferred -- Credit (504)		9,879,709	9,879,709	9,543,270	5
Electric Expenses (505)	3,405,524	52,230	3,457,754	3,384,076	6
Miscellaneous Steam Power Expenses (506)	16,044,865	32,486,760	48,531,625	(4,017,357)	7
Rents (507)		286,226,622	286,226,622	262,834,055	8
Allowances (509)			0	0	9
Maintenance Supervision and Engineering (510)	15,761,789	1,029,406	16,791,195	17,055,109	10
Maintenance of Structures (511)	3,483,082	7,850,343	11,333,425	11,651,452	11
Maintenance of Boiler Plant (512)	17,996,908	30,576,375	48,573,283	54,952,996	12
Maintenance of Electric Plant (513)	4,324,119	(307,133)	4,016,986	57,183,472	13
Maintenance of Miscellaneous Steam Plant (514)	10,199,950	5,112,576	15,312,526	14,914,319	14
Total Steam Power Generation Expenses	99,988,088	863,325,451	963,313,539	858,047,315	
NUCLEAR POWER GENERATION EXPENSES					
Operation Supervision and Engineering (517)			0	0	15
Fuel (518)			0	0	16
Coolants and Water (519)			0	0	17
Steam Expenses (520)			0	0	18
Steam from Other Sources (521)			0	0	19
(Less) Steam Transferred -- Credit (522)			0	0	20
Electric Expenses (523)			0	0	21
Miscellaneous Nuclear Power Expenses (524)			0	0	22
Rents (525)			0	0	23
Maintenance Supervision and Engineering (528)			0	0	24
Maintenance of Structures (529)			0	0	25
Maintenance of Reactor Plant Equipment (530)			0	0	26
Maintenance of Electric Plant (531)			0	0	27
Maintenance of Miscellaneous Nuclear Plant (532)			0	0	28
Total Nuclear Power Generation Expenses	0	0	0	0	
HYDRAULIC POWER GENERATION EXPENSES					
Operation Supervision and Engineering (535)	378,147	58,952	437,099	393,380	29
Water for Power (536)			0	0	30
Hydraulic Expenses (537)	589,328	701,959	1,291,287	1,495,974	31
Electric Expenses (538)	267,458	4,394	271,852	262,845	32
Miscellaneous Hydraulic Power Generation Expenses (539)	147,755	(49,403)	98,352	438,873	33
Rents (540)			0	0	34
Maintenance Supervision and Engineering (541)	398,455		398,455	380,017	35
Maintenance of Structures (542)	192,718	189,728	382,446	807,139	36
Maintenance of Reservoirs, Dams and Waterways (543)	461,109	322,362	783,471	735,110	37

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
POWER PRODUCTION EXPENSES					
HYDRAULIC POWER GENERATION EXPENSES					
Maintenance of Electric Plant (544)	387,565	405,981	793,546	815,611	38
Maintenance of Miscellaneous Hydraulic Plant (545)	111,783	605,464	717,247	631,704	39
Total Hydraulic Power Generation Expenses	2,934,318	2,239,437	5,173,755	5,960,653	
OTHER POWER GENERATION EXPENSES					
Operation Supervision and Engineering (546)	444,284	5,211	449,495	449,346	40
Fuel (547)	759,603	114,282,874	115,042,477	130,153,628	41
Generation Expenses (548)	3,660,585	805,447	4,466,032	5,043,768	42
Miscellaneous Other Power Generation Expenses (549)	259,299	2,366,285	2,625,584	2,246,769	43
Rents (550)	973	113,132,400	113,133,373	111,314,827	44
Maintenance Supervision and Engineering (551)	1,519,094	172,055	1,691,149	1,542,403	45
Maintenance of Structures (552)	164,206	264,492	428,698	299,156	46
Maintenance of Generating and Electric Plant (553)	1,159,785	23,887,686	25,047,471	21,529,543	47
Maintenance of Miscellaneous Other Power Generation Plant (554)	213,858	3,467,313	3,681,171	3,339,784	48
Total Other Power Generation Expenses	8,181,687	258,383,763	266,565,450	275,919,224	
OTHER POWER SUPPLY EXPENSES					
Purchased Power (555)		533,464,857	533,464,857	548,744,710	49
System Control and Load Dispatching (556)	997,313	1,608,309	2,605,622	3,435,653	50
Other Expenses (557)	4,100,916	841,492	4,942,408	5,024,876	51
Precertification Expenses (558)			0	0	52
Total Other Power Supply Expenses	5,098,229	535,914,658	541,012,887	557,205,239	
Total Power Production Expenses	116,202,322	1,659,863,309	1,776,065,631	1,697,132,431	
TRANSMISSION EXPENSES					
Operation Supervision and Engineering (560)			0	0	53
Load Dispatching (561)			0	0	54
Load Dispatch-Reliability (561.1)			0	0	55
Load Dispatch-Monitor and Operate Transmission System (561.2)			0	0	56
Load Dispatch-Transmission Service and Scheduling (561.3)			0	0	57
Scheduling, System Control and Dispatch Services (561.4)	2,690,046	1,707,023	4,397,069	4,473,060	58
Reliability, Planning and Standards Development Services (561.5)			0	0	59
Transmission Service Studies (561.6)			0	0	60
Generation Interconnection Studies (561.7)			0	0	61
Reliability, Planning and Standards Development Services (561.8)			0	0	62
Station Expenses (562)			0	0	63
Overhead Lines Expenses (563)			0	0	64
Underground Lines Expenses (564)			0	0	65
Transmission of Electricity by Others (565)		259,091,024	259,091,024	258,998,716	66
Miscellaneous Transmission Expenses (566)			0	0	67

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
TRANSMISSION EXPENSES					
Rents (567)			0	0	68
Maintenance Supervision and Engineering (568)			0	0	69
Maintenance of Structures (569)			0	0	70
Maintenance of Computer Hardware (569.1)			0	0	71
Maintenance of Computer Software (569.2)			0	0	72
Maintenance of Communication Equipment (569.3)			0	0	73
Maintenance of Miscellaneous Regional Transmission Plant (569.4)			0	0	74
Maintenance of Station Equipment (570)			0	0	75
Maintenance of Overhead Lines (571)			0	0	76
Maintenance of Underground Lines (572)			0	0	77
Maintenance of Miscellaneous Transmission Plant (573)			0	0	78
Total Transmission Expenses	2,690,046	260,798,047	263,488,093	263,471,776	
REGIONAL MARKET EXPENSES					
Operation Supervision (575.1)			0	0	79
Day-Ahead and Real-Time Market Facilitation (575.2)			0	0	80
Transmission Rights Market Facilitation (575.3)			0	0	81
Capacity Market Facilitation (575.4)			0	0	82
Ancillary Services Market Facilitation (575.5)			0	0	83
Market Monitoring and Compliance (575.6)			0	0	84
Market Facilitation, Monitoring and Compliance Services (575.7)		4,982,872	4,982,872	4,867,937	85
Rents (575.8)			0	0	86
Maintenance of Structures and Improvements (576.1)			0	0	87
Maintenance of Computer Hardware (576.2)			0	0	88
Maintenance of Computer Software (576.3)			0	0	89
Maintenance of Communication Equipment (576.4)			0	0	90
Maintenance of Miscellaneous Market Operation Plant (576.5)			0	0	91
Total Regional Market Expenses	0	4,982,872	4,982,872	4,867,937	
DISTRIBUTION EXPENSES					
Operation Supervision and Engineering (580)	2,189,696	282,925	2,472,621	2,474,135	92
Load Dispatching (581)	5,578,522	562,793	6,141,315	5,959,960	93
Station Expenses (582)	792,926	1,137,517	1,930,443	2,165,764	94
Overhead Line Expenses (583)	4,433,134	2,655,416	7,088,550	6,855,847	95
Underground Line Expenses (584)	1,866,740	1,535,133	3,401,873	3,061,507	96
Street Lighting and Signal System Expenses (585)	467,757	641,512	1,109,269	1,102,081	97
Meter Expenses (586)	3,672,973	358,900	4,031,873	3,943,234	98
Customer Installations Expenses (587)	477,854	138,538	616,392	21,766	99
Miscellaneous Expenses (588)	2,412,055	8,622,017	11,034,072	11,105,460	100
Rents (589)	19	60,659	60,678	65,003	101
Maintenance Supervision and Engineering (590)	115,687	7,986	123,673	105,559	102

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
DISTRIBUTION EXPENSES					
Maintenance of Structures (591)	201,721	309,423	511,144	1,066,831	103
Maintenance of Station Equipment (592)	3,429,359	3,086,237	6,515,596	6,649,008	104
Maintenance of Overhead Lines (593)	10,787,341	25,076,047	35,863,388	36,887,801	105
Maintenance of Underground Lines (594)	5,455,362	3,994,108	9,449,470	7,714,175	106
Maintenance of Line Transformers (595)	378,234	54,921	433,155	502,808	107
Maintenance of Street Lighting and Signal Systems (596)	467,739	632,740	1,100,479	1,113,382	108
Maintenance of Meters (597)	730	9,611	10,341	769	109
Maintenance of Miscellaneous Distribution Plant (598)	205,964	351,493	557,457	346,919	110
Total Distribution Expenses	42,933,813	49,517,976	92,451,789	91,142,009	
CUSTOMER ACCOUNTS EXPENSES					
Supervision (901)	239,179	182,308	421,487	433,380	111
Meter Reading Expenses (902)	1,909,878	4,106,327	6,016,205	7,937,546	112
Customer Records and Collection Expenses (903)	9,708,515	10,120,436	19,828,951	19,927,214	113
Uncollectible Accounts (904)		28,141,207	28,141,207	1,271,634	114
Miscellaneous Customer Accounts Expenses (905)		137,610	137,610	107,301	115
Total Customer Accounts Expenses	11,857,572	42,687,888	54,545,460	29,677,075	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					
Supervision (907)	328,773	89,887	418,660	376,945	116
Customer Assistance Expenses (908)	10,211,835	39,929,791	50,141,626	(23,501,801)	117
Informational and Instructional Expenses (909)	254	586,511	586,765	574,064	118
Miscellaneous Customer Service and Informational Expenses (910)		10,125	10,125	19,895	119
Total Customer Service and Informational Expenses	10,540,862	40,616,314	51,157,176	(22,530,897)	
SALES EXPENSES					
Supervision (911)			0	0	120
Demonstrating and Selling Expenses (912)			0	0	121
Advertising Expenses (913)		845,154	845,154	835,276	122
Miscellaneous Sales Expenses (916)			0	0	123
Total Sales Expenses	0	845,154	845,154	835,276	
ADMINISTRATIVE AND GENERAL EXPENSES					
Administrative and General Salaries (920)	61,037,335	8,387	61,045,722	63,383,113	124
Office Supplies and Expenses (921)	(44,964)	20,277,903	20,232,939	53,439,461	125
(Less) Administrative Expenses Transferred -- Credit (922)		3,530,422	3,530,422	3,712,002	126
Outside Services Employed (923)		5,103,690	5,103,690	6,321,160	127
Property Insurance (924)		2,274,523	2,274,523	4,246,594	128
Injuries and Damages (925)		9,447,923	9,447,923	9,558,693	129
Employee Pensions and Benefits (926)	245,832	88,155,735	88,401,567	80,570,800	130
Franchise Requirements (927)			0	0	131

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
ADMINISTRATIVE AND GENERAL EXPENSES					
Regulatory Commission Expenses (928)	2,502,736	422,897	2,925,633	3,611,308	132
(Less) Duplicate Charges -- Credit (929)		5,111,296	5,111,296	4,736,131	133
General Advertising Expenses (930.1)		7,858	7,858	14,999	134
Miscellaneous General Expenses (930.2)	31,429	11,465,592	11,497,021	14,938,993	135
Rents (931)			0	0	136
Maintenance of General Plant (935)	165,804	1,394,970	1,560,774	2,315,996	137
Total Administrative and General Expenses	63,938,172	129,917,760	193,855,932	229,952,984	
Total Operation and Maintenance Expenses	248,162,787	2,189,229,320	2,437,392,107	2,294,548,591	

ELECTRIC EXPENSES

Report all amounts on the basis and in conformity with the uniform system of accounts and accounting directives prescribed by this commission. Allocate "Total Operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.

Particulars (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total Operations (f)	
	Labor (b)	Other (c)	Labor (d)	Other (e)		
Operation and Maintenance Expenses						
Power Production Expenses (500-558)	95,569,207	1,469,876,904	10,903,221	199,716,299	1,776,065,631	1
Transmission Expenses (560-573)	2,557,149	248,900,863	132,897	11,897,184	263,488,093	2
Regional Market Expenses (575-576)		4,736,701		246,171	4,982,872	3
Distribution Expenses (580-598)	40,623,162	46,458,498	2,553,131	2,816,998	92,451,789	4
Customer Accounts Expenses (901-905)	11,971,607	41,752,087	255,238	566,528	54,545,460	5
Customer Service Expenses (907-910)	14,802,523	35,994,125	351,114	9,414	51,157,176	6
Sales Promotion Expenses (911-916)		788,197		56,957	845,154	7
Administration and General Expenses (920-935)	60,215,454	123,242,602	3,500,112	6,897,764	193,855,932	8
Total Operation and Maintenance Expenses	225,739,102	1,971,749,977	17,695,713	222,207,315	2,437,392,107	
Other Expenses						
Depreciation Expense (403)		201,138,093		21,157,021	222,295,114	9
Amortization of Limited-Term Utility Plant (404)		23,603,297		1,264,455	24,867,752	10
Gain from Disposition of Allowances (411.8)					0	11
Amortization of Other Utility Plant (405)					0	12
Amortization of Utility Plant Acquisition Adjustment (406)		484,925		51,008	535,933	13
Amortization of Property Losses (407)		2,151,785		226,339	2,378,124	14
Regulatory Debits (407.3)					0	15
(Less) Regulatory Credits (407.4)		48,030,794			48,030,794	16
Taxes Other Than Income Taxes (408.1)		115,134,483		9,391,475	124,525,958	17
Income Taxes (409.1)		(51,467,064)		26,148,376	(25,318,688)	18
Provision for Deferred Income Taxes (410.1, 411.1)		151,907,085		10,314,847	162,221,932	19
Investment Tax Credits, Restored (411.4)		(866,692)		(62,532)	(929,224)	20
(Less) Gains from Disp. Of Utility Plant (411.6)					0	21
Accretion Expense (411.10)					0	22
Total Other Expenses	0	394,055,118	0	68,490,989	462,546,107	
Total Operating Expenses	225,739,102	2,365,805,095	17,695,713	290,698,304	2,899,938,214	

ELECTRIC EXPENSES

Electric Expenses (Page E-05)

General footnotes

FERC MWH Netting Difference: For 2013 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2006 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW by \$11,862,545.

SALES FOR RESALE (ACCOUNT 447)

1. Report all sales for resale (i.e., sales to purchaser other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule.
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

Name of Company or Public Authority (Explain Affiliation in Footnote) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
				Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
City of Kiel Electric Utility (WI)	RQ	103	0	0	0 * 1
Ontonagon - Interior	RQ	89	0	0	0 * 2
Ontonagon - McMillian	RQ	89	0	0	0 * 3
WPPI Energy (WI)	RQ	90	99	99	99 * 4
WPPI Energy-FRT (WI)	RQ	90	50	50	50 * 5
Madison Gas & Electric (WI)	RQ	8	50	50	50 * 6
Cloverland Electric Company	RQ	8	69	69	69 * 7
Great Lakes Utilities (WI)	RQ	67	30	30	30 * 8
Otter Tail Power Co.	IF	2	0	0	0 9
DTE Energy Trading	IF	2	0	0	0 10
Montana-Dakota Utilities	IF	8	0	0	0 11
Prairie Power Inc.	IF	2	0	0	0 12
First Energy System	SF	2	0	0	0 13
Dairyland Power Cooperative (WI)	SF	2	0	0	0 14
Southern Minnesota Municipal Power	SF	2	0	0	0 15
Heartland Consumers Power District	SF	2	0	0	0 16
American Electric Power	SF	2	0	0	0 17
Northern Indiana Public Service	SF	2	0	0	0 18
Wisconsin Power & Light (WI)	OS	8	NA	NA	NA 19
Midcontinent Independent Sys Oper., Inc	OS	2	NA	NA	NA * 20
PJM	OS	8	NA	NA	NA 21
Wolverine Power Supply	OS	8	NA	NA	NA 22
Cloverland	AD	8	NA	NA	NA * 23
Midcontinent Independent Sys Oper., Inc	AD	2	NA	NA	NA * 24
Madison Gas & Electric (WI)	AD	88	NA	NA	NA * 25
Ontonagon - Interior	AD	89	NA	NA	NA * 26

SALES FOR RESALE (ACCOUNT 447) (cont.)

IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
5. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
7. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
8. Footnote entries as required and provide explanations following all required data.

Revenue					
MegaWatt Hours Sold (g)	Demand Charges (h)	Energy Charges (i)	Other Charges (j)	Total Charges (k)	
0	0	0	56,894	56,894	* 1
919	40,903	24,674	22,026	87,603	* 2
2,148	96,668	58,455	2,400	157,523	* 3
589,517	30,643,159	15,056,537	(271,886)	45,427,810	* 4
331,450	15,726,000	8,598,821	347,856	24,672,677	* 5
287,125	15,726,000	7,470,250	332,627	23,528,877	* 6
558,436	21,707,122	14,464,666	(377,325)	35,794,463	* 7
183,900	9,435,600	4,755,160	201,078	14,391,838	* 8
0	250,000	0	0	250,000	9
0	7,500	0	0	7,500	10
0	3,929,500	0	0	3,929,500	11
0	52,500	0	0	52,500	12
0	485,355	0	0	485,355	13
0	116,667	0	0	116,667	14
0	6,550	0	0	6,550	15
0	46,667	0	0	46,667	16
0	625	0	0	625	17
0	15,000	0	0	15,000	18
8,146	0	656,713	0	656,713	19
4,359,327	3,986	130,053,569	6,993,874	137,051,429	* 20
1,191	1,092	45,714	0	46,806	21
12,646	0	499,481	0	499,481	22
0	7,927	(199,646)	0	(191,719)	* 23
1,433	0	7,307	33,866	41,172	* 24
0	3,500	(51,540)	(350)	(48,390)	* 25
0	14	(238)	0	(224)	* 26

SALES FOR RESALE (ACCOUNT 447)

1. Report all sales for resale (i.e., sales to purchaser other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule.
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

Name of Company or Public Authority (Explain Affiliation in Footnote) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
				Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
Ontonagon - McMillan	AD	89	NA	NA	NA * 27
WPPI Energy (WI)	AD	90	NA	NA	NA * 28
Great Lakes Utilities (WI)	AD	67	NA	NA	NA * 29
WPPI Energy - FRT (WI)	AD	90	NA	NA	NA * 30
(WI) = Wisconsin Sales					* 31
Note:					* 32

SALES FOR RESALE (ACCOUNT 447) (cont.)

IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year.

Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
5. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
7. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
8. Footnote entries as required and provide explanations following all required data.

Revenue					
	MegaWatt Hours Sold (g)	Demand Charges (h)	Energy Charges (i)	Other Charges (j)	Total Charges (k)
	0	36	(580)		(544) * 27
	0	17,503	(128,244)	(913)	(111,654) * 28
	0	4,100	(47,989)	(417)	(44,306) * 29
	0	6,000	(73,128)	(622)	(67,750) * 30
					* 31
					* 32
Subtotal RQ:	1,953,495	93,375,452	50,428,563	313,670	144,117,685
Subtotal non-RQ:	4,382,743	4,954,522	130,761,419	7,025,438	142,741,378
Total:	6,336,238	98,329,974	181,189,982	7,339,108	286,859,063

SALES FOR RESALE (ACCOUNT 447)

Sales for Resale (Account 447) (Page E-06)

General footnotes

Line 1 Column (j) - Stand-By Service Charge

Line 2 Column (j) - Distribution Facility Charge and Customer Charge

Line 3 Column (j) - Customer Charge

Line 4 Column (j) - Gross Receipts Tax, Meter Service Charge and Accounting Adjustment related to fuel accrual.

Line 5-6 Column (j) - Gross Receipts Tax and Accounting Adjustment related to fuel accrual.

Line 7 Column (j) - Accounting Adjustment related to Fuel Accrual

Line 8 Column (j) - Gross Receipts Tax and Accounting Adjustment related to fuel accrual.

Line 20 Column (j) - Sale of MISO Ancillary Service Products - Regulation Service, Spinning Reserves and Supplemental Reserves

Line 23 - 30 Column (h), (i), (j) - (AD) Prior Year Billing Adjustments related to Prior Year Annual Capacity true-up, Prior Year Annual Energy True-up, and Prior Year Energy Rate Part 1 true-up (January only)

Line 2-3 and 26-27, Ontonagon's full company name is Ontonagon County Electrification Association

Line 31, In 2013 WE sold energy to Wisconsin and Non-Wisconsin based companies. During 2013 Wisconsin based sales consisted of 1,400,138 mwhs and \$108,579,376 and Non-Wisconsin based sales consisted of 4,936,100 mwhs and \$178,279,687

OS=OTHER SERVICE: Consisted of sales of General Purpose

FERC MWH Netting Difference: Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2013 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	MWH		MWH
FERC Form 1 Purchases	11,229,725	FERC From 1 Sales (Non-RQ)	4,773,899
MWH Netting Adjustment	(391,156)	MWH Netting Adjustment	(391,156)
	-----		-----
PSCW Purchases	10,838,569	PSCW Sales (Non-RQ)	4,382,743
	Dollars		Dollars
FERC Form 1 Purchases	545,327,402	FERC From 1 Sales (Non-RQ)	155,068,509*
MWH Netting Adjustment	(11,862,545)	MWH Netting Adjustment	(11,862,545)
	-----		-----
PSCW Purchases	533,464,857	PSCW Sales (Non-RQ)	143,205,964

*The Non-RQ dollar total in the body of the FERC page = \$154,603,922. This amount includes out-of-period adjustments or "true-ups" (AD) of \$(464,587) related to the Company's sales to Municipalities.

SALES FOR RESALE (ACCOUNT 447) (cont.)

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SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.
7. Report in a footnote, the annual revenues, MWh, and average number of customers of the utility's green sales program, summarized by each revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)	
Wisconsin Geographical Operations					
Residential Sales (440)					
	GI1	917,396	3,083	0	1
	Rg1	1,110,170,306	7,452,288	950,256	2
	Rg1Sol	542	6	0	3
	Rg2	38,391,884	303,484	21,508	4
	Rg3	892,641	7,471	535	5
	Rg3CPP	172,188	1,471	102	6
Subtotal - Billed Sales		1,150,544,957	7,767,803	972,401	
Unbilled Residential Sales		2,817,142	9,994		7
Total Sales for Residential Sales (440)		1,153,362,099	7,777,797	972,401	
Farm Sales (441)					
	Fg1	27,953,333	196,205	12,459	8
Subtotal - Billed Sales		27,953,333	196,205	12,459	
Unbilled Farm Sales		111,586	650		9
Total Sales for Farm Sales (441)		28,064,919	196,855	12,459	
Small Commercial Sales (442)					
	Cg1	231,460,079	1,617,489	89,508	10
	Cg2	187,608,675	1,463,473	8,862	11
	Cg3 LC	5,037,695	53,584	31	12
	Cg3 SC	1,225,957	11,016	8	13
	Cg3Sol	1,769	40	0	14
	Cg3TOU	579,599,108	5,397,202	5,891	15
	Cg6 Sm	15,710,829	122,995	6,927	16
	Cg6CPP	206	0	0	17
	GI1	4,550,726	20,371	0	18
	TE1	14,125	25	3	19
	TSM	64,944	457	28	20
	TSU	613,082	4,509	95	21
Subtotal - Billed Sales		1,025,887,195	8,691,161	111,353	

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.
7. Report in a footnote, the annual revenues, MWh, and average number of customers of the utility's green sales program, summarized by each revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)	
Wisconsin Geographical Operations					
Small Commercial Sales (442)					
Unbilled Small Commercial Sales		2,735,038	31,469		22
Total Sales for Small Commercial Sales (442)		1,028,622,233	8,722,630	111,353	
Industrial Sales (442)					
	Cp1	443,386,132	5,012,143	581	23
	Cp1RTM	50,689,332	642,638	24	24
	Cp2	199,309	2,379	1	25
	Cp3	38,388,916	445,365	30	26
	Cp3RTM	8,686,798	114,528	7	27
	Cp3S C	12,218,061	137,078	8	28
	CPFN	28,905,804	405,906	21	29
	CPFNRT	8,448,427	133,964	5	30
	CST	24,913,468	385,132	1	31
	GI1	1,012,372	4,864	0	32
Subtotal - Billed Sales		616,848,619	7,283,997	678	
Unbilled Industrial Sales		1,579,542	13,576		33
Total Sales for Industrial Sales (442)		618,428,161	7,297,573	678	
Public Street & Highway Lighting (444)					
	AL1	622,206	3,613	3	34
	Cg1	385,219	2,452	530	35
	Cg6	614,528	6,871	152	36
	Ms1	15,220	83	78	37
	Ms2	1,664,133	13,618	145	38
	Ms3	9,917,829	40,963	265	39
	Ms4	4,265,925	17,218	486	40
	St1	5,350,247	65,515	641	41
Subtotal - Billed Sales		22,835,307	150,333	2,300	
Unbilled Public Street & Highway Lighting		(48,089)	(383)		42
Total Sales for Public Street & Highway Lighting (444)		22,787,218	149,950	2,300	

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.
7. Report in a footnote, the annual revenues, MWh, and average number of customers of the utility's green sales program, summarized by each revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)	
Wisconsin Geographical Operations					
Public Other Sales (445)					
	Mg1	11,568		117	43
Subtotal - Billed Sales		11,568	0	117	
Unbilled Public Other Sales					44
Total Sales for Public Other Sales (445)		11,568	0	117	
Sales to Railroads and Railways (446)					
					45
Subtotal - Billed Sales		0	0	0	
Unbilled Sales to Railroads and Railways					46
Total Sales for Sales to Railroads and Railways (446)		0	0	0	
Interdepartmental Sales (448)					
					47
Subtotal - Billed Sales		0	0	0	
Unbilled Interdepartmental Sales		270,161			48
Total Sales for Interdepartmental Sales (448)		270,161	0	0	
Total Wisconsin		2,851,546,359	24,144,805	1,099,308	

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.
7. Report in a footnote, the annual revenues, MWh, and average number of customers of the utility's green sales program, summarized by each revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)	
Out-of-State Geographical Operations					
Residential Sales (440)					
	GI1	93,920	320	0	49
	Rg1	26,768,036	161,115	24,015	50
	Rg2	762,436	5,566	441	51
Subtotal - Billed Sales		27,624,392	167,001	24,456	
Unbilled Residential Sales		(440,135)	270		52
Total Sales for Residential Sales (440)		27,184,257	167,271	24,456	
Farm Sales (441)					
Subtotal - Billed Sales		0	0	0	53
Unbilled Farm Sales					54
Total Sales for Farm Sales (441)		0	0	0	
Small Commercial Sales (442)					
	Cg1	12,289,445	74,528	2,734	55
	Cg2	322,923	2,122	37	56
	Cg3	6,188,977	54,402	59	57
	Cg5	940,882	6,429	169	58
	GI1	143,344	619	0	59
	MSU	58,093	587	17	60
Subtotal - Billed Sales		19,943,664	138,687	3,016	
Unbilled Small Commercial Sales		(561,763)	(903)		61
Total Sales for Small Commercial Sales (442)		19,381,901	137,784	3,016	
Industrial Sales (442)					
	Cp1 GP	1,554,470	13,868	3	62
	Cp1 SC	707,062	8,936	1	63
	Cp3	6,293,803	75,628	2	64
	CpLC	91,645,055	1,382,699	2	65
	GI1	19,947	84	0	66
	SchA	7,431,176	83,768	1	67
Subtotal - Billed Sales		107,651,513	1,564,983	9	

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.
7. Report in a footnote, the annual revenues, MWh, and average number of customers of the utility's green sales program, summarized by each revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)	
Out-of-State Geographical Operations					
Industrial Sales (442)					
Unbilled Industrial Sales		(14,190,972)	(189,197)		68
Total Sales for Industrial Sales (442)		93,460,541	1,375,786	9	
Public Street & Highway Lighting (444)					
	Cg 5	29,035	174	1	69
	Ms 2	516,078	2,016	56	70
	Ms 3	25,149	104	23	71
Subtotal - Billed Sales		570,262	2,294	80	
Unbilled Public Street & Highway Lighting		(6,528)	0		72
Total Sales for Public Street & Highway Lighting (444)		563,734	2,294	80	
Public Other Sales (445)					
Subtotal - Billed Sales		0	0	0	73
Unbilled Public Other Sales					74
Total Sales for Public Other Sales (445)		0	0	0	
Sales to Railroads and Railways (446)					
Subtotal - Billed Sales		0	0	0	75
Unbilled Sales to Railroads and Railways					76
Total Sales for Sales to Railroads and Railways (446)		0	0	0	
Interdepartmental Sales (448)					
Subtotal - Billed Sales		0	0	0	77

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.
7. Report in a footnote, the annual revenues, MWh, and average number of customers of the utility's green sales program, summarized by each revenue account subheading.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Revenues (c)	MWh (d)	Avg. No. of Customers (e)
Out-of-State Geographical Operations				
Interdepartmental Sales (448)				
Unbilled Interdepartmental Sales				78
Total Sales for Interdepartmental Sales (448)		0	0	0
Total Out-of-State		140,590,433	1,683,135	27,561
TOTAL UTILITY		2,992,136,792	25,827,940	1,126,869

SALES OF ELECTRICITY BY RATE SCHEDULE

Sales of Electricity by Rate Schedule (Page E-08)

Report the annual revenues, MWh, and average number of customers of the utility's green sales program, summarized by each revenue account subheading.

Customer Class	Revenue	MWh	Average Customer
Wisconsin			
Residential	\$ 1,792,353	76,936	16,782
Farm	\$ 18,387	790	103
Small Commercial	\$ 444,108	19,392	557
Industrial	\$ 822,453	37,397	20
Total Wisconsin	\$ 3,077,301	134,515	17,462
Out-of-State			
Residential	\$ 17,058	565	244
Small Commercial	\$ 794	26	5
Total Out-of-State	\$ 17,852	591	249
Total Utility	\$ 3,095,153	135,106	17,711

PURCHASED POWER (ACCOUNT 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term" means longer than one year but less than five years.
 EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
				Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
Ashtabula Wind III, LLC	IU				
Crystal Lake Wind II, LLC	IU				
Crystal Lake Wind III, LLC	IU				
Iberdrola Windpower, LLC	IU				
LS Power (WI)	LU		236.5	248	177
LS Power (WI)	AD				
Midcontinent Independent System Operator, Inc.	OS				
Midcontinent Independent System Operator, Inc.	AD				
NextEra Energy Point Beach, LLC	LU				
WEPCO MISO Day 2 Cost (WI)	AD				
WEPCO UPPCO Settlement (WI)	AD				
WEPCO DOE SWU Settlement (WI)	AD				
PJM ISO	OS				
PJM ISO	AD				
Rothschild Precomm Test Energy (WI)	OS				
WPPI Energy (WI)	OS				
Wisconsin Power & Light Company (WI)	LU				
Zion Energy	IU		66.5	13	13
Reconciling Item (WI)	OS				
Following companies are all COG:	OS				
Bonlender Joseph (WI)	OS				

PURCHASED POWER (ACCOUNT 555) (cont.)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than the incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (j)	Energy Charges (k)	Other Charges (l)	Total (j+k+l) of Settlement (m)	
145,567				3,913,442		3,913,442	1
246,255				4,976,043		4,976,043	2
112,991				2,767,522		2,767,522	3
241,827				9,461,028		9,461,028	4
692,054			50,772,537	22,910,928		73,683,465	5
			(350,000)			(350,000)	6
						0	7
170,001				14,294,833	0	14,294,833	8
						0	9
(3,295)				(517,396)	39,264	(478,132)	10
8,953,611				405,519,864		405,519,864	11
					4,129,285	4,129,285	12
					35,188	35,188	13
					13,681	13,681	14
0				(77,739)		(77,739)	15
				8,387		8,387	16
(1,455)				(38,717)		(38,717)	17
					1,725,000	1,725,000	18
26				782		782	19
1,191			2,597,408	73,151		2,670,559	20
396				0		0	21
0				0		0	22
2,641	0	0	0	249,494	0	249,494	23

PURCHASED POWER (ACCOUNT 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term" means longer than one year but less than five years.
 EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
				Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
Clear Horizons LLC (WI)	OS				24
FCPC Renewable Generation LLC (WI)	OS				25
Fox Valley Energy Center LLC (WI)	OS				26
Green Valley Dairy LLC (WI)	OS				27
Milwaukee Area Technical College (WI)	OS				28
Milwaukee Metro Sewerage Dist (WI)	OS				29
NAH Oconto Falls Upper (WI)	OS				30
Neenah Paper FR LLC (WI)	OS				31
North American Hydro Inc (WI)	OS				32
North Eastern WI Hydro Inc (WI)	OS				33
Pheasant Run Landfill/Waste (WI)	OS				34
Rock River Power & Light (WI)	OS				35
Rough & Ready Water Power Co (WI)	OS				36
S C Johnson & Son Inc (WI)	OS				37
Verso Paper Corp	OS				38
Volm, Terry (WI)	OS				39
Waste Management of WISC Inc (WI)	OS				40
Waste Mgmt Renewable Energy LLC (WI)	OS				41
West Bend City of (WI)	OS				42
WM Renewable Energy LLC (WI)	OS				43
Customer-Owned Generation < 100 MWh	OS				44
					45
COG = Customer-Owned Generation					46

PURCHASED POWER (ACCOUNT 555) (cont.)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than the incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Total (j+k+l) of Settlement (m)	
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (j)	Energy Charges (k)	Other Charges (l)			
3,471	0	0	0	348,795	0	348,795	24	
281	0	0	0	27,125	0	27,125	25	
1,584	0	0	0	51,244	0	51,244	26	
5,754	0	0	0	557,326	0	557,326	27	
221	0	0	0	11,917	0	11,917	28	
620	0	0	0	25,238	0	25,238	29	
9,565	0	0	0	274,579	0	274,579	30	
847	0	0	0	21,290	0	21,290	31	
977	0	0	0	30,273	0	30,273	32	
720	0	0	0	21,088	0	21,088	33	
67,226	0	0	0	2,264,822	0	2,264,822	34	
1,778	0	0	0	52,657	0	52,657	35	
456	0	0	0	13,159	0	13,159	36	
4,359	0	0	0	117,341	0	117,341	37	
581	0	0	0	23,612	0	23,612	38	
741	0	0	0	104,535	0	104,535	39	
39,195	0	0	0	1,317,890	0	1,317,890	40	
44,940	0	0	0	2,250,666	0	2,250,666	41	
431	0	0	0	41,503	0	41,503	42	
91,261	0	0	0	3,072,081	0	3,072,081	43	
1,751	0	0	0	333,731	0	333,731	44	
						0	45	
0	0	0	0	0	0	0	46	

PURCHASED POWER (ACCOUNT 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
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 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term" means longer than one year but less than five years.
 EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
				Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
FERC MWH Netting Difference					47
OS = Other Service Products					48
PPA = Purchase Power Agreement					49
RRC = Renewable Resource Credit					50
WI = Wisconsin					51
					52
					53
					54
					55
Total					

PURCHASED POWER (ACCOUNT 555) (cont.)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than the incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Total (j+k+l) of Settlement (m)	
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (j)	Energy Charges (k)	Other Charges (l)			
0	0	0	0	0	0	0	0	47
0	0	0	0	0	0	0	0	48
0	0	0	0	0	0	0	0	49
0	0	0	0	0	0	0	0	50
0	0	0	0	0	0	0	0	51
0	0	0	0	0	0	0	0	52
0	0	0	0	0	0	0	0	53
0	0	0	0	0	0	0	0	54
0	0	0	0	0	0	0	0	55
10,838,569	0	0	53,019,945	474,502,494	5,942,418	533,464,857		

PURCHASED POWER (ACCOUNT 555)

Purchased Power (Account 555) (Page E-10)

General footnotes

LS Power (WI) LU Column J - Demand Charges includes a \$464,000 accrual for the 2014 Performance Bonus

LS Power (WI) AD - Demand Charges includes a reversal in the amount of \$350,000 for the estimated 2013 Performance Bonus that was booked in 2012; the actual invoice amount was booked in 2013

MISO OS Column G - Includes incremental purchases of energy for marginally priced sales to specific retail customers in the amount of 298,347 MWh.

MISO OS Column K - Includes incremental purchases of energy for marginally priced sales to specific retail customers in the amount of \$9,299,357.

MISO OS Column L - Other Charges are for Letter of Credit Fees

MISO AD Column K - Accounting Adjustment relates to prior years Resettlement Statements received in the current year

WEPCO MISO Day 2 Cost (WI) AD Column L - 8-year amortization beginning January 2013 of the MISO Day 2 Costs remaining balance

WEPCO UPPCO Settlement (WI) AD Column L - 2-year amortization beginning January 2013 of the UPPCO Settlement remaining balance

WEPCO DOE SWU Settlement (WI) AD Column L - 2-year amortization beginning January 2013 of the DOE SWU Settlement remaining balance

PJM ISO AD Column K - Accounting Adjustment relates to prior years Resettlement Statements received in the current year

Rothschild Precommercial Test Energy (WI) OS Column A - Purchased power from Rothschild before it went commercial.

WPPI OS Column L - PPA for RRC only.

Zion Energy IU Column J - Demand Charges are for the fixed cost per mw-capacity charge

Reconciling Item (WI) OS Column G - Error discovered after closing.

FERC MWH Netting Difference Column A
=====

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. Since 2007 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

PURCHASES/SALES

	Mwh	Mwh
FERC Form 1 Amount	11,229,725	4,773,899
MWH Netting Adjustment	(391,156)	(391,156)
	-----	-----
PSCW Amount	10,838,569	4,382,743
	=====	=====
	Dollars	Dollars
FERC Form 1 Amount	\$545,327,402	\$155,068,509
MWH Netting Adjustment	(11,862,545)	(11,862,545)
	-----	-----
PSCW Amount	\$533,464,857	\$143,205,964
	=====	=====

OS = Other Service Products Column A
=====

PURCHASED POWER (ACCOUNT 555) (cont.)

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PURCHASED POWER (ACCOUNT 555)

The Other Service category could include purchases of General Purpose, Spin, Reliability, Negotiated Capacity Non-Firm, Market Based Non-Firm, Renewable, Joint Operating Agreement--Balance of Requirements, Firm-Liquidated Damages, and Surplus Energy.

WI = Wisconsin Column A

=====

Wisconsin purchases consist of:

 Mwh
MegaWatt hours purchased 969,840

 Dollars
Demand Charges \$50,422,537
Energy Charges 34,059,747
Other Charges 5,903,155

Total \$90,385,439
 =====

PURCHASED POWER (ACCOUNT 555) (cont.)

ELECTRIC UTILITY PLANT IN SERVICE

1. Report below the original cost of utility plant in service according to the prescribed accounts.
2. Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
3. If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
4. If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
INTANGIBLE PLANT				
Organization (301)	0			1
Franchises and Consents (302)	13,786,608			2
Miscellaneous Intangible Plant (303)	1,914,873	533,521	1,008,522	3
Total Intangible Plant	15,701,481	533,521	1,008,522	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)	17,676,313	1,073,599	0	4
Structures and Improvements (311)	318,233,889	36,183,915	249,653	5
Boiler Plant Equipment (312)	2,114,964,822	261,217,374	8,614,720	6
Engines and Engine-Driven Generators (313)	0			7
Turbogenerator Units (314)	272,078,859	55,004,870	7,028,625	8
Accessory Electric Equipment (315)	343,524,531	36,223,073	1,151,045	9
Miscellaneous Power Plant Equipment (316)	49,587,483	2,380,790	52,680	10
Asset Retirement Costs for Steam Production (317)	15,279,797			11
Total Steam Production Plant	3,131,345,694	392,083,621	17,096,723	
NUCLEAR PRODUCTION PLANT				
Land and Land Rights (320)	0			12
Structures and Improvements (321)	0			13
Reactor Plant Equipment (322)	0			14
Turbogenerator Units (323)	0			15
Accessory Electric Equipment (324)	0			16
Miscellaneous Power Plant Equipment (325)	0			17
Asset Retirement Costs for Nuclear Production (326)	0			18
Total Nuclear Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)	2,536,924			19
Structures and Improvements (331)	2,772,943	214,897	93,563	* 20
Reservoirs, Dams and Waterways (332)	28,601,179	3,701,773	656,753	* 21
Water Wheels, Turbines and Generators (333)	13,747,074	4,202,311	188,605	22
Accessory Electric Equipment (334)	7,239,779	1,074,815	41,468	* 23
Miscellaneous Power Plant Equipment (335)	1,482,860	109,909	14,786	24
Roads, Railroads and Bridges (336)	506,342			25
Asset Retirement Costs for Hydraulic Production (337)	9,956			26
Total Hydraulic Production Plant	56,897,057	9,303,705	995,175	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

5. Column (f) is used to report the reclassifications or transfers within utility plant accounts.
6. Upon final disposition of Account 102, classify the plant balances according to prescribed accounts and include in column (f). The amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., should be reported in column (e).
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit supplementary information reporting subaccount plant detail conforming to the requirements of this schedule.
8. Leased plant recorded in Account 101.1 should be further classified to the prescribed plant accounts.
9. For each transaction recorded in Account 102, describe the plant purchased or sold, identify the counterparty and date of transaction.

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Organization (301)			0	1
Franchises and Consents (302)			13,786,608	2
Miscellaneous Intangible Plant (303)			1,439,872	3
	0	0	15,226,480	
Land and Land Rights (310)		0	18,749,912	4
Structures and Improvements (311)		94,054	354,262,205	5
Boiler Plant Equipment (312)		(152,450)	2,367,415,026	6
Engines and Engine-Driven Generators (313)			0	7
Turbogenerator Units (314)		152,450	320,207,554	8
Accessory Electric Equipment (315)			378,596,559	9
Miscellaneous Power Plant Equipment (316)		(94,054)	51,821,539	10
Asset Retirement Costs for Steam Production (317)			15,279,797	11
	0	0	3,506,332,592	
Land and Land Rights (320)			0	12
Structures and Improvements (321)			0	13
Reactor Plant Equipment (322)			0	14
Turbogenerator Units (323)			0	15
Accessory Electric Equipment (324)			0	16
Miscellaneous Power Plant Equipment (325)			0	17
Asset Retirement Costs for Nuclear Production (326)			0	18
	0	0	0	
Land and Land Rights (330)			2,536,924	19
Structures and Improvements (331)		74,525	2,968,802	* 20
Reservoirs, Dams and Waterways (332)		(77,374)	31,568,825	* 21
Water Wheels, Turbines and Generators (333)			17,760,780	22
Accessory Electric Equipment (334)		(14,739)	8,258,387	* 23
Miscellaneous Power Plant Equipment (335)			1,577,983	24
Roads, Railroads and Bridges (336)			506,342	25
Asset Retirement Costs for Hydraulic Production (337)			9,956	26
	0	(17,588)	65,187,999	

ELECTRIC UTILITY PLANT IN SERVICE

1. Report below the original cost of utility plant in service according to the prescribed accounts.
2. Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
3. If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e).
In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
4. If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)	9,273,371	565,746		27
Structures and Improvements (341)	34,362,651	1,414,527	43,774	28
Fuel Holders, Producers and Accessories (342)	12,473,138	1,997,169	1,637,752	29
Prime Movers (343)	236,771,059	102,883		30
Generators (344)	656,903,203	64,883	639,020	31
Accessory Electric Equipment (345)	122,011,032	4,292,308	1,619,612	32
Miscellaneous Power Plant Equipment (346)	2,283,973	10,998		33
Asset Retirement Costs for Other Production (347)	0			34
Total Other Production Plant	1,074,078,427	8,448,514	3,940,158	
TRANSMISSION PLANT				
Land and Land Rights (350)	0			35
Structures and Improvements (352)	0			36
Station Equipment (353)	0			37
Towers and Fixtures (354)	0			38
Poles and Fixtures (355)	0			39
Overhead Conductors and Devices (356)	0			40
Underground Conduit (357)	0			41
Underground Conductors and Devices (358)	0			42
Roads and Trails (359)	0			43
Asset Retirement Costs for Transmission Plant (359.1)	0			44
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)	19,568,773	3,517,466	0 *	45
Structures and Improvements (361)	31,613,436	2,710,764	122,715	46
Station Equipment (362)	439,284,886	40,194,682	10,251,542 *	47
Storage Battery Equipment (363)	0			48
Poles, Towers and Fixtures (364)	356,567,176	15,182,572	1,846,685	49
Overhead Conductors and Devices (365)	732,845,018	46,241,763	6,489,410	50
Underground Conduit (366)	179,783,593	13,104,010	750,106	51
Underground Conductors and Devices (367)	1,076,766,125	33,108,772	7,840,298	52
Line Transformers (368)	530,742,313	17,126,312	4,463,307	53
Services (369)	226,524,948	9,228,000	594,130	54
Meters (370)	129,848,052	8,630,647	1,434,306	55
Installations on Customers' Premises (371)	8,729,791	424,306	155,176	56
Leased Property on Customers' Premises (372)	9,270			57
Street Lighting and Signal Systems (373)	22,545,694	643,753	226,545	58

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

5. Column (f) is used to report the reclassifications or transfers within utility plant accounts.
6. Upon final disposition of Account 102, classify the plant balances according to prescribed accounts and include in column (f). The amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., should be reported in column (e).
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit supplementary information reporting subaccount plant detail conforming to the requirements of this schedule.
8. Leased plant recorded in Account 101.1 should be further classified to the prescribed plant accounts.
9. For each transaction recorded in Account 102, describe the plant purchased or sold, identify the counterparty and date of transaction.

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Land and Land Rights (340)			9,839,117	27
Structures and Improvements (341)			35,733,404	28
Fuel Holders, Producers and Accessories (342)			12,832,555	29
Prime Movers (343)			236,873,942	30
Generators (344)			656,329,066	31
Accessory Electric Equipment (345)			124,683,728	32
Miscellaneous Power Plant Equipment (346)			2,294,971	33
Asset Retirement Costs for Other Production (347)			0	34
	0	0	1,078,586,783	
Land and Land Rights (350)			0	35
Structures and Improvements (352)			0	36
Station Equipment (353)			0	37
Towers and Fixtures (354)			0	38
Poles and Fixtures (355)			0	39
Overhead Conductors and Devices (356)			0	40
Underground Conduit (357)			0	41
Underground Conductors and Devices (358)			0	42
Roads and Trails (359)			0	43
Asset Retirement Costs for Transmission Plant (359.1)			0	44
	0	0	0	
Land and Land Rights (360)	(52,686)	(45,243)	22,988,310	* 45
Structures and Improvements (361)			34,201,485	46
Station Equipment (362)		17,589	469,245,615	* 47
Storage Battery Equipment (363)			0	48
Poles, Towers and Fixtures (364)			369,903,063	49
Overhead Conductors and Devices (365)			772,597,371	50
Underground Conduit (366)			192,137,497	51
Underground Conductors and Devices (367)			1,102,034,599	52
Line Transformers (368)			543,405,318	53
Services (369)			235,158,818	54
Meters (370)			137,044,393	55
Installations on Customers' Premises (371)			8,998,921	56
Leased Property on Customers' Premises (372)			9,270	57
Street Lighting and Signal Systems (373)		0	22,962,902	58

ELECTRIC UTILITY PLANT IN SERVICE

1. Report below the original cost of utility plant in service according to the prescribed accounts.
2. Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
3. If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e).
In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
4. If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
DISTRIBUTION PLANT				
Asset Retirement Costs for Distribution Plant (374)	1,158,300			59
Total Distribution Plant	3,755,987,375	190,113,047	34,174,220	
GENERAL PLANT				
Land and Land Rights (389)	1,270,683			* 60
Structures and Improvements (390)	25,810,274	910,347	3,015,076	* 61
Office Furniture and Equipment (391)	1,000,253	70,283	51,048	62
Transportation Equipment (392)	30,385,332	2,811,221	2,196,107	63
Stores Equipment (393)	104,718			64
Tools, Shop and Garage Equipment (394)	5,810,323	874,610		65
Laboratory Equipment (395)	2,816,460	102,377	86,782	66
Power Operated Equipment (396)	58,773,023	10,730,526	3,690,403	67
Communication Equipment (397)	11,003,323	1,271,958	4,698,525	68
Miscellaneous Equipment (398)	199,590	66,348		69
Other Tangible Property (399)	0			70
Asset Retirement Costs for General Plant (399.1)	0			71
Total General Plant	137,173,979	16,837,670	13,737,941	
Total for Accounts 101 and 106	8,171,184,013	617,320,078	70,952,739	
Electric Plant Purchased (102)	0			72
(Less) Electric Plant Sold (102)	0			73
Experimental Plant Unclassified (103)	0			74
Total utility plant in service	8,171,184,013	617,320,078	70,952,739	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

5. Column (f) is used to report the reclassifications or transfers within utility plant accounts.
6. Upon final disposition of Account 102, classify the plant balances according to prescribed accounts and include in column (f). The amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., should be reported in column (e).
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit supplementary information reporting subaccount plant detail conforming to the requirements of this schedule.
8. Leased plant recorded in Account 101.1 should be further classified to the prescribed plant accounts.
9. For each transaction recorded in Account 102, describe the plant purchased or sold, identify the counterparty and date of transaction.

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Asset Retirement Costs for Distribution Plant (374)			1,158,300	59
	(52,686)	(27,654)	3,911,845,862	
Land and Land Rights (389)	(206,942)		1,063,741	* 60
Structures and Improvements (390)		163,140	23,868,685	* 61
Office Furniture and Equipment (391)			1,019,488	62
Transportation Equipment (392)			31,000,446	63
Stores Equipment (393)			104,718	64
Tools, Shop and Garage Equipment (394)			6,684,933	65
Laboratory Equipment (395)			2,832,055	66
Power Operated Equipment (396)			65,813,146	67
Communication Equipment (397)			7,576,756	68
Miscellaneous Equipment (398)			265,938	69
Other Tangible Property (399)			0	70
Asset Retirement Costs for General Plant (399.1)			0	71
	(206,942)	163,140	140,229,906	
	(259,628)	117,898	8,717,409,622	
Electric Plant Purchased (102)			0	72
(Less) Electric Plant Sold (102)			0	73
Experimental Plant Unclassified (103)			0	74
	(259,628)	117,898	8,717,409,622	

ELECTRIC UTILITY PLANT IN SERVICE

Electric Utility Plant in Service (Page E-12)

General footnotes

Most of the transfers are from transfers between different utility account.

Adjustments column for accounts 360 & 389 reflects the retirement of land \$52,686 and \$206,942.

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (d)	Additional Amount (e)
INTANGIBLE PLANT				
Organization (301)	0			1
Franchises and Consents (302)	4,962,689	2.580%	355,694	2
Miscellaneous Intangible Plant (303)	1,544,564	20.000%	170,975	3
Total Intangible Plant	6,507,253		526,669	0
STEAM PRODUCTION PLANT				
Land and Land Rights (310)	689,357	Various	17,867	4
Structures and Improvements (311)	199,150,047	Various	6,147,286	* 5
Boiler Plant Equipment (312)	689,113,475	Various	61,045,529	* 6
Engines and Engine-Driven Generators (313)	0	Various		7
Turbogenerator Units (314)	171,768,365	Various	4,975,281	* 8
Accessory Electric Equipment (315)	145,771,904	Various	7,783,127	9
Miscellaneous Power Plant Equipment (316)	17,249,752	Various	1,470,542	* 10
Asset Retirement Costs for Steam Production (317)	(7,466,056)	Various	501,982	* 11
Total Steam Production Plant	1,216,276,844		81,941,614	0
NUCLEAR PRODUCTION PLANT				
Land and Land Rights (320)	0	Various		12
Structures and Improvements (321)	0	Various		13
Reactor Plant Equipment (322)	0	Various		14
Turbogenerator Units (323)	0	Various		15
Accessory Electric Equipment (324)	0	Various		16
Miscellaneous Power Plant Equipment (325)	0	4.750%		17
Asset Retirement Costs for Nuclear Production (326)	0	2.312%		18
Total Nuclear Production Plant	0		0	0
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)	407,186	Various	17,100	19
Structures and Improvements (331)	1,425,577	Various	80,288	* 20
Reservoirs, Dams and Waterways (332)	21,009,950	Various	963,817	* 21
Water Wheels, Turbines and Generators (333)	6,921,284	Various	488,997	22
Accessory Electric Equipment (334)	3,852,580	Various	245,456	* 23
Miscellaneous Power Plant Equipment (335)	563,295	Various	48,962	* 24
Roads, Railroads and Bridges (336)	299,330	Various	11,716	25
Asset Retirement Costs for Hydraulic Production (337)	(353,982)	Various	92	* 26
Total Hydraulic Production Plant	34,125,220		1,856,428	0
OTHER PRODUCTION PLANT				
Land and Land Rights (340)	553,092	Various	165,287	* 27
Structures and Improvements (341)	14,904,982	Various	974,143	* 28
Fuel Holders, Producers and Accessories (342)	6,606,200	Various	496,434	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
301					0	1
302					5,318,383	2
303	1,008,522				707,017	3
	1,008,522	0	0	0	6,025,400	
310	0				707,224	4
311	249,653	1,522,219		1,991	203,527,452	* 5
312	8,614,720	13,648,274	641,582	(11,999)	728,525,593	* 6
313					0	7
314	7,028,625	3,430,645	962,722	11,999	167,259,097	* 8
315	1,151,045	151,868			152,252,118	9
316	52,680	(164)	23,685	(1,991)	18,689,472	* 10
317				(1)	(6,964,075)	* 11
	17,096,723	18,752,842	1,627,989	(1)	1,263,996,881	
320					0	12
321					0	13
322					0	14
323					0	15
324					0	16
325					0	17
326					0	18
	0	0	0	0	0	
330				0	424,286	19
331	93,563	106,349		135,390	1,441,343	* 20
332	656,753	354,789		(135,406)	20,826,819	* 21
333	188,605	51,966			7,169,710	22
334	41,468	77,410		(109)	3,979,049	* 23
335	14,786	21,966		(1)	575,504	* 24
336					311,046	25
337				1	(353,889)	* 26
	995,175	612,480	0	(125)	34,373,868	
340				282,987	1,001,366	* 27
341	43,774	4,223		306,047	16,137,175	* 28
342	1,637,752				5,464,882	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (d)	Additional Amount (e)
OTHER PRODUCTION PLANT				
Prime Movers (343)	96,243,270	Various	8,514,641	30
Generators (344)	91,537,607	Various	24,557,257	* 31
Accessory Electric Equipment (345)	28,611,152	Various	3,904,211	* 32
Miscellaneous Power Plant Equipment (346)	827,773	Various	83,572	* 33
Asset Retirement Costs for Other Production (347)	0	Various		34
Total Other Production Plant	239,284,076		38,695,545	0
TRANSMISSION PLANT				
Land and Land Rights (350)	0			35
Structures and Improvements (352)	0			36
Station Equipment (353)	0			37
Towers and Fixtures (354)	0			38
Poles and Fixtures (355)	0			39
Overhead Conductors and Devices (356)	0			40
Underground Conduit (357)	0			41
Underground Conductors and Devices (358)	0			42
Roads and Trails (359)	0			43
Asset Retirement Costs for Transmission Plant (359.1)	0			44
Total Transmission Plant	0		0	0
DISTRIBUTION PLANT				
Land and Land Rights (360)	2,800,734	1.220%	44,506	45
Structures and Improvements (361)	16,945,865	1.890%	618,280	46
Station Equipment (362)	126,225,710	2.560%	11,576,418	* 47
Storage Battery Equipment (363)	0		0	48
Poles, Towers and Fixtures (364)	193,524,038	3.540%	12,830,700	* 49
Overhead Conductors and Devices (365)	174,162,401	2.420%	18,169,585	* 50
Underground Conduit (366)	90,917,164	2.190%	4,034,666	51
Underground Conductors and Devices (367)	339,463,487	2.150%	23,352,141	* 52
Line Transformers (368)	179,982,268	2.320%	12,484,405	53
Services (369)	166,277,270	3.500%	8,046,416	* 54
Meters (370)	67,143,825	3.820%	5,003,558	55
Installations on Customers' Premises (371)	10,954,005	9.330%	825,221	56
Leased Property on Customers' Premises (372)	9,313	1.560%		57
Street Lighting and Signal Systems (373)	12,672,829	4.470%	1,014,190	58
Asset Retirement Costs for Distribution Plant (374)	285,304	Various	46,499	59
Total Distribution Plant	1,381,364,213		98,046,585	0
GENERAL PLANT				
Land and Land Rights (389)	6,647	Various	0	60
Structures and Improvements (390)	6,640,847	1.920%	473,331	* 61
Office Furniture and Equipment (391)	562,058	6.670%	153,881	62

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
343		6,372			104,751,539	30
344	639,020	77,739		(81,779)	115,296,326	* 31
345	1,619,612	58,988	3,389	(397,935)	30,442,217	* 32
346				1	911,346	* 33
347					0	34
	3,940,158	147,322	3,389	109,321	274,004,851	
350					0	35
352					0	36
353					0	37
354					0	38
355					0	39
356					0	40
357					0	41
358					0	42
359					0	43
359.1					0	44
	0	0	0	0	0	
360	0				2,845,240	45
361	122,715	282,071			17,159,359	46
362	10,251,542	3,784,350	662,378	5,032	124,433,646	* 47
363		0	0		0	48
364	1,846,685	1,211,492	641,757	21,027	203,959,345	* 49
365	6,489,410	3,839,261	1,609,534	61,317	183,674,166	* 50
366	750,106	342,168	1,594		93,861,150	51
367	7,840,298	3,413,086	954,232	301,012	352,817,488	* 52
368	4,463,307	174,220	516,288		188,345,434	53
369	594,130	422,162	170,606	9,481	173,487,481	* 54
370	1,434,306	4,964	202		70,708,315	55
371	155,176	117,361	403		11,507,092	56
372					9,313	57
373	226,545	150,522	133,766		13,443,718	58
374					331,803	59
	34,174,220	13,741,657	4,690,760	397,869	1,436,583,550	
389					6,647	60
390	3,015,076	12,678		1,741,995	5,828,419	* 61
391	51,048				664,891	62

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (d)	Additional Amount (e)
GENERAL PLANT				
Transportation Equipment (392)	16,384,152	Various	1,970,497	63
Stores Equipment (393)	37,945	6.670%	6,985	64
Tools, Shop and Garage Equipment (394)	590,346	6.670%	412,447	65
Laboratory Equipment (395)	1,688,646	6.670%	185,017	66
Power Operated Equipment (396)	27,657,984	5.640%	3,464,321	67
Communication Equipment (397)	6,874,160	10.000%	1,079,906	* 68
Miscellaneous Equipment (398)	30,021	6.670%	16,797	69
Other Tangible Property (399)	0			70
Asset Retirement Costs for General Plant (399.1)	0			71
Retirement Work in Progress	0			72
Total General Plant	60,472,806		7,763,182	0
Electric Plant Purchased (102)	0			73
(Less) Electric Plant Sold (102)	0			74
Experimental Plant Unclassified (103)	0			75
Total accum. prov. for depreciation	2,938,030,412		228,830,023	0

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
392	2,196,107	23,489	174,945		16,309,998	63
393					44,930	64
394					1,002,793	65
395	86,782				1,786,881	66
396	3,690,403	27,844	292,225		27,696,283	67
397	4,698,525	22,924		(109,319)	3,123,298	* 68
398					46,818	69
399					0	70
399.1					0	71
RWIP					0	72
	13,737,941	86,935	467,170	1,632,676	56,510,958	
102					0	73
102b					0	74
103					0	75
	70,952,739	33,341,236	6,789,308	2,139,740	3,071,495,508	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Accumulated Provision for Depreciation - Electric (Page E-14)

General footnotes

Adjustment column includes transfers, reclasses, adjustments, rounding adjustments and retirements of land for the current year.

The detail of the Adjustment Column that totals \$2,139,740 is as follows:

Building sale to MCR Financial Companies	\$1,742,791
Transfer to Common	(795)
Sale to Oconomowoc	411
Sale to Alliant Utilities	392,425
Property sold to MCR Financial Lompanio LLC	4,908

Total	2,139,740
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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: CONCORD - UNIT 1 (b)			Plant Name: CONCORD - UNIT 2 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine			Combustion Turbine			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1993			1993			3
Year Last Unit was Installed							4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	95.36			95.36			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load	179			121			7
Net Continuous Plant Capability (Megawatts)	88			88			8
When Not Limited by Condenser Water							9
When Limited by Condenser Water							10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	9,803			6,636			12
Cost of Plant: Land and Land Rights	206,743			206,743			13
Structures and Improvements	1,264,926			1,264,926			14
Equipment Costs	29,481,673			29,331,774			15
Asset Retirement Costs							16
Total Cost	30,953,342			30,803,443			17
Cost per KW of Installed Capacity (line 17/5) Including	325			323			18
Production Expenses: Oper, Supv, & Engr	13,697			9,272			19
Fuel	763,616			570,242			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses							22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	102,311			69,258			25
Misc Steam (or Nuclear) Power Expenses	23,670			16,023			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	27,310			18,487			29
Maintenance of Structures	11,184			7,571			30
Maintenance of Boiler (or reactor) Plant							31
Maintenance of Electric Plant	52,211			35,344			32
Maintenance of Misc Steam (or Nuclear) Plant							33
Total Production Expense	993,999			726,197			34
Expenses per Net KWh	0.1014			0.1094			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL		GAS	OIL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	BBLs		MCF	BBLs		37
Quantity (Units) of Fuel Burned	142,983	0		97,828	32		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010			1,010	5		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	5.083			5.534	114.928		40
Average Cost of Fuel per Unit Burned	5.083			5.534	114.928		41
Average Cost of Fuel Burned per Million BTU	503.238			547.918	1,979.418		42
Average Cost of Fuel Burned per KWh Net Gen	7.413			8.173	30.351		43
Average BTU per KWh Net Generation	14,226.000			14,442.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: CONCORD - UNIT 3 (d)			Plant Name: CONCORD - UNIT 4 (e)			Plant Name: CONCORD-TOTAL (f)			
Combustion Turbine			Combustion Turbine			Combustion Turbine			1
Conventional			Conventional			Conventional			2
1994			1994			1993			3
						1994			4
95.36			95.36			381.44			5
						333			6
184			270			754			7
88			88			352			8
						352			9
						352			10
									11
10,410			14,299			41,148			12
206,743			206,742			826,971			13
1,264,926			1,264,926			5,059,704			14
31,422,507			31,464,630			121,700,584			15
									16
32,894,176			32,936,298			127,587,259			17
345			345			334			18
14,545			19,978			57,492			19
957,228			1,259,605			3,550,691			20
									21
									22
									23
									24
108,646			149,235			429,450			25
25,136			34,526			99,355			26
									27
									28
29,001			39,835			114,633			29
11,877			16,314			46,946			30
									31
55,444			76,157			219,156			32
									33
1,201,877			1,595,650			4,517,723			34
0.1155			0.1116			0.1098			35
GAS	OIL		GAS	OIL		GAS	OIL		36
MCF	BBLS		MCF	BBLS		MCF	BBLS		37
137,006	1,878		204,510	1,878		582,327	3,788		38
1,010	5		1,010	5		1,010	5		39
5.519	114.515		4.846	114.928		5.092	114.724		40
5.519	114.515		4.846	114.928		5.092	114.724		41
510.815	1,968.770		479.790	1,975.666		504.292	1,972.278		42
7.326	28.222		7.297	30.059		7.479	29.123		43
14,806.000			14,779.000			14,722.000			44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: ELM ROAD - UNIT 1 (b)			Plant Name: ELM ROAD - UNIT 2 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	2010			2010			3
Year Last Unit was Installed	2011			2011			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	701.25			701.30			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load	2,301			5,528			7
Net Continuous Plant Capability (Megawatts)	634			634			8
When Not Limited by Condenser Water	634			634			9
When Limited by Condenser Water	634			634			10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	747,975			2,044,447			12
Cost of Plant: Land and Land Rights	1,564,072			1,564,072			13
Structures and Improvements							14
Equipment Costs	4,512,817			4,512,817			15
Asset Retirement Costs							16
Total Cost	6,076,889			6,076,889			17
Cost per KW of Installed Capacity (line 17/5) Including	9			9			18
Production Expenses: Oper, Supv, & Engr	417,329			1,140,690			19
Fuel	25,387,507			65,024,136			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses	925,722			2,530,285			22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses							25
Misc Steam (or Nuclear) Power Expenses	7,621,445			20,831,766			26
Rents	76,668,339			209,558,283			27
Allowances				0			28
Maintenance Supervision and Engineering	1,089,045			2,976,698			29
Maintenance of Structures	887,122			2,424,778			30
Maintenance of Boiler (or reactor) Plant	2,633,766			7,198,897			31
Maintenance of Electric Plant	(5,231,018)			(14,297,990)			32
Maintenance of Misc Steam (or Nuclear) Plant	1,191,905			3,257,846			33
Total Production Expense	111,591,162			300,645,389			34
Expenses per Net KWh	0.1492			0.1471			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	COAL	GAS	PROP	COAL	GAS	PROP	36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	MCF	GALS	TONS	MCF	GALS	37
Quantity (Units) of Fuel Burned	283,368	79,286	0	769,458	265	0	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,952	1,010		12,449	1,010		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	81.982	9.048		77.699	5.585		40
Average Cost of Fuel per Unit Burned	81.982	9.048		77.699	5.585		41
Average Cost of Fuel Burned per Million BTU	316.486	895.840		312.068	553.018		42
Average Cost of Fuel Burned per KWh Net Gen	3.129	12.950		2.955	7.057		43
Average BTU per KWh Net Generation	9,424.000			9,504.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: ELM ROAD-TOTAL (d)				Plant Name: GERMANTOWN - UNIT 1 (e)				Plant Name: GERMANTOWN - UNIT 2 (f)				
Steam				Combustion Turbine				Combustion Turbine				1
Conventional				Conventional				Conventional				2
2010				1978				1978				3
2011												4
1,402.55				61.20				61.20				5
1,270												6
7,829				28				14				7
1,268				45				45				8
1,268												9
1,268												10
175												11
2,792,422				928				369				12
3,128,144				235,147				235,147				13
				1,303,157				1,303,157				14
9,025,634				13,603,208				13,856,936				15
												16
12,153,778				15,141,512				15,395,240				17
9				247				252				18
1,558,019				4,122				1,639				19
90,411,643				113,265				86,200				20
												21
3,456,007												22
												23
												24
				60,189				23,933				25
28,453,211				24,186				9,617				26
286,226,622												27
								3,268				28
4,065,743				8,218				3,832				29
3,311,900				9,638								30
9832663								32,548				31
(19,529,008)				81,854								32
4,449,751												33
412,236,551				301,472				161,037				34
0.1476				0.3249				0.4364				35
COAL	GAS	PROP	OIL				OIL					36
TONS	MCF	GALS	BBLS				BBLS					37
1,052,826	344,757	0	1,256				969					38
12,584	1,010		5				5					39
78.852	6.382		82.037				80.825					40
78.852	6.382		82.037				80.825					41
313.301	631.859		1,410.254				1,389.255					42
3.001	8.286		11.100				21.215					43
9,614.000			7,339.000				18,108.000					44
												45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: GERMANTOWN - UNIT 3 (b)	Plant Name: GERMANTOWN - UNIT 4 (c)	
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine	Combustion Turbine	1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional	Conventional	2
Year Originally Constructed	1978	1978	3
Year Last Unit was Installed			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	61.20	61.20	5
Net Peak Demand on Plant - MW (60 minutes)			6
Plant Hours Connected to Load	25	11	7
Net Continuous Plant Capability (Megawatts)	45	45	8
When Not Limited by Condenser Water			9
When Limited by Condenser Water			10
Average Number of Employees			11
Net generation, Exclusive of Plant Use - KWh (000's)	859	315	12
Cost of Plant: Land and Land Rights	235,147	235,147	13
Structures and Improvements	1,303,157	1,303,157	14
Equipment Costs	13,844,946	14,108,182	15
Asset Retirement Costs			16
Total Cost	15,383,250	15,646,486	17
Cost per KW of Installed Capacity (line 17/5) Including	251	256	18
Production Expenses: Oper, Supv, & Engr	3,815	1,399	19
Fuel	172,511	95,499	20
Coolants and Water (Nuclear Plants Only)			21
Steam Expenses			22
Steam From Other Sources			23
Steam Transferred (Cr)			24
Electric Expenses	55,714	20,431	25
Misc Steam (or Nuclear) Power Expenses	22,388	8,210	26
Rents			27
Allowances			28
Maintenance Supervision and Engineering	7,607	2,790	29
Maintenance of Structures	8,921	3,272	30
Maintenance of Boiler (or reactor) Plant			31
Maintenance of Electric Plant	75,768	27,785	32
Maintenance of Misc Steam (or Nuclear) Plant			33
Total Production Expense	346,724	159,386	34
Expenses per Net KWh	0.4036	0.5060	35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	OIL	OIL	36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BBLS	BBLS	37
Quantity (Units) of Fuel Burned	1,877	1,081	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	5	5	39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	83.718	80.210	40
Average Cost of Fuel per Unit Burned	83.718	80.210	41
Average Cost of Fuel Burned per Million BTU	1,439.162	1,378.766	42
Average Cost of Fuel Burned per KWh Net Gen	18.297	27.514	43
Average BTU per KWh Net Generation	15,206.000	19,247.000	44
Footnotes			45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: GERMANTOWN - UNIT 5 (d)			Plant Name: GERMANTOWN-TOTAL (e)			Plant Name: PARIS - UNIT 1 (f)			
Combustion Turbine			Combustion Turbine			Combustion Turbine			1
Conventional			Conventional			Conventional			2
2000			1978			1995			3
			2000			1995			4
90.87			335.70			95.36			5
			237						6
180			258			0			7
78			258			88			8
			258						9
			258						10
			15						11
4,001			6,472			0			12
235,147			1,175,735			17,091			13
1,603,371			6,815,999			1,204,425			14
37,227,126			92,640,398			28,887,266			15
			0						16
39,065,644			100,632,132			30,108,782			17
430			300			316			18
17,770			28,745						19
467,729			935,204			54,750			20
			0						21
			0						22
			0						23
			0						24
259,500			419,767						25
104,277			168,678						26
			0						27
			0						28
35,433			57,316						29
41,553			67,216						30
			0						31
352,909			570,864						32
			0						33
1,279,171			2,247,790			54,750			34
0.3197			0.3473			0.0000			35
OIL	GAS		OIL	GAS		GAS	OIL		36
BBLS	MCF		BBLS	MCF		MCF	BBLS		37
392	80,502		5,575	80,502		0	0		38
5	1,010		5	1,010					39
82.325	3.950		82.059	3.950					40
82.325	3.950		82.059	3.950					41
1,415.542	391.123		1,410.609	391.123					42
29.635	8.171		17.730	8.171					43
	13,709.000			13,455.000					44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PARIS - UNIT 2 (b)			Plant Name: PARIS - UNIT 3 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine			Combustion Turbine			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1995			1995			3
Year Last Unit was Installed	1995			1995			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	95.36			95.36			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load	328			234			7
Net Continuous Plant Capability (Megawatts)	88			88			8
When Not Limited by Condenser Water							9
When Limited by Condenser Water							10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	16,490			12,393			12
Cost of Plant: Land and Land Rights	17,091			17,091			13
Structures and Improvements	1,204,425			1,204,425			14
Equipment Costs	30,861,030			31,053,189			15
Asset Retirement Costs							16
Total Cost	32,082,546			32,274,705			17
Cost per KW of Installed Capacity (line 17/5) Including	336			338			18
Production Expenses: Oper, Supv, & Engr	32,822			24,667			19
Fuel	1,177,080			858,557			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses							22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	230,198			173,004			25
Misc Steam (or Nuclear) Power Expenses	51,004			38,332			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	114,792			86,271			29
Maintenance of Structures	17,098			12,850			30
Maintenance of Boiler (or reactor) Plant							31
Maintenance of Electric Plant	251,251			188,827			32
Maintenance of Misc Steam (or Nuclear) Plant							33
Total Production Expense	1,874,245			1,382,508			34
Expenses per Net KWh	0.1137			0.1116			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL		GAS	OIL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	BBLS		MCF	BBLS		37
Quantity (Units) of Fuel Burned	254,206	0		186,140	0		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010			1,010			39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	4.290			4.272			40
Average Cost of Fuel per Unit Burned	4.290			4.272			41
Average Cost of Fuel Burned per Million BTU	424.783			422.997			42
Average Cost of Fuel Burned per KWh Net Gen	6.614			6.417			43
Average BTU per KWh Net Generation	14,628.000			14,041.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: PARIS - UNIT 4 (d)			Plant Name: PARIS-TOTAL (e)			Plant Name: PLSNT PRAIRIE-UNIT 1 (f)			
Combustion Turbine			Combustion Turbine			Steam			1
Conventional			Conventional			Conventional			2
1995			1995			1980			3
1995			1995						4
95.36			381.44			616.59			5
			175						6
0			562			7,822			7
88			352			594			8
			352			594			9
			352			594			10
									11
1			28,884			3,937,852			12
17,091			68,364			1,688,181			13
1,204,425			4,817,700			85,050,038			14
28,787,054			119,588,539			499,925,573			15
									16
30,008,570			124,474,603			586,663,792			17
315			326			951			18
2			57,491			1,002,879			19
54,880			2,145,267			99,036,194			20
						6,688,774			21
									22
									23
									24
14			403,216			336,337			25
3			89,339			2,333,988			26
									27
									28
7			201,070			1,862,552			29
1			29,949			1,201,071			30
						5,147,044			31
15			440,093			3,177,880			32
						1,779,112			33
54,922			3,366,425			122,565,831			34
54.9220			0.1165			0.0311			35
GAS	OIL		GAS	OIL		COAL	GAS	OIL	36
MCF	BBLS		MCF	BBLS		TONS	MCF	BBLS	37
27	0		440,373	0		2,528,346	87,892	0	38
1,010			1,010			8,495	1,010		39
2,032.253			4.531			37.475	4.631		40
2,032.253			4.531			37.475	4.631		41
203,225.333			448.648			222.586	458.510		42
5,487.084			6.909			2.411	5.012		43
0.000			14,864.000			10,904.000			44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PLSNT PRAIRIE-UNIT 2 (b)			Plant Name: PLSNT PRARIE- TOTAL (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1980			1980			3
Year Last Unit was Installed				1985			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	616.59			1,233.18			5
Net Peak Demand on Plant - MW (60 minutes)				1,193			6
Plant Hours Connected to Load	7,771			15,593			7
Net Continuous Plant Capability (Megawatts)	594			1,188			8
When Not Limited by Condenser Water	594			1,188			9
When Limited by Condenser Water	594			1,188			10
Average Number of Employees				202			11
Net generation, Exclusive of Plant Use - KWh (000's)	3,840,609			7,778,461			12
Cost of Plant: Land and Land Rights	1,688,181			3,376,362			13
Structures and Improvements	79,218,519			164,268,557			14
Equipment Costs	538,717,536			1,038,643,109			15
Asset Retirement Costs							16
Total Cost	619,624,236			1,206,288,028			17
Cost per KW of Installed Capacity (line 17/5) Including	1,005			978			18
Production Expenses: Oper, Supv, & Engr	978,114			1,980,993			19
Fuel	96,394,963			195,431,157			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses	6,504,092			13,172,866			22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	328,031			664,368			25
Misc Steam (or Nuclear) Power Expenses	2,276,351			4,610,339			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	1,816,557			3,679,109			29
Maintenance of Structures	1,171,411			2,372,482			30
Maintenance of Boiler (or reactor) Plant	5,019,941			10,166,985			31
Maintenance of Electric Plant	3,099,404			6,277,284			32
Maintenance of Misc Steam (or Nuclear) Plant	1,735,178			3,514,290			33
Total Production Expense	119,324,042			241,869,873			34
Expenses per Net KWh	0.0311			0.0311			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	COAL	GAS	OIL	COAL	GAS	OIL	36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	MCF	BBLs	TONS	MCF	BBLs	37
Quantity (Units) of Fuel Burned	2,463,678	83,477	0	4,992,024	171,369	0	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8,501	1,010		8,498	1,010		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	37.427	4.821		37.451	4.724		40
Average Cost of Fuel per Unit Burned	37.427	4.821		37.451	4.724		41
Average Cost of Fuel Burned per Million BTU	221.883	477.370		222.236	467.700		42
Average Cost of Fuel Burned per KWh Net Gen	2.406	5.217		2.408	5.112		43
Average BTU per KWh Net Generation	10,911.000			10,907.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: PRESQUE ISLE- UNIT 1 (d)			Plant Name: PRESQUE ISLE- UNIT 2 (e)			Plant Name: PRESQUE ISLE- UNIT 3 (f)			
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1955			1962			1964			3
									4
0.00			0.00			0.00			5
									6
									7
									8
									9
									10
									11
									12
80,783			80,783			80,783			13
2,280,601			2,320,568			2,721,982			14
14,169,521			14,353,306			14,269,603			15
									16
16,530,905			16,754,657			17,072,368			17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
0			0			0			34
									35
COAL	OIL		COAL	OIL		COAL	OIL		36
TONS	BBLS		TONS	BBLS		TONS	BBLS		37
0	0		0	0		0	0		38
									39
									40
									41
									42
									43
									44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PRESQUE ISLE- UNIT 4 (b)			Plant Name: PRESQUE ISLE- UNIT 5 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1966			1974			3
Year Last Unit was Installed							4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			90.00			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load				6,958			7
Net Continuous Plant Capability (Megawatts)				55			8
When Not Limited by Condenser Water				55			9
When Limited by Condenser Water				55			10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)				331,431			12
Cost of Plant: Land and Land Rights	80,783			80,783			13
Structures and Improvements	2,575,055			6,970,048			14
Equipment Costs	14,182,443			50,906,368			15
Asset Retirement Costs							16
Total Cost	16,838,281			57,957,199			17
Cost per KW of Installed Capacity (line 17/5) Including				644			18
Production Expenses: Oper, Supv, & Engr				295,897			19
Fuel				11,232,803			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses				367,057			22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses				209,026			25
Misc Steam (or Nuclear) Power Expenses				707,446			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering				428,144			29
Maintenance of Structures				510,477			30
Maintenance of Boiler (or reactor) Plant				987,268			31
Maintenance of Electric Plant				838,787			32
Maintenance of Misc Steam (or Nuclear) Plant				347,619			33
Total Production Expense	0			15,924,524			34
Expenses per Net KWh				0.0480			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL		COAL	OIL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BBLS		TONS	BBLS		37
Quantity (Units) of Fuel Burned	0	0		217,303	1,543		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				9,036	5		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year				47.236	133.218		40
Average Cost of Fuel per Unit Burned				47.236	133.218		41
Average Cost of Fuel Burned per Million BTU				261.379	2,290.326		42
Average Cost of Fuel Burned per KWh Net Gen				3.104	27.196		43
Average BTU per KWh Net Generation				11,783.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: PRESQUE ISLE- UNIT 6 (d)			Plant Name: PRESQUE ISLE- UNIT 7 (e)			Plant Name: PRESQUE ISLE- UNIT 8 (f)			
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1975			1978			1978			3
									4
90.00			90.00			90.00			5
									6
6,971			6,552			6,849			7
55			78			78			8
55			78			78			9
55			78			78			10
									11
323,050			420,731			443,764			12
80,783			80,783			80,783			13
6,502,834			11,779,422			11,214,699			14
51,707,674			54,989,536			53,066,648			15
									16
58,291,291			66,849,741			64,362,130			17
648			743			715			18
288,415			375,623			396,187			19
10,839,309			14,351,653			14,865,809			20
									21
357,775			465,956			491,465			22
									23
									24
203,740			265,345			279,871			25
689,557			898,059			947,223			26
									27
									28
417,317			543,502			573,256			29
497,568			648,018			683,494			30
962303			1,253,275			1,321,886			31
817,576			1,064,788			1,123,080			32
338,829			441,281			465,439			33
15,412,389			20,307,500			21,147,710			34
0.0477			0.0483			0.0477			35
COAL	OIL		COAL	OIL		COAL	OIL		36
TONS	BBLS		TONS	BBLS		TONS	BBLS		37
208,452	2,060		280,386	1,935		291,717	1,515		38
9,036	5		9,038	5		9,038	5		39
47.178	132.719		46.756	133.060		46.778	129.154		40
47.178	132.719		46.756	133.060		46.778	129.154		41
261.056	2,281.406		258.665	2,287.276		258.758	2,220.748		42
3.054	27.676		3.123	27.624		3.080	26.448		43
11,604.000			11,966.000			11,829.000			44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PRESQUE ISLE- UNIT 9 (b)			Plant Name: PRESQUE ISLE-TOTAL (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1979			1955			3
Year Last Unit was Installed				1979			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	90.00			450.00			5
Net Peak Demand on Plant - MW (60 minutes)				353			6
Plant Hours Connected to Load	5,789			33,119			7
Net Continuous Plant Capability (Megawatts)	78			344			8
When Not Limited by Condenser Water	78			344			9
When Limited by Condenser Water	78			344			10
Average Number of Employees				145			11
Net generation, Exclusive of Plant Use - KWh (000's)	368,533			1,887,509			12
Cost of Plant: Land and Land Rights	80,783			727,047			13
Structures and Improvements	11,409,268			57,774,477			14
Equipment Costs	54,991,156			322,636,255			15
Asset Retirement Costs							16
Total Cost	66,481,207			381,137,779			17
Cost per KW of Installed Capacity (line 17/5) Including	739			847			18
Production Expenses: Oper, Supv, & Engr	329,021			1,685,143			19
Fuel	12,213,270			63,502,844			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses	408,147			2,090,400			22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	232,425			1,190,407			25
Misc Steam (or Nuclear) Power Expenses	786,641			4,028,926			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	476,072			2,438,291			29
Maintenance of Structures	567,622			2,907,179			30
Maintenance of Boiler (or reactor) Plant	1,097,788			5,622,520			31
Maintenance of Electric Plant	932,685			4,776,916			32
Maintenance of Misc Steam (or Nuclear) Plant	386,533			1,979,701			33
Total Production Expense	17,430,204			90,222,327			34
Expenses per Net KWh	0.0473			0.0478			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL		COAL	OIL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BBLS		TONS	BBLS		37
Quantity (Units) of Fuel Burned	238,605	2,336		1,236,463	9,389		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9,037	5		9,037	5		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	46.362	134.192		46.841	132.663		40
Average Cost of Fuel per Unit Burned	46.362	134.192		46.841	132.663		41
Average Cost of Fuel Burned per Million BTU	256.511	2,306.729		259.161	2,280.596		42
Average Cost of Fuel Burned per KWh Net Gen	3.011	27.075		3.076	27.016		43
Average BTU per KWh Net Generation	11,648.000			11,788.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: PT WASHINGTON-BLOCK1 (d)				Plant Name: PT WASHINGTON-BLOCK2 (e)				Plant Name: PT WASHINGTON-TOTAL (f)				
GAS TURB-COMBINED CY				GAS TURB-COMBINED CY				GAS TURB-COMBINED CY				1
Conventional				Conventional				Conventional				2
2008				2005				2005				3
				0				2008				4
604.35				604.35				1,208.70				5
								1,139				6
3,944				4,673				8,617				7
540				540				1,082				8
								1,154				9
								1,082				10
								38				11
1,495,916				1,854,877				3,350,793				12
275,763				275,763				551,526				13
2,712,050				2,712,050				5,424,100				14
3,746,104				3,746,104				7,492,208				15
												16
6,733,917				6,733,917				13,467,834				17
11				11				11				18
136,506				169,262				305,768				19
49,743,932				58,657,877				108,401,809				20
												21
												22
												23
												24
1,434,668				1,778,932				3,213,600				25
527,610				654,215				1,181,825				26
49,979,409				61,972,501				111,951,825				27
												28
588,461				729,668				1,318,129				29
127,050				157,537				284,587				30
												31
8,339,266				10,340,362				18,679,628				32
2,780				3,447				6,227				33
110,879,682				134,463,801				245,343,398				34
0.0741				0.0725				0.0732				35
GAS				GAS				GAS				36
MCF				MCF				MCF				37
10,534,062				13,007,947				23,542,009				38
1,010				1,010				1,010				39
4.704				4.491				4.586				40
4.704				4.491				4.586				41
465.700				444.630				454.058				42
3.312				3.149				3.222				43
6,990.000				6,982.000				7,019.000				44
												45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: ROTHSCILD (b)	Plant Name: SO OAK CREEK- UNIT 5 (c)	
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam	1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional	Conventional	2
Year Originally Constructed	2013	1959	3
Year Last Unit was Installed			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	57.50	299.20	5
Net Peak Demand on Plant - MW (60 minutes)	48		6
Plant Hours Connected to Load	698	3,971	7
Net Continuous Plant Capability (Megawatts)	50	220	8
When Not Limited by Condenser Water	50	220	9
When Limited by Condenser Water	50	220	10
Average Number of Employees			11
Net generation, Exclusive of Plant Use - KWh (000's)	9,670	723,343	12
Cost of Plant: Land and Land Rights		1,564,072	13
Structures and Improvements	34,381,206	21,202,180	14
Equipment Costs	280,684,974	355,188,844	15
Asset Retirement Costs			16
Total Cost	315,066,180	377,955,096	17
Cost per KW of Installed Capacity (line 17/5) Including	5,479	1,263	18
Production Expenses: Oper, Supv, & Engr		325,403	19
Fuel	1,536,556	18,653,439	20
Coolants and Water (Nuclear Plants Only)			21
Steam Expenses	26,373	621,329	22
Steam From Other Sources			23
Steam Transferred (Cr)			24
Electric Expenses		144,103	25
Misc Steam (or Nuclear) Power Expenses	507,328	1,329,467	26
Rents			27
Allowances			28
Maintenance Supervision and Engineering		598,031	29
Maintenance of Structures		289,865	30
Maintenance of Boiler (or reactor) Plant	692,553	2,858,155	31
Maintenance of Electric Plant		1,431,455	32
Maintenance of Misc Steam (or Nuclear) Plant		652,675	33
Total Production Expense	2,762,810	26,903,922	34
Expenses per Net KWh	0.2857	0.0372	35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	BIOMASS	GAS	36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	MCF	37
Quantity (Units) of Fuel Burned	29,451	112,975	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9	1,010	39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	21.739	6.613	40
Average Cost of Fuel per Unit Burned	21.739	6.613	41
Average Cost of Fuel Burned per Million BTU	241.533	654.757	42
Average Cost of Fuel Burned per KWh Net Gen	9.471	25.675	43
Average BTU per KWh Net Generation	27,716.000	10,410.000	44
Footnotes			45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: SO OAK CREEK- UNIT 6 (d)			Plant Name: SO OAK CREEK- UNIT 7 (e)			Plant Name: SO OAK CREEK- UNIT 8 (f)			
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1961			1965			1967			3
									4
299.20			317.60			324.00			5
									6
5,584			6,738			6,198			7
223			275			275			8
223			275			275			9
223			275			275			10
									11
1,043,656			1,595,545			1,411,501			12
1,564,072			1,564,072			1,564,072			13
20,455,753			20,204,241			20,002,949			14
331,399,698			328,298,107			314,245,985			15
			15,279,797						16
353,419,523			365,346,217			335,813,006			17
1,181			1,150			1,036			18
469,499			717,771			634,977			19
26,688,427			37,360,399			32,720,758			20
			0						21
896,467			1,370,523			1,212,435			22
			0						23
			0			281,196			24
207,915			317,861			2,594,266			25
1,918,186			2,932,530						26
									27
						1,166,973			28
862,854			1,319,134			565,631			29
418,224			639,383			5,577,282			30
4123811			6,304,498			2,793,261			31
2,065,321			3,157,471			1,273,602			32
941,694			1,439,666						33
38,592,398			55,559,236			48,257,989			34
0.0370			0.0348			0.0346			35
COAL	GAS		COAL	GAS		COAL	GAS		36
TONS	MCF		TONS	MCF		TONS	MCF		37
629,918	84,288		920,119	80,722		804,483	78,880		38
8,787	1,010		8,790	1,010		8,791	1,010		39
39.566	4.589		38.013	4.575		38.040	4.522		40
39.566	4.589		38.013	4.575		38.040	4.522		41
225.137	454.361		216.231	452.966		216.359	447.764		42
2.406	4.857		2.203	4.615		2.180	4.512		43
10,392.000			10,062.000			9,760.000			44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: SO OAK CREEK-TOTAL (b)			Plant Name: VALLEY - UNIT 1 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1959			1968			3
Year Last Unit was Installed	1967						4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	1,240.00			136.00			5
Net Peak Demand on Plant - MW (60 minutes)	1,019						6
Plant Hours Connected to Load	22,491			7,196			7
Net Continuous Plant Capability (Megawatts)	993			118			8
When Not Limited by Condenser Water	993			118			9
When Limited by Condenser Water	993			118			10
Average Number of Employees	248						11
Net generation, Exclusive of Plant Use - KWh (000's)	4,774,045			233,220			12
Cost of Plant: Land and Land Rights	6,256,288			2,189,281			13
Structures and Improvements	81,865,122			8,174,349			14
Equipment Costs	1,329,132,634			68,303,965			15
Asset Retirement Costs	15,279,797						16
Total Cost	1,432,533,841			78,667,595			17
Cost per KW of Installed Capacity (line 17/5) Including	1,155			578			18
Production Expenses: Oper, Supv, & Engr	2,147,650			632,175			19
Fuel	115,423,023			19,460,937			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses	4,100,754			1,592,268			22
Steam From Other Sources							23
Steam Transferred (Cr)				5,010,189			24
Electric Expenses	951,075			330,594			25
Misc Steam (or Nuclear) Power Expenses	8,774,449			1,094,044			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	3,946,992			1,349,475			29
Maintenance of Structures	1,913,103			420,280			30
Maintenance of Boiler (or reactor) Plant	18,863,746			1,721,576			31
Maintenance of Electric Plant	9,447,498			1,538,568			32
Maintenance of Misc Steam (or Nuclear) Plant	4,307,637			538,128			33
Total Production Expense	169,875,927			23,667,856			34
Expenses per Net KWh	0.0356			0.1015			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	COAL	GAS		COAL	GAS		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	MCF		TONS	MCF		37
Quantity (Units) of Fuel Burned	2,791,749	278,954		179,943	58,434		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8,789	1,010		10,544	1,010		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	38.694	4.621		72.265	4.677		40
Average Cost of Fuel per Unit Burned	38.694	4.621		72.265	4.677		41
Average Cost of Fuel Burned per Million BTU	220.125	457.557		392.917	463.080		42
Average Cost of Fuel Burned per KWh Net Gen	2.276	4.741		5.986	7.621		43
Average BTU per KWh Net Generation	10,098.000			16,259.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: VALLEY - UNIT 2 (d)			Plant Name: VALLEY -TOTAL (e)			Plant (f)			
Steam			Steam						1
Conventional			Conventional						2
1969			1968						3
			1969						4
136.00			272.00						5
			227						6
6,321			13,517						7
118			236						8
118			236						9
118			236						10
			94						11
226,672			459,892						12
2,189,281			4,378,562						13
7,244,743			15,419,092						14
65,638,839			133,942,804						15
									16
75,072,863			153,740,458			0			17
552			565						18
614,426			1,246,601						19
16,450,601			35,911,538						20
									21
1,547,563			3,139,831						22
									23
4,869,520			9,879,709						24
321,312			651,906						25
1,063,327			2,157,371						26
									27
									28
1,311,587			2,661,062						29
408,480			828,760						30
1673241			3,394,817						31
1,495,371			3,033,939						32
523,019			1,061,147						33
20,539,407			44,207,263			0			34
0.0906			0.0961						35
COAL	GAS		COAL	GAS					36
TONS	MCF		TONS	MCF					37
159,969	36,500		339,912	94,934					38
10,584	1,010		10,562	1,010					39
77.941	4.648		77.054	4.661					40
77.941	4.648		77.054	4.661					41
384.325	460.195		389.122	461.520					42
5.625	7.006		5.809	7.276					43
15,199.000			15,832.000						44
									45

HYDROELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (nameplate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Item (a)	FERC Licensed Project No. 1980 Name: BIG QUINNESEC (b)	FERC Licensed Project No. 1759 Name: PEAVY FALLS (c)	
Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage	1
Plant Construction Type (Conventional or Outdoor)	Conventional	Conventional	2
Year Originally Constructed	1914	1943	3
Year Last Unit was Installed	1949	1943	4
Total Installed Cap (Gen Name Plate Ratings-MW)	20.41	12.00	5
Net Peak Demand on Plant - MW (60 minutes)	20	16	6
Plant Hours Connected to Load	8,771	5,280	7
Net Continuous Plant Capability (Megawatts)			8
(a) Under Most Favorable Oper Conditions	22	15	9
(b) Under the Most Adverse Oper Conditions	0	0	10
Average Number of Employees	1	1	11
Net generation, Exclusive of Plant Use - KWh	79,064,000	46,358,100	12
Cost of Plant			13
Land and Land Rights	114,715	73,367	14
Structures and Improvements	263,390	208,555	15
Reservoirs, Dams and Waterways	2,798,922	990,915	16
Equipment Costs	3,706,143	1,798,642	17
Roads, Railroads and Bridges	64,023	24,669	18
Asset Retirement Costs	0	0	19
Total Cost	6,947,193	3,096,148	20
Cost per KW of Installed Capacity (line 20/5)	340.3818	258.0123	21
Production Expenses			22
Operation Supervision and Engineering	19,296	34,623	23
Water for Power	0	0	24
Hydraulic Expenses	178,785	132,814	25
Electric Expenses	34,029	16,518	26
Misc Hydraulic Power Generation Expense	12,545	4,120	27
Rents	0	0	28
Maintenance Supervision and Engineering	25,433	42,389	29
Maintenance of Structures	33,984	24,645	30
Maint. of Reservoirs, Dams and Waterways	39,865	80,396	31
Maintenance of Electric Plant	161,677	53,092	32
Maintenance of Misc Hydraulic Plant	126,663	83,310	33
Total Production Expense	632,277	471,907	34
Expenses per Net KWh	0.0080	0.0102	35
Footnotes			36

HYDROELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

	(d)	(e)	(f)	
				1
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GENERATING PLANT STATISTICS (SMALL PLANTS)

1. Small generating plants are steam plants of less than 25,000 Kw, internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Plant Name (a)	Year Originally Constructed (b)	Installed Capacity Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	
Valley Diesel (1)	1968	2.80				* 1
Appleton (2)	1916	2.20	2.1	9,321	4,581,123	* 2
Way - 1759 (4)	1949	1.80	2.0	4,770	1,755,067	* 3
Michigamme Reservoir - 1759 (4)(5)	1941	0.00			489,423	* 4
Lower Paint - 2072 (3)(4)	1952	0.08	0.1	342	1,947,908	* 5
Twin Falls - 1759 (4)	1913	6.14	6.2	29,225	4,445,848	* 6
Kingsford - 2131 (4)	1924	7.20	5.8	23,939	3,413,139	* 7
Michigamme Falls - 2073 (4)	1953	9.60	9.3	27,671	5,997,706	* 8
Hemlock Falls - 2074 (4)	1953	2.80	3.3	8,764	1,799,003	* 9
White Rapids - 2357 (4)	1927	7.20	7.5	31,325	7,833,457	* 10
Chalk Hills - 2394 (4)	1927	7.80	7.6	26,777	8,656,712	* 11
Brule - 2431 (4)	1919	5.33	3.8	14,830	12,423,755	* 12
Pine - 2486 (4)	1922	3.60	4.6	11,224	1,801,516	* 13
Milwaukee County (6)	1954	11.00	8.0	27,048	940,843	* 14
Byron	1999	1.32		2,543	1,588,917	15
Blue Sky Green Field	2008	145.20	143.0	338,730	301,935,833	16
Glacier Hills	2011	162.00	159.0	386,515	371,104,325	17
Monfort	2001	30.00	28.8	54,058	43,833,156	* 18

GENERATING PLANT STATISTICS (SMALL PLANTS) (cont.)

Plant Cost (Including Asset Retirement Costs) Per MW (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)	
		Fuel (i)	Maintenance (j)			
		9,506		Oil		* 1
2,082,329	201,244		90,902			* 2
975,037	133,390		114,986			* 3
	126,047		54,041			* 4
24,348,848	91,693		105,824			* 5
724,079	216,709		221,391			* 6
474,047	115,480		230,453			* 7
624,761	184,310		272,516			* 8
642,501	90,884		163,520			* 9
1,087,980	158,157		301,857			* 10
1,109,835	154,794		345,487			* 11
2,330,911	146,780		257,994			* 12
500,421	108,199		182,916			* 13
85,531		1,568,532	570,257	COAL AND GAS		* 14
1,203,725	9,076		103,047			15
2,079,448	843,210		3,571,897			16
2,290,767	1,238,363		3,849,631			17
1,461,105	177,201		1,288,098			* 18

GENERATING PLANT STATISTICS (SMALL PLANTS)

Generating Plant Statistics (Small Plants) (Page E-20)

General footnotes

- (1) Directly connected to plant auxillary load.
- (2) A used 1929 model unit was purchased and rebuilt. Rating calculated from 21' head to 16' head.
- (3) Cost of plant is not separated from Lower Paint Diversion Canal.
- (4) The four digit number to the right of the Name of Plant represents the FERC licensed project number.
- (5) Way Plant is operated in conjunction with Michigamme Reservoir.
- (6) The Milwaukee County Plant is a steam utility plant and the operation costs reflect an allocation of electric related expenses which includes fuel.

MILWAUKEE COUNTY FUEL

Coal \$1,362,039

Gas 206,493

Total \$1,568,532

- (7) Montfort Wind Farm was purchased December, 2012.
-

GENERATING PLANT STATISTICS (SMALL PLANTS) (cont.)

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.
--

Particulars (a)		MegaWatt Hours (b)	
Source of Energy			
Generation (excluding Station Use):			
Steam		17,729,046	1
Combined Cycle		3,350,793	2
Combustion Turbine		76,504	3
Nuclear		0	4
Hydro-Conventional		313,614	5
Internal Combustion		(2,880)	6
Wind		781,846	7
Other		0	8
Net Generation		22,248,923	9
Purchases		10,838,569	10
Power Exchanges:	Received	0	11
	Delivered	0	12
	Net Exchanges	0	13
Transmission for Others (Wheeling):	Received	0	14
	Delivered	0	15
	Net Transmission for Other	0	16
Transmission by Others Losses		0	17
Total Source of Energy		33,087,492	18
			19
Disposition of Energy			20
Sales to Ultimate Consumers (Including Interdepartmental Sales)		25,827,940	21
Requirements Sales For Resale		1,953,495	22
Non-Requirements Sales For Resale		4,382,743	23
Energy Furnished Without Charge			24
Energy Used by the Company (Electric Dept. Only, Excluding Station Use)		60,209	25
Total Energy Losses		863,105	26
Total Disposition of Energy		33,087,492	27

ELECTRIC ENERGY ACCOUNT

Electric Energy Account (Page E-22)

General footnotes

FERC MWH Netting Difference Footnote:

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. Since 2007 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

PURCHASES NON-RQ SALES

	Mwh	Mwh
FERC Form 1 Amount	11,229,725	4,773,899
MWH Netting Adjustment	(391,156)	(391,156)
	-----	-----
PSCW Amount	10,838,569	4,382,743
	=====	=====
	Dollars	Dollars
FERC Form 1 Amount	\$545,327,402	\$155,068,509
MWH Netting Adjustment	(11,862,545)	(11,862,545)
	-----	-----
PSCW Amount	\$533,464,857	\$143,205,964
	=====	=====

Total Energy Losses Footnote:

Transmission losses are financially settled in the MISO Market. Average transmission losses for the WEC LBA in the ATC LLC system were estimated to be 1.72% for 2013.

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in Megawatt-hours).
2. Monthly peak col. (b) should be respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. State type of monthly peak reading (instantaneous (0), 15, 30, or 60 minutes integrated).
4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling.
5. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
6. Report Time Ending col. (e) in military time.

Month (a)		Monthly Peak					Monthly Output (MWh) (g)	
		MW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Ending (HH:MM) (e)	Type of Reading (0, 15, 30, 60) (f)		
January	01	4,550	Monday	01/21/2013	18:00	60	2,648,077	1
February	02	4,340	Monday	02/04/2013	19:00	60	2,529,349	2
March	03	4,183	Tuesday	03/05/2013	19:00	60	2,749,377	3
April	04	3,876	Wednesday	04/10/2013	09:00	60	2,546,817	4
May	05	4,417	Thursday	05/30/2013	15:00	60	2,532,684	5
June	06	4,965	Thursday	06/27/2013	15:00	60	2,783,377	6
July	07	5,942	Thursday	07/18/2013	17:00	60	3,353,988	7
August	08	6,087	Tuesday	08/27/2013	16:00	60	3,052,473	8
September	09	5,563	Tuesday	09/10/2013	17:00	60	2,676,050	9
October	10	3,863	Tuesday	10/01/2013	20:00	60	2,540,340	10
November	11	3,803	Monday	11/25/2013	18:00	60	2,564,397	11
December	12	4,287	Wednesday	12/11/2013	18:00	60	3,110,563	12
Totals:							33,087,492	
System Name: Wisconsin Electric Power Company								

GENERATION SUMMARY WORKSHEET

Plant Name (a)	Unit ID (b)	Generator Nameplate Capacity (MW) (c)	Type of Prime Mover (d)	Summer Capability (MW) (e)	Winter Capability (MW) (f)	Net Generation (MWh) (g)	
Located in Wisconsin and operated by utility							
COAL							
Elm Road	1	701.25	ST	634.00	634.00	747,974.00	1
Elm Road	2	701.25	ST	634.00	634.00	2,044,448.00	2
Elm Road MW Subtotal:		1,402.50		1,268.00	1,268.00	2,792,422.00	
Milwaukee County	NONE	11.00	ST	8.00	8.00	27,048.00	3
Milwaukee County MW Subtotal:		11.00		8.00	8.00	27,048.00	
Pleasant Prairie	1	616.60	ST	594.00	594.00	3,937,854.00	4
Pleasant Prairie	2	616.60	ST	594.00	594.00	3,840,607.00	5
Pleasant Prairie MW Subtotal:		1,233.20		1,188.00	1,188.00	7,778,461.00	
South Oak Creek	5	299.20	ST	220.00	220.00	723,343.00	6
South Oak Creek	6	299.20	ST	223.00	223.00	1,043,656.00	7
South Oak Creek	7	317.60	ST	275.00	275.00	1,595,545.00	8
South Oak Creek	8	324.00	ST	275.00	275.00	1,411,501.00	9
South Oak Creek MW Subtotal:		1,240.00		993.00	993.00	4,774,045.00	
Valley	1	136.00	ST	118.00	118.00	233,220.00	10
Valley	2	136.00	ST	118.00	118.00	226,671.00	11
Valley MW Subtotal:		272.00		236.00	236.00	459,891.00	
COAL MW Subtotal:		4,158.70		3,693.00	3,693.00	15,831,867.00	
GAS							
Concord	1	95.36	GT	88.00	88.00	9,803.00	12
Concord	2	95.36	GT	88.00	88.00	6,636.00	13
Concord	3	95.36	GT	88.00	88.00	10,410.00	14
Concord	4	95.36	GT	88.00	88.00	14,299.00	15
Concord MW Subtotal:		381.44		352.00	352.00	41,148.00	
Germantown	1	61.20	GT	45.00	45.00	928.00	16
Germantown	2	61.20	GT	45.00	45.00	369.00	17
Germantown	3	61.20	GT	45.00	45.00	859.00	18
Germantown	4	61.20	GT	45.00	45.00	315.00	19
Germantown	5	90.87	GT	78.00	78.00	4,001.00	20
Germantown MW Subtotal:		335.67		258.00	258.00	6,472.00	
Paris	1	95.36	GT	88.00	88.00	0.00	21
Paris	2	95.36	GT	88.00	88.00	16,490.00	22
Paris	3	95.36	GT	88.00	88.00	12,393.00	23

GENERATION SUMMARY WORKSHEET (cont.)

Fuel Burned Primary Fuel (h)	Fuel Burned Secondary Fuel (i)	Fuel Burned Tertiary Fuel (j)	Primary Fuel Heating Value (BTUs Per Unit) (k)	Secondary Fuel Heating Value (BTUs Per Unit) (l)	Tertiary Fuel Heating Value (BTUs Per Unit) (m)	
Coal (Tons)	Gas (Mcf.)	n/a				
283,368.00	79,286.00		12,952	1,010		1
769,458.00	265,471.00		12,449	1,010		2
Coal (Tons)	Gas (Mcf.)	n/a				
13,061.00	44,613.00		10,603	1,010		3
Coal (Tons)	Gas (Mcf.)	n/a				
2,528,346.00	87,892.00		8,495	1,010		4
2,463,678.00	83,477.00		8,501	1,010		5
Coal (Tons)	Gas (Mcf.)	n/a				
437,229.00	35,064.00		8,788	1,010		6
629,918.00	84,288.00		8,787	1,010		7
920,119.00	80,722.00		8,790	1,010		8
804,483.00	78,880.00		8,791	1,010		9
Coal (Tons)	Gas (Mcf.)	n/a				
179,943.00	64,427.00		10,485	1,010		10
159,969.00	75,846.00		10,545	1,010		11
Gas (Mcf.)	Oil (Bbls.)	n/a				
142,983.00	0.00		1,010			12
97,828.00	32.00		1,010	138,500		13
137,006.00	1,878.00		1,010	138,500		14
204,510.00	1,878.00		1,010	138,500		15
Oil (Bbls.)	n/a	n/a				
1,256.00			138,500			16
969.00			138,500			17
1,877.00			138,500			18
1,081.00			138,500			19
Gas (Mcf.)	Oil (Bbls.)	n/a				
80,502.00	392.00		1,010	138,500		20
Gas (Mcf.)	Oil (Bbls.)	n/a				
0.00						21
254,206.00			1,010			22
186,140.00			1,010			23

GENERATION SUMMARY WORKSHEET

Plant Name (a)	Unit ID (b)	Generator Nameplate Capacity (MW) (c)	Type of Prime Mover (d)	Summer Capability (MW) (e)	Winter Capability (MW) (f)	Net Generation (MWh) (g)	
Located in Wisconsin and operated by utility							
GAS							
Paris	4	95.36	GT	88.00	88.00	1.00	24
Paris MW Subtotal:		381.44		352.00	352.00	28,884.00	
PWGS	1	604.35	CC	540.80	540.80	1,495,916.00	25
PWGS	2	604.35	CC	540.80	540.80	1,854,877.00	26
PWGS MW Subtotal:		1,208.70		1,081.60	1,081.60	3,350,793.00	
GAS MW Subtotal:		2,307.25		2,043.60	2,043.60	3,427,297.00	
BIO GAS							
NONE							27
		0.00		0.00	0.00	0.00	
BIO GAS MW Subtotal:		0.00		0.00	0.00	0.00	
NUCLEAR							
NONE							28
		0.00		0.00	0.00	0.00	
NUCLEAR MW Subtotal:		0.00		0.00	0.00	0.00	
OIL							
Pleasant Prairie	A	1.00	IC	1.80	1.80		* 29
Pleasant Prairie	B	1.00	IC	1.80	1.80		* 30
Pleasant Prairie MW Subtotal:		2.00		3.60	3.60	0.00	
Valley	3	2.80	IC	3.00	3.00	(2,880.00)	* 31
Valley MW Subtotal:		2.80		3.00	3.00	(2,880.00)	
OIL MW Subtotal:		4.80		6.60	6.60	(2,880.00)	
HYDRO							
Appleton	4	1.20	HY	0.30	0.30	4,923.50	32
Appleton	5	0.52	HY	0.40	0.40	2,368.50	33
Appleton	6	0.52	HY	0.30	0.30	2,029.10	34
Appleton MW Subtotal:		2.24		1.00	1.00	9,321.10	
Pine	1	1.80	HY	0.60	0.60	6,332.70	35

GENERATION SUMMARY WORKSHEET (cont.)

Fuel Burned Primary Fuel (h)	Fuel Burned Secondary Fuel (i)	Fuel Burned Tertiary Fuel (j)	Primary Fuel Heating Value (BTUs Per Unit) (k)	Secondary Fuel Heating Value (BTUs Per Unit) (l)	Tertiary Fuel Heating Value (BTUs Per Unit) (m)
Gas (Mcf.) 27.00	Oil (Bbls.)	n/a	1,010		24
Gas (Mcf.) 10,534,062.00	n/a	n/a	1,010		25
13,007,947.00			1,010		26
					27
					28
Oil (Bbls.)	n/a	n/a			* 29
					* 30
Oil (Bbls.) 2,918.00	n/a	n/a	138,500		* 31
Other	n/a	n/a			32
					33
					34
Other	n/a	n/a			35

GENERATION SUMMARY WORKSHEET

Plant Name (a)	Unit ID (b)	Generator Nameplate Capacity (MW) (c)	Type of Prime Mover (d)	Summer Capability (MW) (e)	Winter Capability (MW) (f)	Net Generation (MWh) (g)	
Located in Wisconsin and operated by utility							
HYDRO							
Pine	2	1.80	HY	0.50	0.50	4,891.50	36
Pine MW Subtotal:		3.60		1.10	1.10	11,224.20	
HYDRO MW Subtotal:		5.84		2.10	2.10	20,545.30	
WIND							
BlueSkyGreenField	1	145.20	WD	0.10	0.10	338,730.00	37
BlueSkyGreenField MW Subtotal:		145.20		0.10	0.10	338,730.00	
Byron	1	0.66	WD	0.10	0.10	1,322.00	38
Byron	2	0.66	WD	0.10	0.10	1,221.00	39
Byron MW Subtotal:		1.32		0.20	0.20	2,543.00	
Glacier Hills	1	162.00	WD	32.40	32.40	386,515.00	40
Glacier Hills MW Subtotal:		162.00		32.40	32.40	386,515.00	
Montfort	1	30.00	WD	0.60	0.60	54,058.00	41
Montfort MW Subtotal:		30.00		0.60	0.60	54,058.00	
WIND MW Subtotal:		338.52		33.30	33.30	781,846.00	
OTHER RENEWABLES (PHOTOVOLTAICS, FUEL CELLS)							
Rothschild Biomass	1	57.50	ST	50.00	50.00	9,670.00	42
Rothschild Biomass MW Subtotal:		57.50		50.00	50.00	9,670.00	
OTHER RENEWABLES (PHOTOVOLTAICS, FUEL CELLS) MW Subtotal:		57.50		50.00	50.00	9,670.00	
DISTRIBUTED GENERATORS							
NONE							43
		0.00		0.00	0.00	0.00	
DISTRIBUTED GENERATORS MW Subtotal:		0.00		0.00	0.00	0.00	
MW TOTAL:		6,872.61		5,828.60	5,828.60	20,068,345.30	
Located in Wisconsin and operated by utility							

Generating Units operated by others or located outside of Wisconsin**OTHER**

Big Quinnebec 61	4	2.21	HY	0.10	0.10	5,741.20	44
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GENERATION SUMMARY WORKSHEET (cont.)

Fuel Burned Primary Fuel (h)	Fuel Burned Secondary Fuel (i)	Fuel Burned Tertiary Fuel (j)	Primary Fuel Heating Value (BTUs Per Unit) (k)	Secondary Fuel Heating Value (BTUs Per Unit) (l)	Tertiary Fuel Heating Value (BTUs Per Unit) (m)	
Other	n/a	n/a				36
Other	n/a	n/a				37
Other	n/a	n/a				38
						39
Other	n/a	n/a				40
Other	n/a	n/a				41
Gas (Mcf.) 112,975.00	Other 29,451.00	n/a	9	1,010		42
						43
Other	n/a	n/a				44

GENERATION SUMMARY WORKSHEET

Plant Name (a)	Unit ID (b)	Generator Nameplate Capacity (MW) (c)	Type of Prime Mover (d)	Summer Capability (MW) (e)	Winter Capability (MW) (f)	Net Generation (MWh) (g)	
Generating Units operated by others or located outside of Wisconsin							
OTHER							
Big Quinnesec 61	5	2.21	HY	0.10	0.10	0.00	45
Big Quinnesec 61 MW Subtotal:		4.42		0.20	0.20	5,741.20	
Big Quinnesec 92	1	8.00	HY	5.20	5.20	43,978.30	46
Big Quinnesec 92	2	8.00	HY	5.20	5.20	29,347.50	47
Big Quinnesec 92 MW Subtotal:		16.00		10.40	10.40	73,325.80	
Brule	1	1.33	HY	0.60	0.60	0.00	48
Brule	2	2.00	HY	0.30	0.30	12,833.70	49
Brule	3	2.00	HY	0.70	0.70	1,995.90	50
Brule MW Subtotal:		5.33		1.60	1.60	14,829.60	
Chalk Hill	1	2.60	HY	0.10	0.10	4,877.20	51
Chalk Hill	2	2.60	HY	1.90	1.90	9,506.70	52
Chalk Hill	3	2.60	HY	0.80	0.80	12,393.20	53
Chalk Hill MW Subtotal:		7.80		2.80	2.80	26,777.10	
Hemlock Falls	1	2.80	HY	0.60	0.60	8,764.10	54
Hemlock Falls MW Subtotal:		2.80		0.60	0.60	8,764.10	
Kingsford	1	2.40	HY	0.60	0.60	12,949.00	55
Kingsford	2	2.40	HY	1.10	1.10	7,182.50	56
Kingsford	3	2.40	HY	1.10	1.10	3,807.20	57
Kingsford MW Subtotal:		7.20		2.80	2.80	23,938.70	
Lower Paint	1	0.08	HY	0.10	0.10	341.60	58
Lower Paint MW Subtotal:		0.08		0.10	0.10	341.60	
Michigamme Falls	1	4.80	HY	0.60	0.60	7,545.50	59
Michigamme Falls	2	4.80	HY	2.00	2.00	20,125.90	60
Michigamme Falls MW Subtotal:		9.60		2.60	2.60	27,671.40	
Peavy Falls	1	6.00	HY	4.70	4.70	15,954.30	61
Peavy Falls	2	6.00	HY	5.50	5.50	30,403.80	62
Peavy Falls MW Subtotal:		12.00		10.20	10.20	46,358.10	
Presque Isle	5	90.00	ST	55.00	55.00	331,431.00	63
Presque Isle	6	90.00	ST	55.00	55.00	323,050.00	64
Presque Isle	7	90.00	ST	78.00	78.00	420,731.00	65
Presque Isle	8	90.00	ST	78.00	78.00	443,764.00	66
Presque Isle	9	90.00	ST	78.00	78.00	368,533.00	67
Presque Isle MW Subtotal:		450.00		344.00	344.00	1,887,509.00	

GENERATION SUMMARY WORKSHEET (cont.)

Fuel Burned Primary Fuel (h)	Fuel Burned Secondary Fuel (i)	Fuel Burned Tertiary Fuel (j)	Primary Fuel Heating Value (BTUs Per Unit) (k)	Secondary Fuel Heating Value (BTUs Per Unit) (l)	Tertiary Fuel Heating Value (BTUs Per Unit) (m)	
Other	n/a	n/a				45
Other	n/a	n/a				46
						47
Other	n/a	n/a				48
						49
						50
Other	n/a	n/a				51
						52
						53
Other	n/a	n/a				54
Other	n/a	n/a				55
						56
						57
Other	n/a	n/a				58
Other	n/a	n/a				59
						60
Other	n/a	n/a				61
						62
Coal (Tons)	Oil (Bbls.)	n/a				
217,303.00	1,543.00		9,035	138,500		63
208,452.00	2,060.00		9,035	138,500		64
280,386.00	1,935.00		9,038	138,500		65
291,717.00	1,515.00		9,038	138,500		66
238,605.00	2,336.00		9,037	138,500		67

GENERATION SUMMARY WORKSHEET

Plant Name (a)	Unit ID (b)	Generator Nameplate Capacity (MW) (c)	Type of Prime Mover (d)	Summer Capability (MW) (e)	Winter Capability (MW) (f)	Net Generation (MWh) (g)	
Generating Units operated by others or located outside of Wisconsin							
OTHER							
Twin Falls	1	1.25	HY	0.40	0.40	7,897.70	68
Twin Falls	2	1.25	HY	0.40	0.40	5,811.40	69
Twin Falls	3	1.25	HY	0.90	0.90	3,975.50	70
Twin Falls	4	1.20	HY	1.00	1.00	6,218.80	71
Twin Falls	5	1.20	HY	0.70	0.70	5,321.80	72
Twin Falls MW Subtotal:		6.15		3.40	3.40	29,225.20	
Way	1	1.80	HY	0.10	0.10	4,770.30	73
Way MW Subtotal:		1.80		0.10	0.10	4,770.30	
White Rapids	1	2.60	HY	1.30	1.30	18,104.70	74
White Rapids	2	2.00	HY	0.70	0.70	6,946.90	75
White Rapids	3	2.60	HY	0.60	0.60	6,274.00	76
White Rapids MW Subtotal:		7.20		2.60	2.60	31,325.60	
OTHER MW Subtotal:		530.38		381.40	381.40	2,180,577.70	
MW TOTAL:		530.38		381.40	381.40	2,180,577.70	
Generating Units located outside of Wisconsin or operated by others (less joint plant amounts)							
Total Generator Nameplate Capacity:		7,402.99	Total Net Generation:		22,248,923.00		

GENERATION SUMMARY WORKSHEET (cont.)

Fuel Burned Primary Fuel (h)	Fuel Burned Secondary Fuel (i)	Fuel Burned Tertiary Fuel (j)	Primary Fuel Heating Value (BTUs Per Unit) (k)	Secondary Fuel Heating Value (BTUs Per Unit) (l)	Tertiary Fuel Heating Value (BTUs Per Unit) (m)
Other	n/a	n/a			68
					69
					70
					71
					72
Other	n/a	n/a			73
Other	n/a	n/a			74
					75
					76

GENERATION SUMMARY WORKSHEET

Generation Summary Worksheet (Page E-24)

General footnotes

General Footnotes

Note 1: Feeds aux. bus for emergency start-up only

Note 2: Displaces aux. load from Valley Units 1 and 2.

GENERATION SUMMARY WORKSHEET (cont.)

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COAL CONTRACT INFORMATION - SPECIFICATION AND COSTS

Vendor Name/ Term of Agreement/ Plant Name (a) - (c)	Total Cost of Coal Delivered (d)	Total Units Delivered (2,000 lb. tons) (e)	Avg. Btu's per lb. of Coal Delivered (f)	Avg. Percent Moisture of Coal Delivered (g)	Avg. Percent Sulfur of Coal Delivered (h)	Avg. Percent Ash of Coal Delivered (i)	
VENDOR A / 01-01-2012 to 12-31-2015							
ELM ROAD	6,358,281	172,235	8,779	27.55%	0.21%	4.50%	1
VENDOR C / 01-01-2011 to 12-31-2014							
ELM ROAD	59,591,530	695,712	12,954	6.36%	1.88%	7.40%	2
VENDOR C / 01-01-2013 to 12-31-2013							
ELM ROAD	9,384,433	119,596	13,183	5.38%	2.84%	7.90%	3
VENDOR D / 09-01-2013 to 12-31-2014							
ELM ROAD	11,683,917	141,637	13,029	5.99%	2.46%	8.40%	4
VENDOR E / 06-01-2013 to 12-31-2014							
ELM ROAD	6,195,091	75,654	13,084	6.45%	2.35%	7.40%	5
VENDOR A / 01-01-2012 to 12-31-2015							
OAK CREEK	84,111,009	2,305,535	8,779	27.42%	0.20%	4.50%	6
VENDOR F / 01-01-2013 to 06-30-2013							
OAK CREEK	11,408,982	321,741	8,892	27.01%	0.31%	5.20%	7
VENDOR A / 01-01-2012 to 12-31-2015							
PLEASANT PRAIRIE	1,243,387	34,505	8,823	26.80%	2.05%	5.40%	8
VENDOR A / 01-01-2012 to 12-31-2015							
PLEASANT PRAIRIE	70,926,968	1,851,643	8,578	28.88%	2.98%	5.13%	9
VENDOR B / 01-01-2011 to 12-31-2013							
PLEASANT PRAIRIE	97,483,322	2,592,396	8,456	29.48%	2.91%	5.58%	10
VENDOR B / 01-01-2014 to 12-31-2016							
PLEASANT PRAIRIE	1,668,177	47,591	8,387	29.86%	2.91%	5.87%	11
VENDOR A / 01-01-2012 to 12-31-2015							
PRESQUE ISLE	31,038,720	640,307	8,764	27.47%	2.07%	4.59%	12
VENDOR B / 01-01-2011 to 12-31-2013							
PRESQUE ISLE	25,505,848	563,558	9,376	25.29%	3.26%	4.20%	13
VENDOR F / 01-01-2013 to 06-30-2013							
PRESQUE ISLE	5,147,723	122,616	8,919	26.92%	2.90%	5.07%	14
VENDOR G / 01-01-2011 to 12-31-2014							
VALLEY	31,410,046	440,733	10,185	19.95%	3.84%	5.41%	15

ELECTRIC DISTRIBUTION LINES

1. If a utility has available the number of poles, but not miles of pole line, it will be considered satisfactory to determine miles of pole line by multiplying number of poles by average length of span, indicating in a footnote the average span used.
2. Urban distribution lines and rural distribution lines are to be reported separately for Wisconsin and for outside the state.
3. Urban distribution lines are defined as lines inside corporate limits of incorporated places, lines in urban areas adjacent to such corporate limits, and lines in unincorporated communities with urban characteristics. All pole lines used for urban distribution, including joint distribution and transmission, other joint distribution lines, and joint use of foreign lines are to be reported.

Description (a)	Miles of:			
	Overhead (b)	U.G. Conduit (subway) (c)	Buried Cable (d)	
Lines in Wisconsin				
Urban distribution lines - primary voltage	19,813	788	22,469	1
Urban distribution lines - secondary voltage				2
Rural distribution lines - primary voltage				3
Rural distribution lines - secondary voltage				4
Total in Wisconsin	19,813	788	22,469	
Lines outside the state				
Urban distribution lines - primary voltage	1,699	0	830	5
Urban distribution lines - secondary voltage				6
Rural distribution lines - primary voltage				7
Rural distribution lines - secondary voltage				8
Total outside the state	1,699	0	830	
Total lines of utility	21,512	788	23,299	

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Watt-hour demand distribution meters should be included below but external demand meters should not be included.

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,177,696	289,826	19,725	1
Acquired during year	35,414	4,774	357	2
Total	1,213,110	294,600	20,082	3
Retired during year	16,057	3,601	208	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,197,053	290,999	19,874	6
Number end of year accounted for as follows:				7
In customers' use	1,191,236	290,249	19,827	8
In utility's use				9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	5,817	750	47	12
Total end of year	1,197,053	290,999	19,874	13

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)		Character of Substation (b)	Voltage (in MVa)			
			Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Distribution						
Under 10 MVa Capacity						
Addison, Addison	Distribution	24.90	8.32	0.00	1	
Aragon, Norway, Mich.	Distribution	69.00	24.90	0.00	2	
Ashippun, Ashippun	Distribution	24.90	8.32	0.00	3	
Bonduel, Bonduel	Distribution	34.50	12.47	0.00	4	
Browns Lake, Burlington	Distribution	24.90	8.32	0.00	5	
Bruce Crossing**, Stannard, Mich.	Distribution	69.00	13.80	0.00	6	
Cecil Street, Neenah	Distribution	34.50	4.16	0.00	7	
Center Valley, Center	Distribution	34.50	12.47	0.00	8	
Cleveland, Cleveland	Distribution	24.90	8.32	0.00	9	
Conover**, Conover	Distribution	69.00	12.47	0.00	10	
Cornell, Cornell, Mich.	Distribution	69.00	13.80	0.00	11	
Crystal Falls**, Crystal Falls, Mich.	Distribution	24.90	12.47	0.00	12	
Dale, Dale	Distribution	34.50	12.47	0.00	13	
Deerfield, Deerfield	Distribution	24.90	8.32	0.00	14	
Dundas, Woodville	Distribution	34.50	12.47	0.00	15	
Eden, Eden	Distribution	24.90	8.32	0.00	16	
Ellington**, Ellington	Distribution	34.50	12.47	0.00	17	
Felch Mountain**, Felch, Mich.	Distribution	69.00	24.90	0.00	18	
Franklin, Whitewater	Distribution	24.90	8.32	0.00	19	
Greenstone, Humboldt, Mich.	Distribution	69.00	24.90	0.00	20	
Holloway, Paris	Distribution	24.90	8.32	0.00	21	
Ixonia, Ixonia	Distribution	24.90	8.32	0.00	22	
Johnson Creek, Johnson Creek	Distribution	24.90	8.32	0.00	23	
La Belle, Ixonia	Distribution	24.90	8.32	0.00	24	
La Fayette, La Fayette	Distribution	24.90	8.32	0.00	25	
Land O'Lakes**, Watersmeet, Mich.	Distribution	69.00	24.90	0.00	26	
Mackville, Center	Distribution	34.50	12.47	0.00	27	
Maple Creek, Maple Creek	Distribution	34.50	12.47	0.00	28	
Marshall, Marshall	Distribution	24.90	8.32	0.00	29	
Marshfield, Marshfield	Distribution	24.90	8.32	0.00	30	
Marytown, Calumet	Distribution	24.90	8.32	0.00	31	

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment			
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
4	1	0		0	0	1
7	1	0		0	0	2
9	2	0		0	0	3
5	1	0		0	0	4
7	1	0		0	0	5
7	1	0		0	0	6
8	1	0		0	0	7
4	1	0		0	0	8
3	1	0		0	0	9
7	1	0		0	0	10
8	1	0		0	0	11
5	1	0		0	0	12
5	1	0		0	0	13
3	1	0		0	0	14
8	1	0		0	0	15
7	2	0		0	0	16
8	1	0		0	0	17
4	1	0		0	0	18
7	1	0		0	0	19
7	1	0		0	0	20
8	2	0		0	0	21
3	1	0		0	0	22
6	2	0		0	0	23
7	1	0		0	0	24
3	1	0		0	0	25
7	1	0		0	0	26
4	1	0		0	0	27
8	1	0		0	0	28
9	2	0		0	0	29
3	1	0		0	0	30
3	1	0		0	0	31

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVA)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Distribution					
Under 10 MVA Capacity					
Mass**, Greenland, Mich.	Distribution	69.00	12.47	0.00	32
Meade Street, Appleton	Distribution	34.50	4.16	0.00	33
Mobile Units, Appleton	Distribution	34.50	13.24	4.16	34
Mobile Units, Iron Range	Distribution	69.00	12.47	24.90	35
Mobile Units, Iron Range	Distribution	69.00	4.16	12.47	36
Mount Calvary, Marshfield	Distribution	24.90	8.32	0.00	37
Newburg, Trenton	Distribution	24.90	8.32	0.00	38
Nichols, Nichols	Distribution	34.50	12.47	0.00	39
Northland Ave., Appleton	Distribution	34.50	4.16	0.00	40
Palmyra, Palmyra	Distribution	24.90	8.32	0.00	41
Partridge, Weyauwega	Distribution	34.50	4.16	0.00	42
Polk, Polk	Distribution	24.90	8.32	0.00	43
Pretty Lake, Sullivan	Distribution	24.90	8.32	0.00	44
Pulaski Village, Pulaski	Distribution	34.50	4.16	0.00	45
Randville**, Sagola, Mich.	Distribution	69.00	13.80	0.00	46
Readfield, Caledonia	Distribution	34.50	12.47	0.00	47
Rome, Sullivan	Distribution	24.90	8.32	0.00	48
Rose Lawn, Maple Grove	Distribution	34.50	12.47	0.00	49
Royalton, Royalton	Distribution	34.50	12.47	0.00	50
Scott, Scott	Distribution	24.90	8.32	0.00	51
Shiocton, Shiocton	Distribution	34.50	12.47	0.00	52
South Park, Neenah	Distribution	34.50	4.16	0.00	53
St. Lawrence**, Hartford	Distribution	24.90	8.32	0.00	54
Strawberry Hill, Iron River, Mich.	Distribution	69.00	24.90	0.00	55
Theresa, Theresa	Distribution	24.90	8.32	0.00	56
Thiensville, Mequon	Distribution	24.90	8.32	0.00	57
Trico, Pulaski	Distribution	34.50	4.16	0.00	58
Watersmeet**, Watersmeet, Mich.	Distribution	69.00	24.90	0.00	59
Wescott, Wescott	Distribution	34.50	12.47	0.00	60
White Clay**, Washington	Distribution	34.50	12.47	0.00	61
White Lake**, Weyauwega	Distribution	34.50	4.16	0.00	62

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVa) (k)
2	3	0		0	0
8	1	0		0	0
8	1	0		0	0
4	1	0		0	0
8	1	0		0	0
5	1	0		0	0
8	2	0		0	0
5	1	0		0	0
7	1	0		0	0
7	2	0		0	0
5	1	0		0	0
8	2	0		0	0
3	1	0		0	0
5	1	0		0	0
4	1	0		0	0
8	1	0		0	0
7	1	0		0	0
9	1	0		0	0
4	1	0		0	0
3	1	0		0	0
4	1	0		0	0
8	1	0		0	0
7	1	0		0	0
4	1	0		0	0
7	1	0		0	0
6	2	0		0	0
7	1	0		0	0
7	1	0		0	0
9	1	0		0	0
8	1	0		0	0
5	1	0		0	0

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVa)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Distribution					
Under 10 MVa Capacity					
Winnebago Street, Appleton	Distribution	34.50	4.16	0.00	63
Wisconsin Ave., Appleton	Distribution	34.50	4.16	0.00	64
Total Distribution Substations Under 10 MVa Capacity		Count: 64			
10 MVa or Above Capacity					
28th Street**, Milwaukee	Distribution	138.00	13.20	0.00	65
28th Street**, Milwaukee	Distribution	138.00	26.40	0.00	66
65th Street, Kenosha	Distribution	24.90	8.32	0.00	67
68th Street**, Mequon	Distribution	138.00	24.90	0.00	68
96th Street**, Milwaukee	Distribution	138.00	24.90	0.00	69
Abbey Avenue, Neenah	Distribution	34.50	4.16	0.00	70
Albers**, Kenosha	Distribution	24.90	8.32	0.00	71
Albers**, Kenosha	Distribution	138.00	24.90	0.00	72
Allerton, Greenfield	Distribution	138.00	24.90	0.00	73
Apple Hills **, Grand Chute	Distribution	138.00	12.47	0.00	74
Apple Hills **, Grand Chute	Distribution	138.00	34.50	0.00	75
Armory**, Kingsford, Mich.	Distribution	69.00	13.80	0.00	76
Auburn**, Auburn	Distribution	138.00	24.90	0.00	77
Bark River**, Merton	Distribution	138.00	24.90	0.00	78
Barland, Milwaukee	Distribution	138.00	24.90	0.00	79
Barton**, Barton	Distribution	24.90	8.32	0.00	80
Barton**, Barton	Distribution	138.00	24.90	0.00	81
Bass Lake, Iron Mountain, Mich.	Distribution	69.00	13.80	0.00	82
Bear Creek Village, Bear Creek	Distribution	34.50	12.47	0.00	83
Belgium, Belgium	Distribution	24.90	8.32	0.00	84
Bell Heights, Appleton	Distribution	34.50	4.16	0.00	85
Birch, Somers	Distribution	24.90	8.32	0.00	86
Black Creek Village, Black Creek	Distribution	34.50	12.47	0.00	87
Bluffview, Niagara	Distribution	69.00	13.80	0.00	88
Boxelder**, Medina	Distribution	138.00	24.90	0.00	89
Bradley, Fox Point	Distribution	24.90	8.32	0.00	90
Branch**, Oak Creek	Distribution	138.00	24.90	0.00	91

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVa) (k)
8	1	0		0	0
6	2	0		0	0
388	76	0		0	0
130	2	0		0	0
168	2	0		0	0
30	3	0		0	0
168	2	0		0	0
252	3	0		0	0
11	1	0		0	0
28	2	0		0	0
252	3	0		0	0
168	2	0		0	0
60	2	0		0	0
90	1	0		0	0
28	2	0		0	0
60	2	0		0	0
168	2	0		0	0
70	1	0		0	0
21	2	0		0	0
168	2	0		0	0
28	2	0		0	0
11	1	0		0	0
12	2	0		0	0
11	1	0		0	0
21	2	0		0	0
11	1	0		0	0
11	1	0		0	0
30	1	0		0	0
42	3	0		0	0
168	2	0		0	0

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVA)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Distribution					
10 MVA or Above Capacity					
Briarton, Lessor	Distribution	34.50	12.47	0.00	92
Bridgewood, Neenah	Distribution	34.50	12.47	0.00	93
Brookdale, Greenfield	Distribution	138.00	24.90	0.00	94
Brookfield Sq., Brookfield	Distribution	24.90	8.32	0.00	95
Brown Deer, Brown Deer	Distribution	24.90	8.32	0.00	96
Burleigh, Milwaukee	Distribution	24.90	8.32	0.00	97
Burlington**, Burlington	Distribution	24.90	8.32	0.00	98
Burlington**, Burlington	Distribution	138.00	24.90	0.00	99
Butler**, Wauwatosa	Distribution	138.00	24.90	0.00	100
Butte des Morts**, Menasha	Distribution	34.50	12.47	0.00	101
Butte des Morts**, Menasha	Distribution	138.00	34.50	0.00	102
Butternut**, Lomira	Distribution	138.00	24.90	0.00	103
Caledonia, Caledonia	Distribution	24.90	8.32	0.00	104
Calhoun, New Berlin	Distribution	24.90	8.32	0.00	105
Calumet, Milwaukee	Distribution	24.90	8.32	0.00	106
Cambridge, Milwaukee	Distribution	13.20	3.81	0.00	107
Cameron, Butler	Distribution	24.90	8.32	0.00	108
Campbellsport, Ashford	Distribution	24.90	8.32	0.00	109
Capitol, Milwaukee	Distribution	24.90	8.32	0.00	110
Casaloma**, Grand Chute	Distribution	138.00	12.47	0.00	111
Casaloma**, Grand Chute	Distribution	138.00	34.50	0.00	112
Cedarsauk**, Saukville	Distribution	138.00	24.90	0.00	113
Center**, Milwaukee	Distribution	138.00	13.20	0.00	114
Charles, Racine	Distribution	24.90	8.32	0.00	115
Chenequa, Nashotah	Distribution	24.90	8.32	0.00	116
Church, Jackson	Distribution	24.90	8.32	0.00	117
City Limits**, Appleton	Distribution	34.50	12.47	0.00	118
City Limits**, Appleton	Distribution	138.00	34.50	0.00	119
Cold Spring, Greenfield	Distribution	24.90	8.32	0.00	120
College, Franklin	Distribution	24.90	8.32	0.00	121
Concord**, Watertown	Distribution	138.00	24.90	0.00	122

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)
13	1	0		0	0
40	2	0		0	0
252	3	0		0	0
32	3	0		0	0
29	3	0		0	0
35	4	0		0	0
14	2	0		0	0
150	2	0		0	0
252	3	0		0	0
47	2	0		0	0
187	2	0		0	0
120	2	0		0	0
14	2	0		0	0
28	2	0		0	0
28	2	0		0	0
19	2	0		0	0
30	3	0		0	0
13	2	0		0	0
28	2	0		0	0
60	2	0		0	0
180	2	0		0	0
144	2	0		0	0
67	2	0		0	0
21	2	0		0	0
21	2	0		0	0
13	2	0		0	0
45	2	0		0	0
180	3	0		0	0
28	2	0		0	0
28	2	0		0	0
168	2	0		0	0

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVA)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Distribution					
10 Mva or Above Capacity					
Concordia, Milwaukee	Distribution	26.40	3.81	0.00	123
Cornell**, Milwaukee	Distribution	138.00	26.40	0.00	124
Cottonwood**, Hartland	Distribution	138.00	24.90	0.00	125
County Hospital, Grand Chute	Distribution	34.50	12.47	0.00	126
County Line, Brookfield	Distribution	24.90	8.32	0.00	127
Crystal Falls**, Crystal Falls, Mich.	Distribution	69.00	24.90	0.00	128
Darboy, Appleton	Distribution	34.50	12.47	0.00	129
Delafield, Delafield	Distribution	24.90	8.32	0.00	130
Derby, Milwaukee	Distribution	24.90	8.32	0.00	131
Des Plaines, Pleasant Prairie	Distribution	24.90	8.32	0.00	132
Dewey**, Milwaukee	Distribution	138.00	26.40	0.00	133
Donges Bay, Mequon	Distribution	24.90	8.32	0.00	134
Douglas, Milwaukee	Distribution	24.90	8.32	0.00	135
Dousman, Dousman	Distribution	24.90	8.32	0.00	136
Duplainville, Pewaukee	Distribution	138.00	24.90	0.00	137
Eagle, Eagle	Distribution	24.90	8.32	0.00	138
East Troy, East Troy	Distribution	24.90	8.32	0.00	139
Edgerton, Greenfield	Distribution	24.90	8.32	0.00	140
Edgewood**, Muskego	Distribution	138.00	24.90	0.00	141
Elkhart Lake**, Rhine	Distribution	24.90	8.32	0.00	142
Elkhart Lake**, Rhine	Distribution	138.00	24.90	0.00	143
Ellington**, Ellington	Distribution	138.00	34.50	0.00	144
Elm Grove, Brookfield	Distribution	24.90	8.32	0.00	145
Elmwood, Racine	Distribution	24.90	8.32	0.00	146
Emmet, Emmet	Distribution	24.90	8.32	0.00	147
Erie, Racine	Distribution	24.90	8.32	0.00	148
Everett**, Milwaukee	Distribution	138.00	13.20	0.00	149
Falls**, Stiles	Distribution	138.00	34.50	0.00	150
Fiebrantz**, Milwaukee	Distribution	138.00	13.20	0.00	151
Fond du Lac, Milwaukee	Distribution	26.40	8.32	0.00	152
Forest Home, Milwaukee	Distribution	24.90	8.32	0.00	153

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)
29	3	0		0	0
159	2	0		0	0
168	2	0		0	0
45	2	0		0	0
42	3	0		0	0
11	1	0		0	0
25	1	0		0	0
14	2	0		0	0
32	3	0		0	0
14	2	0		0	0
105	2	0		0	0
28	2	0		0	0
42	3	0		0	0
14	2	0		0	0
140	2	0		0	0
14	2	0		0	0
14	2	0		0	0
28	2	0		0	0
130	2	0		0	0
14	2	0		0	0
60	2	0		0	0
60	1	0		0	0
28	2	0		0	0
28	2	0		0	0
13	2	0		0	0
42	3	0		0	0
134	2	0		0	0
60	1	0		0	0
94	3	0		0	0
28	2	0		0	0
18	2	0		0	0

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVa)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Distribution					
10 MVa or Above Capacity					
Forest Home, Milwaukee	Distribution	24.90	8.32	0.00	154
Fort Atkinson, Koshkonong	Distribution	24.90	8.32	0.00	155
Fort Atkinson, Koshkonong	Distribution	138.00	24.90	0.00	156
Franksville, Caledonia	Distribution	24.90	8.32	0.00	157
Fredonia**, Fredonia	Distribution	138.00	24.90	0.00	158
Freedom, Freedom	Distribution	34.50	12.47	0.00	159
Freistadt, Mequon	Distribution	24.90	8.32	0.00	160
Fremont, Fremont	Distribution	34.50	12.47	0.00	161
French, Grand Chute	Distribution	34.50	12.47	0.00	162
Gatliff, Mt. Pleasant	Distribution	24.90	8.32	0.00	163
Gebhardt, Brookfield	Distribution	24.90	8.32	0.00	164
Genesee, Genesee	Distribution	24.90	8.32	0.00	165
Germantown**, Germantown	Distribution	138.00	24.90	0.00	166
Gibbsville, Lima	Distribution	24.90	8.32	0.00	167
Gilbert, West Bend	Distribution	24.90	8.32	0.00	168
Gillett, Gillett	Distribution	34.50	12.47	0.00	169
Glacier**, West Bend	Distribution	138.00	24.90	0.00	170
Glendale**, Glendale	Distribution	138.00	13.20	0.00	171
Good Hope, Menomonee Falls	Distribution	24.90	8.32	0.00	172
Goodrich, Milwaukee	Distribution	24.90	8.32	0.00	173
Grafton, Grafton	Distribution	24.90	8.32	0.00	174
Granville, Milwaukee	Distribution	138.00	24.90	0.00	175
Greendale, Greendale	Distribution	24.90	8.32	0.00	176
Greenfield, West Allis	Distribution	24.90	8.32	0.00	177
Hackbarth, Koshkonong	Distribution	24.90	8.32	0.00	178
Hales Corners, Franklin	Distribution	24.90	8.32	0.00	179
Harbor Power**, Milwaukee	Distribution	138.00	13.20	0.00	180
Harbor Distribution, Milwaukee	Distribution	138.00	13.20	0.00	181
Harris, Harris, Mich.	Distribution	69.00	24.90	0.00	182
Hartland, Hartland	Distribution	24.90	8.32	0.00	183
Hayes, Racine	Distribution	138.00	24.90	0.00	184

SUBSTATIONS (cont.)

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Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)
21	2	0		0	0
14	2	0		0	0
120	2	0		0	0
14	2	0		0	0
120	2	0		0	0
11	1	0		0	0
14	2	0		0	0
11	1	0		0	0
50	2	0		0	0
32	3	0		0	0
42	3	0		0	0
13	2	0		0	0
168	2	0		0	0
14	2	0		0	0
21	2	0		0	0
15	2	0		0	0
60	1	0		0	0
70	2	0		0	0
14	2	0		0	0
28	2	0		0	0
21	2	0		0	0
252	3	0		0	0
32	3	0		0	0
32	3	0		0	0
21	2	0		0	0
14	2	0		0	0
229	4	0		0	0
105	3	0		0	0
11	1	0		0	0
14	2	0		0	0
168	2	0		0	0

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVa)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Distribution					
10 MVa or Above Capacity					
Haymarket Sq. **, Milwaukee	Distribution	138.00	13.20	0.00	185
High Cliff, Harrison	Distribution	34.50	12.47	0.00	186
Hintz **, Maple Creek	Distribution	138.00	34.50	0.00	187
Holland, Holland	Distribution	138.00	24.90	0.00	188
Hortonia, Hortonville	Distribution	34.50	12.47	0.00	189
Jackson, Jackson	Distribution	24.90	8.32	0.00	190
Jefferson **, Jefferson	Distribution	138.00	24.90	0.00	191
Jerome Park, Racine	Distribution	24.90	8.32	0.00	192
Julius, Greenville	Distribution	34.50	12.47	0.00	193
Junction, Appleton	Distribution	34.50	12.47	0.00	194
Kansas **, St. Francis	Distribution	138.00	13.20	0.00	195
Kenosha **, Pleasant Prairie	Distribution	138.00	24.90	0.00	196
Kettle Moraine, North Prairie	Distribution	24.90	8.32	0.00	197
Kewaskum, Kewaskum	Distribution	24.90	8.32	0.00	198
Kimberly, Buchanan	Distribution	34.50	12.47	0.00	199
Knellsville, Port Washington	Distribution	24.90	8.32	0.00	200
Lake Park **, Harrison	Distribution	138.00	12.47	0.00	201
Lakeview **, Pleasant Prairie	Distribution	138.00	24.90	0.00	202
Lannon, Lannon	Distribution	24.90	8.32	0.00	203
Lawn Road **, Seymour	Distribution	138.00	34.50	0.00	204
Layton, Greenfield	Distribution	24.90	8.32	0.00	205
Liberty, Racine	Distribution	24.90	8.32	0.00	206
Lincoln **, Milwaukee	Distribution	138.00	26.40	0.00	207
Lincoln **, Milwaukee	Distribution	138.00	13.20	0.00	208
Lind, Lind	Distribution	34.50	12.47	0.00	209
Lomira, Lomira	Distribution	24.90	8.32	0.00	210
Lyndon, Lyndon	Distribution	138.00	24.90	0.00	211
Maes **, Kimberly	Distribution	138.00	34.50	0.00	212
Mallory, Milwaukee	Distribution	24.90	8.32	8.32	213
Maple **, Germantown	Distribution	138.00	24.90	0.00	214
Marcy, Menomonee Falls	Distribution	24.90	8.32	12.47	215

SUBSTATIONS (cont.)

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Capacity of Substation (in Service) (in MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVa) (k)
202	4	0		0	0
11	1	0		0	0
60	1	0		0	0
120	2	0		0	0
11	1	0		0	0
21	2	0		0	0
80	2	0		0	0
28	2	0		0	0
40	2	0		0	0
21	2	0		0	0
60	2	0		0	0
252	3	0		0	0
14	2	0		0	0
14	2	0		0	0
25	1	0		0	0
13	2	0		0	0
60	2	0		0	0
130	2	0		0	0
12	2	0		0	0
60	1	0		0	0
28	2	0		0	0
28	2	0		0	0
168	2	0		0	0
180	2	0		0	0
11	1	0		0	0
13	2	0		0	0
30	1	0		0	0
150	2	0		0	0
28	2	0		0	0
120	2	0		0	0
21	2	0		0	0

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVA)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Distribution					
10 MVA or Above Capacity					
Medford, Milwaukee	Distribution	24.90	8.32	0.00	216
Melvina, Milwaukee	Distribution	26.40	8.32	0.00	217
Mequon**, Mequon	Distribution	138.00	24.90	0.00	218
Merrill Hills**, Genesee	Distribution	138.00	24.90	0.00	219
Merton, Lisbon	Distribution	24.90	8.32	0.00	220
Metro, Appleton	Distribution	34.50	4.16	0.00	221
Milwaukee County PP, Wauwatosa	Distribution	24.90	13.20	0.00	222
Mobile Units, Iron Range	Distribution	69.00	24.90	13.80	223
Mobile Units, Milwaukee	Distribution	26.40	4.16	8.32	224
Mobile Units, Milwaukee	Distribution	138.00	24.90	0.00	225
Montana, Milwaukee	Distribution	138.00	13.80	0.00	226
Moorland**, New Berlin	Distribution	138.00	24.90	0.00	227
Mukwonago**, Mukwonago	Distribution	138.00	24.90	0.00	228
Neevin**, Neenah	Distribution	138.00	34.50	0.00	229
New Berlin, New Berlin	Distribution	24.90	8.32	0.00	230
Nicholson, Oak Creek	Distribution	138.00	13.20	0.00	231
Northridge, Milwaukee	Distribution	24.90	8.32	0.00	232
Norwauk**, Pewaukee	Distribution	24.90	8.32	0.00	233
Norwich**, St. Francis	Distribution	138.00	13.20	0.00	234
Oak Park, Racine	Distribution	24.90	8.32	0.00	235
O'Connor**, Milwaukee	Distribution	138.00	13.20	0.00	236
Ohio, Milwaukee	Distribution	24.90	3.81	0.00	237
Okauchee, Oconomowoc	Distribution	24.90	8.32	0.00	238
Oneida, Oneida	Distribution	34.50	12.47	0.00	239
Oostburg, Oostburg	Distribution	24.90	8.32	0.00	240
Orchard, Mequon	Distribution	24.90	8.32	0.00	241
Paris**, Paris	Distribution	138.00	24.90	0.00	242
Parkland**, Milwaukee	Distribution	138.00	24.90	0.00	243
Parkway, Wauwatosa	Distribution	24.90	8.32	0.00	244
Pearl Street, Seymour	Distribution	34.50	12.47	0.00	245
Pennsylvania**, Oak Creek	Distribution	138.00	24.90	0.00	246

SUBSTATIONS (cont.)

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Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)
35	4	0		0	0
28	2	0		0	0
168	2	0		0	0
168	2	0		0	0
13	2	0		0	0
11	1	0		0	0
45	2	0		0	0
10	1	0		0	0
25	3	0		0	0
40	1	0		0	0
78	2	0		0	0
252	3	0		0	0
168	2	0		0	0
90	1	0		0	0
14	2	0		0	0
35	1	0		0	0
42	3	0		0	0
32	3	0		0	0
130	2	0		0	0
32	3	0		0	0
67	2	0		0	0
26	4	0		0	0
14	2	0		0	0
11	1	0		0	0
10	2	0		0	0
28	2	0		0	0
116	2	0		0	0
120	2	0		0	0
28	2	0		0	0
13	1	0		0	0
150	2	0		0	0

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVA)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Distribution					
10 MVA or Above Capacity					
Pewaukee, Pewaukee	Distribution	24.90	8.32	0.00	247
Phantom Lake, Mukwonago	Distribution	24.90	8.32	0.00	248
Pike Lake, Hartford	Distribution	24.90	8.32	0.00	249
Pilgrim, Germantown	Distribution	24.90	8.32	0.00	250
Pioneer, Mequon	Distribution	24.90	8.32	0.00	251
Plainfield, Milwaukee	Distribution	24.90	8.32	0.00	252
Plainfield, Milwaukee	Distribution	26.40	8.32	0.00	253
Pleasant Valley**, Polk	Distribution	138.00	24.90	0.00	254
Port Washington**,	Distribution	138.00	24.90	0.00	255
Powers**, Spalding, Mich.	Distribution	69.00	24.90	0.00	256
Prospect, Muskego	Distribution	24.90	8.32	0.00	257
Racine, Mount Pleasant	Distribution	138.00	24.90	0.00	258
Ramsey**, Cudahy	Distribution	138.00	13.20	0.00	259
Range Line, Milwaukee	Distribution	138.00	26.40	0.00	260
Rawson, Oak Creek	Distribution	24.90	8.32	0.00	261
Raymond, Franksville	Distribution	138.00	24.90	0.00	262
Reeseville, Lowell	Distribution	24.90	8.32	0.00	263
Richfield, Richfield	Distribution	24.90	8.32	0.00	264
Richmond Street, Appleton	Distribution	34.50	12.47	0.00	265
Richmond, Richmond	Distribution	24.90	8.32	0.00	266
River Bend, Grafton	Distribution	138.00	24.90	0.00	267
Robin, New Berlin	Distribution	24.90	8.32	0.00	268
Root River, Franklin	Distribution	138.00	24.90	0.00	269
Rubicon**, Rubicon	Distribution	138.00	24.90	0.00	270
Rugby, Polk	Distribution	24.90	8.32	0.00	271
Rusco, West Bend	Distribution	24.90	8.32	0.00	272
Sagola, Sagola, Michigan	Distribution	69.00	24.90	0.00	273
Salem, Salem	Distribution	24.90	8.32	0.00	274
Sheldon, Burlington	Distribution	24.90	8.32	0.00	275
Shepard, Oak Creek	Distribution	24.90	8.32	0.00	276
Sherbert, Woodville	Distribution	34.50	12.47	0.00	277

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVa) (k)
14	2	0		0	0
14	2	0		0	0
14	2	0		0	0
14	2	0		0	0
14	2	0		0	0
14	1	0		0	0
14	1	0		0	0
120	2	0		0	0
130	2	0		0	0
11	1	0		0	0
14	2	0		0	0
238	3	0		0	0
67	2	0		0	0
168	2	0		0	0
14	2	0		0	0
60	1	0		0	0
10	2	0		0	0
14	2	0		0	0
45	2	0		0	0
10	2	0		0	0
60	1	0		0	0
28	2	0		0	0
120	2	0		0	0
60	2	0		0	0
14	2	0		0	0
13	2	0		0	0
11	1	0		0	0
14	2	0		0	0
14	2	0		0	0
28	2	0		0	0
11	1	0		0	0

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVa)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Distribution					
10 MVa or Above Capacity					
Sheridan, Kenosha	Distribution	24.90	8.32	0.00	278
Shirley, Mount Pleasant	Distribution	24.90	8.32	0.00	279
Shorewood**, Shorewood	Distribution	138.00	13.20	0.00	280
Silver Lake, Salem	Distribution	24.90	8.32	0.00	281
Six Mile, Caledonia	Distribution	24.90	8.32	0.00	282
Somers**, Somers	Distribution	138.00	24.90	0.00	283
Southport, Kenosha	Distribution	24.90	8.32	0.00	284
Sowauk, Waukesha	Distribution	24.90	8.32	0.00	285
Spring Valley, Salem	Distribution	138.00	24.90	0.00	286
Springbrook, Pleasant Prairie	Distribution	24.90	8.32	0.00	287
Springdale, New Berlin	Distribution	24.90	8.32	0.00	288
St. Lawrence**, Hartford	Distribution	138.00	24.90	0.00	289
St. Martins**, Franklin	Distribution	24.90	8.32	0.00	290
St. Martins**, Franklin	Distribution	138.00	24.90	0.00	291
St. Rita**, Caledonia	Distribution	138.00	24.90	0.00	292
Stony Brook, Waterloo	Distribution	138.00	24.90	0.00	293
Sturtevant, Sturtevant	Distribution	24.90	8.32	0.00	294
Sugar Creek**, Sugar Creek	Distribution	138.00	24.90	0.00	295
Summit**, Summit	Distribution	138.00	24.90	0.00	296
Sunny Slope, New Berlin	Distribution	24.90	8.32	0.00	297
Sunnyside, Kenosha	Distribution	24.90	8.32	0.00	298
Sussex**, Sussex	Distribution	138.00	24.90	0.00	299
Swan, Milwaukee	Distribution	138.00	24.90	0.00	300
Tamarack**, Menomonee Falls	Distribution	138.00	24.90	0.00	301
Teutonia, Glendale	Distribution	24.90	8.32	0.00	302
Tibbits, Sugar Creek	Distribution	24.90	8.32	0.00	303
Tichigan, Waterford	Distribution	138.00	24.90	0.00	304
Tosa**, Wauwatosa	Distribution	138.00	24.90	0.00	305
Twin Lake, Phelps	Distribution	138.00	24.90	0.00	306
Union Grove, Yorkville	Distribution	24.90	8.32	0.00	307
Union, Waukesha	Distribution	24.90	8.32	0.00	308

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)
21	2	0		0	0
42	3	0		0	0
102	3	0		0	0
14	2	0		0	0
14	2	0		0	0
60	1	0		0	0
14	2	0		0	0
28	2	0		0	0
120	2	0		0	0
28	2	0		0	0
14	2	0		0	0
67	2	0		0	0
14	2	0		0	0
168	2	0		0	0
168	2	0		0	0
28	1	0		0	0
14	2	0		0	0
56	2	0		0	0
140	2	0		0	0
21	2	0		0	0
28	2	0		0	0
168	2	0		0	0
70	1	0		0	0
120	2	0		0	0
28	2	0		0	0
14	2	0		0	0
60	1	0		0	0
84	1	0		0	0
39	2	0		0	0
14	2	0		0	0
28	2	0		0	0

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVA)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Distribution					
10 MVA or Above Capacity					
Uptown, Kenosha	Distribution	24.90	8.32	0.00	309
Vernon, Vernon	Distribution	24.90	8.32	0.00	310
Viewport, Port Washington	Distribution	24.90	8.32	0.00	311
Vine, Oneida	Distribution	34.50	12.47	0.00	312
Wakoka, Watertown	Distribution	24.90	8.32	0.00	313
Waldo, Waldo	Distribution	24.90	8.32	0.00	314
Wales, Wales	Distribution	24.90	8.32	0.00	315
Walnut Street, Neenah	Distribution	34.50	4.16	0.00	316
Washington Street, Appleton	Distribution	34.50	4.16	0.00	317
Water Street, Appleton	Distribution	34.50	4.16	0.00	318
Water, Menomonee Falls	Distribution	24.90	8.32	0.00	319
Waterford, Waterford	Distribution	24.90	8.32	0.00	320
Waubeka, Fredonia	Distribution	24.90	8.32	0.00	321
Waukechon, Waukechon	Distribution	34.50	12.47	0.00	322
Waukesha Beach, Delafield	Distribution	24.90	8.32	0.00	323
Waukesha**, Pewaukee	Distribution	138.00	24.90	0.00	324
Weimar Court, Appleton	Distribution	34.50	12.47	0.00	325
West Bend, West Bend	Distribution	24.90	8.32	0.00	326
West Junction, West Allis	Distribution	138.00	13.20	0.00	327
Western Avenue, Neenah	Distribution	34.50	12.47	0.00	328
Westtown, Milwaukee	Distribution	26.40	3.81	0.00	329
Wewauk, Waukesha	Distribution	24.90	8.32	0.00	330
White Clay**, Washington	Distribution	138.00	34.50	0.00	331
White Lake**, Weyauwega	Distribution	138.00	34.50	0.00	332
Whitewater**, Whitewater	Distribution	138.00	24.90	0.00	333
Wildwood, West Allis	Distribution	24.90	8.32	0.00	334
Willow, Saukville	Distribution	24.90	8.32	0.00	335
Wind Lake, Norway	Distribution	24.90	8.32	0.00	336
Winneconne Ave., Neenah	Distribution	34.50	12.47	0.00	337
Wirth Park, Brookfield	Distribution	24.90	8.32	0.00	338
Woodenshoe**, Vinland	Distribution	138.00	34.50	0.00	339

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)
28	2	0		0	0
13	2	0		0	0
21	2	0		0	0
13	1	0		0	0
21	2	0		0	0
14	2	0		0	0
14	2	0		0	0
11	1	0		0	0
13	2	0		0	0
17	2	0		0	0
32	3	0		0	0
18	2	0		0	0
14	2	0		0	0
11	1	0		0	0
14	2	0		0	0
252	3	0		0	0
11	1	0		0	0
28	2	0		0	0
67	2	0		0	0
11	1	0		0	0
19	2	0		0	0
21	2	0		0	0
60	1	0		0	0
56	1	0		0	0
120	1	0		0	0
32	2	0		0	0
21	3	0		0	0
14	2	0		0	0
40	2	0		0	0
28	2	0		0	0
187	2	0		0	0

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVA)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Distribution					
10 MVA or Above Capacity					
Woods, Muskego	Distribution	24.90	8.32	0.00	340
Zachow, Angelica	Distribution	34.50	12.47	0.00	341
Total Distribution Substations 10 MVA or Above Capacity		Count: 277			
Total Distribution Substations		Count: 341			
Substation Type: Generation Connection					
Under 10 MVA Capacity					
Appleton, Appleton	Generation Connection	4.16	34.50	0.00	342
Big Quinnesec Falls, Breitung, Mich	Generation Connection	2.30	13.80	0.00	343
Brule Hydro, Mastodon, Mich.	Generation Connection	6.60	69.00	0.00	344
Chalk Hills, Holmes, MI	Generation Connection	2.30	69.00	0.00	345
Hemlock Falls, Mansfield, Mich.	Generation Connection	4.16	24.90	0.00	346
Lower Paint, Mastodon, Mich	Generation Connection	0.48	6.90	0.00	347
Milwaukee County PP, Wauwatosa	Generation Connection	24.90	4.16	0.00	348
Milwaukee County PP, Wauwatosa	Generation Connection	13.20	4.16	0.00	349
Pine, Commonwealth	Generation Connection	2.30	69.00	0.00	350
Twin Falls, Breitung, Mich.	Generation Connection	6.60	69.00	0.00	351
Way, Mansfield, Mich.	Generation Connection	4.16	24.90	0.00	352
Total Generation Connection Substations Under 10 MVA Capacity		Count: 11			
10 MVA or Above Capacity					
Big Quinnesec Falls, Breitung, Mich.	Generation Connection	6.90	69.00	0.00	353
Blue Sky Green Field, Malone	Generation Connection	34.50	345.00	0.00	354
Concord**, Watertown	Generation Connection	13.80	138.00	0.00	355
Elm Road, Oak Creek	Generation Connection	25.00	345.00	0.00	356
Germantown**, Germantown	Generation Connection	13.80	138.00	0.00	357
Glacier Hills, Cambria	Generation Connection	34.50	138.00	0.00	358
Michigamme Fa., Mastodon, Mich.	Generation Connection	4.16	69.00	0.00	359
Montfort (Eden), Montfort	Generation Connection	24.90	69.00	0.00	360
Oak Creek, Oak Creek	Generation Connection	18.00	230.00	0.00	361
Oak Creek, Oak Creek	Generation Connection	18.00	138.00	0.00	362
Paris**, Paris	Generation Connection	13.80	138.00	0.00	363

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)
28	2	0		0	0
11	1	0		0	0
16315	546	0		0	0
16703	622	0		0	0
3	1	0		0	0
4	2	0		0	0
6	3	0		0	0
8	1	0		0	0
3	1	0		0	0
0	1	0		0	0
8	1	0		0	0
8	1	0		0	0
4	3	0		0	0
6	1	0		0	0
3	1	0		0	0
53	16	0		0	0
20	2	0		0	0
175	1	0		0	0
400	4	0		0	0
1436	2	0		0	0
340	5	0		0	0
175	1	0		0	0
10	2	0		0	0
37	1	0		0	0
974	3	0		0	0
306	1	0		0	0
400	4	0		0	0

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution.

Name and Location of Substation (a)	Character of Substation (b)	Voltage (in MVa)			
		Primary (c)	Secondary (d)	Tertiary (e)	
Substation Type: Generation Connection					
10 MVa or Above Capacity					
Peavy Falls, Mastodon, Mich.	Generation Connection	6.90	69.00	0.00	364
Pleasant Prairie**, Pleasant Prairie	Generation Connection	24.00	345.00	0.00	365
Port Washington**, Port Washington	Generation Connection	18.00	138.00	0.00	366
Presque Isle**, Marquette, Mich.	Generation Connection	13.80	138.00	0.00	367
Rothschild Biomass, Rothschild	Generation Connection	13.80	46.00	0.00	368
Valley, Milwaukee	Generation Connection	13.80	138.00	0.00	369
White Rapids, Holmes, Mich.	Generation Connection	2.30	138.00	0.00	370
Total Generation Connection Substations 10 MVa or Above Capacity		Count: 18			
Total Generation Connection Substations		Count: 29			
Substation Type: Switching Station					
Under 10 MVa Capacity					
Walker, West Allis	Switching Station	24.90	0.00	0.00	371
Waterloo, Waterloo	Switching Station	24.90	0.00	0.00	372
Summerfest, Milwaukee	Switching Station	13.20	0.00	0.00	373
Total Switching Station Substations Under 10 MVa Capacity		Count: 3			
Total Switching Station Substations		Count: 3			

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)
15	6	0		0	0
1458	6	0		0	0
1516	6	0		0	0
500	5	0		0	0
67	1	0		0	0
300	2	0		0	0
11	1	0		0	0
8140	53	0		0	0
8193	69	0		0	0
0	0	0		0	0
0	0	0		0	0
0	0	0		0	0
0	0	0		0	0
0	0	0		0	0

364
365
366
367
368
369
370

371
372
373

TRANSMISSION OF ELECTRICITY BY OTHERS

1. Report all transmission of electricity, i.e., wheeling, provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use footnotes as necessary to report all companies or public authorities that provided transmission service for the year.
3. In column (a) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Point to Point Transmission Reservation, NF - non-firm transmission service, and OS - Other Transmission Service. See FERC General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. In column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Footnote entries and provide explanations following all required data.

Name of Company or Public Authority (Footnote Affiliation) (a)	Statistical Classifi- cation (b)	Transfer of Energy		Expenses for Transmission of Electricity by Others				
		Megawatt- Hours Received (c)	Megawatt- Hours Delivered (d)	Demand Charges (e)	Energy Charges (f)	Other Charges (g)	Total Cost of Transmission (h)	
Midcontinent Independent System Operator, Inc	FNS				229,140,181	41,356,437	270,496,618	* 1
PJM	SFP	0	0	0	0	(114,583)	(114,583)	* 2
Public Service Commission of Wisconsin	OS	0	0	0	0	(11,436,737)	(11,436,737)	* 3
Wisconsin Public Service	OS	0	0	0	0	145,725	145,725	* 4
	Total:	0	0	0	229,140,181	29,950,842	259,091,023	

TRANSMISSION OF ELECTRICITY BY OTHERS

Transmission of Electricity by Others (Page E-37)

General footnotes

Line 1, column (g): Other charges consist of Schedule 2 - Reactive Supply & Voltage Control, Schedule 10 - MISO Administrative Cost Adder, Schedule 26 - Network Upgrade, Schedule 26A - Multi-Value Project Cost Recovery, Schedule 33 - Blackstart Service, and Schedule 43 - System Support Resources.

Also, includes Schedule 11 load adjustment true-ups that are billed originally through the other schedules.

Line 2, column (g): Other charges consist of Schedule 2 - Reactive Supply & Voltage Control and Schedule 6 - Black Start Services.

Line 3, column (g): Other charges consist of amounts for amortization of Regulatory Asset and Regulatory Liability dollars per the Public Service Commission of Wisconsin Rate Order.

Line 4, column (g): Wholesale Distribution Service for the Rothschild Biomass Resource

POWER COST ADJUSTMENT CLAUSE

Report below the revenue derived from the power cost adjustment clause for the year for each rate schedule that is reported on page E-8. Do not combine any of the rate schedules.

Rate Schedules (a)	PCAC Revenues (Wisconsin only) (b)	
Account 440		
GI1 - Residential Customer Owned	382	1
Rg1 - Residential	1,692,498	2
Rg2 - Residential TOU	65,435	3
Rg3 - Residential	1,249	4
Rg3 - Residential CPP	805	5
Unbilled	(3,801,191)	6
Total Account 440:	(2,040,822)	
Account 441		
Fg1 - Farm	43,424	7
Unbilled	(96,924)	8
Total Account 441:	(53,500)	
Account 442		
Cg1 - Gen Sec	337,668	9
Cg2 - Gen Sec Demand	310,117	10
Cg3 - Seas Curtail.	2,979	11
Cg3 - GS Lg Curtail.	8,550	12
Cg3 - GS Lg TOU	1,108,037	13
Cg6 - GS Sm TOU	23,862	14
Cg6 - Sm CPP	1	15
GI1 - GS Customer Owned	2,017	16
TE1 - Telecommunications	3	17
TSM - Transmission Substation Metered	134	18
TSU - Transmission Substation Unmetered	825	19
Cp1 - Gen Primary	799,051	20
Cp1 - Gen Primary RTMP	117,559	21
Cp2 - Gen Primary Inter.	871	22
Cp3 - Gen Primary Curtail.	81,568	23
Cp3S - Gen Primary Seas Curtail.	29,451	24
CPFN - Gen Primary Combined	48,241	25
CPFN - Gen Primary Combined - RTMP	17,302	26
CST - Contract Service Tariff	84,218	27
Cp3 - Gen Primary Curtail. RTMP	14,933	28
GI1 - GP Customer Owned	528	29
Unbilled Secondary	(4,175,711)	30
Unbilled Primary	(3,103,983)	31
Total Account 442:	(4,291,779)	
Account 444		
AI1 - Alley Lighting	307	32
Cg1 - Gen Sec Traffic	397	33

POWER COST ADJUSTMENT CLAUSE

Report below the revenue derived from the power cost adjustment clause for the year for each rate schedule that is reported on page E-8. Do not combine any of the rate schedules.

Rate Schedules (a)	PCAC Revenues (Wisconsin only) (b)	
Account 444		
Cg6 - Gen Sec Sml TOU	943	34
Ms1 - Hwy & Street Lighting	10	35
Ms2 - Incandescent	1,847	36
Ms3 - Mercury & Sodium	4,073	37
Ms4 - Ornamental	1,717	38
St 1 - Gen Sec TOU	13,319	39
Unbilled Street Lighting	(64,063)	40
Total Account 444:	(41,450)	
Account 445		
Mg1 - Muni Defense Sirens	18	41
Total Account 445:	18	
Total:	(6,427,533)	

POWER COST ADJUSTMENT CLAUSE

Power Cost Adjustment Clause (Page E-38)

General footnotes

The fuel adjustment clause for Wisconsin rate schedules ended December 31, 2012 and was set to zero for all of 2013.

The billed amounts listed in the rate schedules represent what was accrued for in December 2012 as well as prior period activity (cancel/rebills and billing adjustments, etc). Estimated additional revenue pursuant to the 2012 fuel adjustment clause is \$113,467.

There was a (\$15,000,000) Fuel Reserve in 2012. In 2013, the prior year's fuel reserve was adjusted to (\$441,000) along with an additional (\$21,000,000) 2013 Fuel Deferral recorded for Wisconsin retail customers.

Estimated revenue net of the WI Fuel Reserve/Deferral is a reduction to revenue of \$6,427,533.

Total Residential	\$ 2,040,822
Total Farm	\$ 53,500
Total Small Commercial	\$ 2,381,518
Total Large Commercial	\$ 1,910,261
Total Street/Hwy Lighting	\$ 41,432
 Total	 \$ 6,427,533

POWER COST ADJUSTMENT CLAUSE FACTOR

1. Report below in col. (b) the monthly PCAC Factors actually applied in determining monthly revenues for the year.
2. The monthly PCAC Factor may be stated as dollars per Kwh according to your power cost adjustment clause.

Month (a)	Adjustment Factor (Wisconsin only) (b)	
January	0.000000	1
February	0.000000	2
March	0.000000	3
April	0.000000	4
May	0.000000	5
June	0.000000	6
July	0.000000	7
August	0.000000	8
September	0.000000	9
October	0.000000	10
November	0.000000	11
December	0.000000	12

ELECTRIC CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
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Location (a)	Customers End of Year (b)
Brown County	
Villages	
PULASKI	1,425
Total Villages:	1,425
Towns	
GREEN BAY	1
HOLLAND	266
PITTSFIELD	37
Total Towns:	304
Total Brown County:	1,729
Calumet County	
Cities	
APPLETON	4,798
MENASHA	1
Total Cities:	4,799
Villages	
HILBERT	599
SHERWOOD	1,160
Total Villages:	1,759
Towns	
CHILTON	15
HARRISON	4,162
NEW HOLSTEIN	178
RANTOUL	5
STOCKBRIDGE	16
WOODVILLE	409
Total Towns:	4,785
Total Calumet County:	11,343
Dane County	
Villages	
DEERFIELD	20
MARSHALL	1,647
Total Villages:	1,667
Towns	
COTTAGE GROVE	10
DEERFIELD	611
MEDINA	650
SUN PRAIRIE	12
YORK	25
Total Towns:	1,308
Total Dane County:	2,975

Location (a)	Customers End of Year (b)
Dodge County	
Cities	
WATERTOWN	3,703
Total Cities:	3,703
Villages	
BROWNSVILLE	305
CLYMAN	214
IRON RIDGE	481
LOMIRA	1,249
LOWELL	179
NEOSHO	305
REESEVILLE	402
THERESA	629
Total Villages:	3,764
Towns	
ASHIPPUN	1,291
CLYMAN	387
ELBA	170
EMMET	743
HERMAN	525
HUBBARD	289
HUSTISFORD	126
LEBANON	902
LEROY	101
LOMIRA	625
LOWELL	704
OAK GROVE	5
PORTLAND	488
RUBICON	1,016
SHIELDS	339
THERESA	434
Total Towns:	8,145
Total Dodge County:	15,612
Florence County	
Towns	
AURORA	652
COMMONWEALTH	38
FENCE	25
FLORENCE	1,057
HOMESTEAD	338
LONG LAKE	364

ELECTRIC CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
--

Location (a)	Customers End of Year (b)
Florence County	
Towns	
TIPLER	340
Total Towns:	2,814
Total Florence County:	2,814

Fond du Lac County	
Villages	
CAMPBELLSPORT	954
EDEN	354
MOUNT CALVARY	289
SAINT CLOUD	257
Total Villages:	1,854
Towns	
ASHFORD	886
AUBURN	1,160
BYRON	561
CALUMET	418
EDEN	614
EMPIRE	3
FOREST	8
MARSHFIELD	557
OSCEOLA	46
TAYCHEEDAH	161
Total Towns:	4,414
Total Fond du Lac County:	6,268

Forest County	
Towns	
ALVIN	300
CASWELL	9
HILES	74
POPPLE RIVER	111
ROSS	190
Total Towns:	684
Total Forest County:	684

Jefferson County	
Cities	
FORT ATKINSON	6,102
JEFFERSON	3
LAKE MILLS	1
WATERTOWN	6,864
WHITEWATER	584
Total Cities:	13,554

Jefferson County	
Villages	
JOHNSON CREEK	1,644
PALMYRA	909
SULLIVAN	396
Total Villages:	2,949
Towns	
AZTALAN	537
COLD SPRING	398
CONCORD	1,103
FARMINGTON	779
HEBRON	569
IXONIA	2,218
JEFFERSON	995
KOSHKONONG	2,463
LAKE MILLS	334
MILFORD	1,044
OAKLAND	440
PALMYRA	848
SULLIVAN	1,506
SUMNER	309
WATERLOO	436
WATERTOWN	1,049
Total Towns:	15,028
Total Jefferson County:	31,531

Kenosha County	
Cities	
KENOSHA	43,148
Total Cities:	43,148
Villages	
PADDOCK LAKE	1,487
PLEASANT PRAIRIE	9,171
SILVER LAKE	1,171
TWIN LAKES	1
Total Villages:	11,830
Towns	
BRIGHTON	842
BRISTOL	2,673 *
PARIS	854
RANDALL	288
SALEM	5,975
SOMERS	4,580

ELECTRIC CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
--

Location (a)	Customers End of Year (b)
Kenosha County	
Towns	
WHEATLAND	1,541
Total Towns:	16,753
Total Kenosha County:	71,731
Manitowoc County	
Villages	
CLEVELAND	748
Total Villages:	748
Towns	
CENTERVILLE	187
MEEME	166
SCHLESWIG	235
Total Towns:	588
Total Manitowoc County:	1,336
Marinette County	
Cities	
NIAGARA	895
Total Cities:	895
Towns	
AMBERG	1
NIAGARA	568
PEMBINE	24
Total Towns:	593
Total Marinette County:	1,488
Milwaukee County	
Cities	
CUDAHY	9,445
FRANKLIN	15,878
GLENDALE	7,332
GREENFIELD	18,687
MILWAUKEE	260,823
OAK CREEK	16,305
SAINT FRANCIS	5,031
SOUTH MILWAUKEE	10,047
WAUWATOSA	22,594
WEST ALLIS	31,449
Total Cities:	397,591
Villages	
BAYSIDE	2,002
BROWN DEER	6,144
FOX POINT	3,159
GREENDALE	6,812

Milwaukee County Villages	Customers End of Year (b)
HALES CORNERS	4,125
RIVER HILLS	753
SHOREWOOD	7,036
WEST MILWAUKEE	2,402
WHITEFISH BAY	5,889
Total Villages:	38,322
Total Milwaukee County:	435,913
Oconto County	
Cities	
GILLET	750
OCONTO FALLS	3
Total Cities:	753
Towns	
CHASE	24
GILLET	219
MAPLE VALLEY	14
OCONTO FALLS	1
STILES	2
UNDERHILL	125
Total Towns:	385
Total Oconto County:	1,138
Outagamie County	
Cities	
APPLETON	27,946
KAUKAUNA	1
NEW LONDON	2
SEYMOUR	1,742
Total Cities:	29,691
Villages	
BEAR CREEK	207
BLACK CREEK	609
COMBINED LOCKS	466
HORTONVILLE	1,323
KIMBERLY	3,311
LITTLE CHUTE	221
NICHOLS	147
SHIOCTON	514
Total Villages:	6,798
Towns	
BLACK CREEK	669
BOVINA	545
BUCHANAN	2,173
CENTER	1,585
CICERO	501

ELECTRIC CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
--

Location (a)	Customers End of Year (b)
Outagamie County	
Towns	
DALE	1,205
DEER CREEK	316
ELLINGTON	1,256
FREEDOM	2,618
GRAND CHUTE	12,608
GREENVILLE	4,899
HORTONIA	470
KAUKAUNA	1
LIBERTY	403
MAINE	461
MAPLE CREEK	309
ONEIDA	1,637
OSBORN	505
SEYMOUR	580
VANDENBROEK	446
Total Towns:	33,187
Total Outagamie County:	69,676
Ozaukee County	
Cities	
CEDARBURG	6
MEQUON	10,851
PORT WASHINGTON	5,906
Total Cities:	16,763
Villages	
BAYSIDE	46
BELGIUM	1,014
FREDONIA	1,045
GRAFTON	5,962
NEWBURG	69
SAUKVILLE	2,151
THIENSVILLE	1,905
Total Villages:	12,192
Towns	
BELGIUM	881
CEDARBURG	2,165
FREDONIA	1,070
GRAFTON	2,055
PORT WASHINGTON	837
SAUKVILLE	957
Total Towns:	7,965
Total Ozaukee County:	36,920

Location (a)	Customers End of Year (b)
Racine County	
Cities	
BURLINGTON	5,254
RACINE	36,286
Total Cities:	41,540
Villages	
CALEDONIA	11,550
ELMWOOD PARK	212
MOUNT PLEASANT	13,313
NORTH BAY	101
ROCHESTER	1,736
STURTEVANT	2,804
UNION GROVE	2,240
WATERFORD	2,472
WIND POINT	836
Total Villages:	35,264
Towns	
BURLINGTON	3,750
DOVER	1,817
NORWAY	3,793
RAYMOND	1,937
WATERFORD	3,258
YORKVILLE	1,764
Total Towns:	16,319
Total Racine County:	93,123
Rock County	
Towns	
JOHNSTOWN	157
LIMA	616
MILTON	112
Total Towns:	885
Total Rock County:	885
Shawano County	
Cities	
SHAWANO	2
Total Cities:	2
Villages	
BONDUEL	776
CECIL	388
Total Villages:	1,164
Towns	
ANGELICA	800
BELLE PLAINE	34
GREEN VALLEY	425

ELECTRIC CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
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Location (a)	Customers End of Year (b)
Shawano County	
Towns	
HARTLAND	389
LESSOR	546
MAPLE GROVE	456
NAVARINO	249
WASHINGTON	1,429
WAUKECHON	475
WESCOTT	1,837
Total Towns:	6,640
Total Shawano County:	7,806

Sheboygan County	
Villages	
ADELL	297
CASCADE	343
CEDAR GROVE	957
ELKHART LAKE	1,122
GLENBEULAH	238
OOSTBURG	1,306
RANDOM LAKE	876
WALDO	249
Total Villages:	5,388
Towns	
GREENBUSH	594
HERMAN	55
HOLLAND	1,347
LIMA	1,189
LYNDON	830
MITCHELL	25
MOSEL	1
PLYMOUTH	511
RHINE	1,181
RUSSELL	210
SCOTT	727
SHERMAN	773
WILSON	77
Total Towns:	7,520
Total Sheboygan County:	12,908

Vilas County	
Towns	
CONOVER	1,801
LAND O LAKES	1,426
PHELPS	1,924
PLUM LAKE	2

Vilas County	
Towns	
WASHINGTON	287
Total Towns:	5,440
Total Vilas County:	5,440

Walworth County	
Cities	
DELAVAN	1
ELKHORN	47
WHITEWATER	5,058
Total Cities:	5,106
Villages	
EAST TROY	2,284
MUKWONAGO	8
Total Villages:	2,292
Towns	
DELAVAN	236
EAST TROY	2,400
GENEVA	278
LA FAYETTE	1,073
LA GRANGE	2,060
LYONS	1,316
RICHMOND	1,267
SPRING PRAIRIE	1,106
SUGAR CREEK	2,121
TROY	1,260
WHITEWATER	1,120
Total Towns:	14,237
Total Walworth County:	21,635

Washington County	
Cities	
HARTFORD	96
WEST BEND	15,548
Total Cities:	15,644
Villages	
GERMANTOWN	9,727
JACKSON	3,555
KEWASKUM	1,923
NEWBURG	503
RICHFIELD	5,153
SLINGER	340
Total Villages:	21,201
Towns	
ADDISON	1,742

ELECTRIC CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
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Location (a)	Customers End of Year (b)
Washington County	
Towns	
BARTON	1,354
ERIN	1,762
FARMINGTON	1,695
GERMANTOWN	196
HARTFORD	1,644
JACKSON	1,948
KEWASKUM	565
POLK	2,058
TRENTON	2,141
WAYNE	974
WEST BEND	2,393
Total Towns:	18,472
Total Washington County:	55,317

Waukesha County	
Cities	
BROOKFIELD	18,400
DELAFIELD	3,973
MUSKEGO	10,502
NEW BERLIN	19,240
OCONOMOWOC	19
PEWAUKEE	7,735
WAUKESHA	33,575
Total Cities:	93,444
Villages	
BIG BEND	642
BUTLER	1,283
CHENEQUA	386
DOUSMAN	1,038
EAGLE	803
ELM GROVE	2,943
HARTLAND	4,507
LAC LA BELLE	45
LANNON	690
MENOMONEE FALLS	17,636
MERTON	1,089
MUKWONAGO	3,500
NASHOTAH	606
NORTH PRAIRIE	924
OCONOMOWOC LAKE	218
PEWAUKEE	4,697
SUSSEX	4,822

Waukesha County	
Villages	
WALES	1,180
Total Villages:	47,009
Towns	
BROOKFIELD	3,505
DELAFIELD	3,345
EAGLE	1,668
GENESEE	3,224
LISBON	4,257
MERTON	3,913
MUKWONAGO	3,252
OCONOMOWOC	3,557
OTTAWA	1,776
SUMMIT	2,258
VERNON	3,310
WAUKESHA	3,605
Total Towns:	37,670
Total Waukesha County:	178,123

Waupaca County	
Cities	
WAUPACA	11
WEYAUWEGA	983
Total Cities:	994
Villages	
FREMONT	515
Total Villages:	515
Towns	
BEAR CREEK	406
CALEDONIA	882
DAYTON	46
FREMONT	517
LARRABEE	57
LEBANON	786
LIND	932
LITTLE WOLF	48
MATTESON	172
MUKWA	1,419
ROYALTON	854
UNION	8
WAUPACA	61
WEYAUWEGA	415
Total Towns:	6,603
Total Waupaca County:	8,112

ELECTRIC CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
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Location (a)	Customers End of Year (b)
Waushara County	
Towns	
BLOOMFIELD	607
POY SIPPI	32
SAXEVILLE	134
Total Towns:	773
Total Waushara County:	773
Winnebago County	
Cities	
APPLETON	587
MENASHA	186
NEENAH	12,704
Total Cities:	13,477
Towns	
CLAYTON	115
MENASHA	8,827
NEENAH	1,692
VINLAND	5
WINCHESTER	166
WOLF RIVER	1,162
Total Towns:	11,967
Total Winnebago County:	25,444
Total Company:	1,100,724

ELECTRIC CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.

Electric Customers Served (Page E-40)

General footnotes

Electric Customers Served (Page E-40)

General footnotes

WI BILLED Co-OPS

City - Kiel	1
- Oconto Falls	0

WPPI	1
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GLU	1
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Madison G & E	1
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WI POWER MARKETERS

MISO	1
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Wisconsin Power & Light	1
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Dairyland Power Cooperative	1
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TOTAL - SALES FOR RESALE (WISCONSIN)	7
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SUMMARY

Wisconsin Customers:

Cities	681,104
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Villages	196,141
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Towns	223,479
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Other Utilities	7
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Total - Wisconsin Customers	1,100,731
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Total - Michigan Customers	27,564
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Total - Minnesota Customers	2
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Total - Illinois Customers	2
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Total - Other Power Marketers	5
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TOTAL CUSTOMERS	1,128,304
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GAS OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Gas			
Sales of Gas (480-484)	439,291,453	371,023,555	1
Total Sales of Gas	439,291,453	371,023,555	
Other Operating Revenues			
Forfeited Discounts (487)	1,175,794	1,135,585	2
Miscellaneous Service Revenues (488)	131,271	105,943	3
Transportation (489)	13,907,650	12,674,363	4
Rent from Property (493)	0	0	5
Other Gas Revenues (495)	(2,551,002)	140,209	6
Penalty Revenue (497)	0	0	7
Utility Revenue Incentive (PBR) (498)	0	0	8
Total Other Operating Revenues	12,663,713	14,056,100	
Total Operating Revenues	451,955,166	385,079,655	
Production Expenses			
Manufactured Gas Production Expenses (700-742)	1,223,166	1,326,547	9
Natural Gas Production Expenses (750-792)	0	0	10
Purchased Gas Expenses (804-813)	279,746,852	228,963,385	11
Total Production Expenses	280,970,018	230,289,932	
Operation and Maintenance Expenses			
Storage Expenses (840-848.3)	895,091	689,393	12
Transmission Expenses (850-867)	31,281	40,713	13
Distribution Expenses (870-894)	20,559,937	21,001,254	14
Customer Accounts Expenses (901-905)	9,030,093	16,643,823	15
Customer Service Expenses (907-910)	23,367,605	16,665,115	16
Sales Promotion Expenses (911-916)	128,750	127,245	17
Administrative and General Expenses (920-935)	16,420,404	18,773,906	18
Total Operation and Maintenance Expenses	70,433,161	73,941,449	
Other Operating Expenses			
Depreciation Expense (403)	21,008,630	20,057,867	19
Amortization Limited-Term Utility Investment (404)	4,568,060	3,904,094	20
Amortization of Other Utility Plant (405)	0	0	21
Amortization of Utility Plant Acquisition Adjustment (406)	0	0	22
Amortization of Property Losses (407.1)	0	0	23
Amortization of Conversion Expenses (407.2)	0	0	24
Regulatory Debits (407.3)	0	0	25
(Less) Regulatory Credits (407.4)	0	0	26
Taxes Other Than Income Taxes (408.1)	5,173,941	6,870,392	27
Income Taxes (409.1)	14,913,784	(3,590,725)	28
Provision for Deferred Income Taxes (410.1, 411.1)	9,566,256	20,444,517	29
Accretion Expense FERC (411.10)	0	0	30

GAS OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Other Operating Expenses			
Investment Tax Credit Adjustment (411.4)	(25,477)	(29,480)	31
Total Other Operating Expenses	55,205,194	47,656,665	
Total Operating Expenses	406,608,373	351,888,046	
NET OPERATING INCOME	45,346,793	33,191,609	

GAS EXPENSES

Report all amounts on the basis and in conformity with the uniform system of accounts and accounting directives prescribed by this commission. Allocate "Total Operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.

Particulars (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total Operations (f)	
	Labor (b)	Other (c)	Labor (d)	Other (e)		
Production Expenses						
Manufactured Gas Production Expenses (700-742)		1,223,166			1,223,166	1
Natural Gas Production Expenses (750-792)					0	2
Purchased Gas Expenses (804-813)	1,020,771	278,726,081			279,746,852	3
Total Production Expenses	1,020,771	279,949,247	0	0	280,970,018	
Operation and Maintenance Expenses						
Storage Expenses (840-848.3)	374,855	520,236			895,091	4
Transmission Expenses (850-867)	3,831	27,450			31,281	5
Distribution Expenses (870-894)	10,145,551	10,414,386			20,559,937	6
Customer Accounts Expenses (901-905)	3,393,380	5,636,713			9,030,093	7
Customer Service Expenses (907-910)	4,032,101	19,335,504			23,367,605	8
Sales Promotion Expenses (911-916)		128,750			128,750	9
Administrative and General Expenses (920-935)	8,054,789	8,365,615			16,420,404	10
Total Operation and Maintenance Expenses	26,004,507	44,428,654	0	0	70,433,161	
Other Operating Expenses						
Depreciation Expense (403)		21,008,630			21,008,630	11
Amortization Limited-Term Utility Investment (404)		4,568,060			4,568,060	12
Amortization of Other Utility Plant (405)					0	13
Amortization of Utility Plant Acquisition Adjustment (406)					0	14
Amortization of Property Losses (407.1)					0	15
Amortization of Conversion Expenses (407.2)					0	16
Regulatory Debits (407.3)					0	17
(Less) Regulatory Credits (407.4)					0	18
Taxes Other Than Income Taxes (408.1)		5,173,941			5,173,941	19
Income Taxes (409.1)		14,913,784			14,913,784	20
Provision for Deferred Income Taxes (410.1, 411.1)		9,566,256			9,566,256	21
Accretion Expense FERC (411.10)					0	22
Investment Tax Credit Adjustment (411.4)		(25,477)			(25,477)	23
Total Other Operating Expenses	0	55,205,194	0	0	55,205,194	
Total Operating Expenses	27,025,278	379,583,095	0	0	406,608,373	

SALES OF GAS BY RATE SCHEDULE

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers and show totals for each account 480-484 incl.
2. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added.
3. Compute averages on basis of 12 month end figures.
4. For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules.

Particulars (a)	Rate Schedule (b)	Average Number Customers (c)	Therms Sold (d)	Amount (e)	
Wisconsin Geographical Operations					
Residential Sales (480)					
Residential Non-Space Heating	RG-1	8,122	3,679,964	3,306,568	1
	RF-1	11	9,367	(115,967)	2
Residential Space Heating	RG-1	419,322	373,945,642	290,190,547	3
	RF-1	3,245	3,049,123	2,520,213	4
	RF-2	4	119,623	96,414	5
Total Account 480:		430,704	380,803,719	295,997,775	
Commercial and Industrial Sales (481)					
Commercial Non-Space Heating	FG-1	985	1,045,771	767,441	6
	FG-2	199	1,949,096	1,233,982	7
	FG-3	8	443,257	252,613	8
	AG-1	4	18,011	11,239	9
	AG-2	3	99,577	56,854	10
	AG-3	2	85,953	47,328	11
Commercial Space Heating	FG-1	27,484	41,820,614	30,370,214	12
	FG-2	7,847	93,793,835	59,993,662	13
	FG-3	286	17,812,633	10,728,134	14
	FG-4	33	4,626,602	2,662,771	15
	AG-1	9	22,796	14,763	16
	AG-2	3	79,568	45,082	17
	AG-3	1	1	1,459	18
	FG-5	1	791,140	407,163	19
Gas Lighting	NONE				20
Industrial Non-Space Heating	AG-2	62	1,415,631	812,456	21
	AG-1	55	234,681	145,750	22
	FG-2	30	521,769	322,960	23
	FG-1	12	138,180	90,774	24
	FG-3	10	687,769	414,746	25
	FG-4	7	1,170,129	674,977	26
	AG-3	6	269,089	152,012	27
	AG-4	1	(2,780)	1,198	28
Industrial Space Heating	FG-2	897	16,883,312	10,626,858	29
	FG-1	281	996,099	654,181	30
	FG-3	158	10,447,644	6,269,666	31
	FG-4	76	13,969,975	7,823,708	32
	AG-2	18	520,775	298,041	33

SALES OF GAS BY RATE SCHEDULE

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers and show totals for each account 480-484 incl.
2. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added.
3. Compute averages on basis of 12 month end figures.
4. For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules.

Particulars (a)	Rate Schedule (b)	Average Number Customers (c)	Therms Sold (d)	Amount (e)	
Wisconsin Geographical Operations					
Commercial and Industrial Sales (481)					
Industrial Space Heating	AG-1	10	27,173	17,220	34
	AG-3	3	98,201	56,038	35
	FG-5	2	790,763	450,970	36
	AG-4	1	135,236	71,137	37
Other - Best Efforts	0				38
Other - Gas Lighting	GLS				39
Other-Interruptible-Comm Non-Space Ht	IG-4				40
Other-Interruptible-Comm Space Htg	IG-4	7	1,256,701	627,710	41
	IG-5	1	730,420	343,664	42
Other-Interruptible-Ind Non-Space Htg	IG-4	2	306,386	155,656	43
Other-Interruptible-Ind Space Htg	IG-4	7	1,497,583	748,251	44
Other-Natural Gas Vehicle	NGV-2	6	513,605	291,733	45
	NGV-1	5	2,542	1,917	46
	NGV-3	3	457,124	243,914	47
Other-Overtake Service	OVT			2,990,134	48
Total Account 481:		38,525	215,656,861	140,878,376	
Sales for Resale (483)					
	NONE				49
Total Account 483:		0	0	0	
Interdepartmental Sales (484)					
Interruptible Power Gen Transportation	PT-9	1	3,006,103	879,080	50
	PT-7	1	1,730,611	139,163	51
	PT-6	1	5,894,172	673,236	52
	PT-8	1	2,817,282	188,148	53
	PT-2	1	4,447,767	250,134	54
Other	NONE				55
	NONE				56
Sales: Company Use	599		592,624	285,541	57
Total Account 484:		5	18,488,559	2,415,302	
Total Sales of Gas		469,234	614,949,139	439,291,453	
Transportation (489)					
Commercial Non-Space Heating	TF-4	2	836,897	49,958	58
	TF-3	2	131,392	13,526	59
	TF-2	2	63,630	8,543	60

SALES OF GAS BY RATE SCHEDULE

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers and show totals for each account 480-484 incl.
2. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added.
3. Compute averages on basis of 12 month end figures.
4. For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules.

Particulars (a)	Rate Schedule (b)	Average Number Customers (c)	Therms Sold (d)	Amount (e)	
Wisconsin Geographical Operations					
Transportation (489)					
Commercial Non-Space Heating	TF-5	1	110,467	6,096	61
Commercial Space Heating	TF-4	41	9,048,501	665,349	62
	TF-3	32	2,585,116	251,734	63
	TF-2	20	673,809	92,246	64
	TF-5	4	2,641,067	145,665	65
	TF-6	1	1,997,838	107,330	66
Industrial Non-Space Heating	TF-4	34	9,556,677	659,012	67
	TF-6	23	63,390,803	3,045,112	68
	TF-5	20	13,700,685	889,817	69
	TF-3	5	781,052	63,725	70
	TF-7	4	45,703,059	1,577,752	71
	TF-2	3	571,456	67,447	72
Industrial Space Heating	TF-4	103	25,734,140	1,810,756	73
	TF-3	96	7,408,936	733,872	74
	TF-2	78	2,556,561	343,534	75
	TF-5	25	18,939,008	1,122,645	76
	TF-6	16	24,239,543	1,505,926	77
	TF-7	1	21,228,947	575,475	78
Other	NONE				79
Other-Seasonal Use Transportation	NONE				80
Other-Special Contract	SO-1	1	57,806,827	172,130	81
Total Account 489:		514	309,706,411	13,907,650	
Total Wisconsin		469,748	924,655,550	453,199,103	
Out-of-State Geographical Operations					
Residential Sales (480)					
Non-Space Heating	NONE				82
Space heating	NONE				83
Total Account 480:		0	0	0	
Commercial and Industrial Sales (481)					
Commercial Non-Space Heating	NONE				84
Commercial Space Heating	NONE				85
Industrial Non-Space Heating	NONE				86
Industrial Space Heating	NONE				87

SALES OF GAS BY RATE SCHEDULE

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers and show totals for each account 480-484 incl.
2. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added.
3. Compute averages on basis of 12 month end figures.
4. For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules.

Particulars (a)	Rate Schedule (b)	Average Number Customers (c)	Therms Sold (d)	Amount (e)
Out-of-State Geographical Operations				
Commercial and Industrial Sales (481)				
Other	NONE			88
Total Account 481:		0	0	0
Sales for Resale (483)				
	NONE			89
Total Account 483:		0	0	0
Interdepartmental Sales (484)				
Firm	NONE			90
Interruptible	NONE			91
Total Account 484:		0	0	0
Total Sales of Gas		0	0	0
Transportation (489)				
Transport	NONE			92
Total Account 489:		0	0	0
Total Out-of-State		0	0	0
TOTAL THROUGHPUT		469,748	924,655,550	453,199,103

OTHER OPERATING REVENUES (GAS)

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

Particulars (a)	Amount (b)	
Wisconsin Geographical Operations		
Forfeited Discounts (487):		
FORFEITED DISCOUNTS	1,175,794	1
Total Forfeited Discounts (487)	1,175,794	
Miscellaneous Service Revenues (488):		
SERVICE CONNECT/DISCONNECT	47,964	2
NSF CHECK RETURN FEE	34,719	3
DAMAGE CLAIMS	44,191	4
RELY-A-BILL EARLY TERMINATION	6,150	5
MISCELLANEOUS	(1,753)	6
Total Miscellaneous Service Revenues (488)	131,271	
Revenues from Transportation of Gas of Others (489):		
TRANSPORTATION	13,907,650	7
Total Revenues from Transportation of Gas of Others (489)	13,907,650	
Rent from Gas Property (493):		
NONE		8
Total Rent from Gas Property (493)	0	
Other Gas Revenues (495):		
TRUE-UP ADJUSTMENTS	(2,550,049)	9
SALE OF MATERIAL FROM STOCK	(5,652)	10
CNG REVENUE	4,684	11
TREBLE DAMAGES	15	12
Total Other Gas Revenues (495)	(2,551,002)	
Penalty Revenue (497):		
NONE		13
Total Penalty Revenue (497)	0	
Utility Revenue Incentive (PBR) (498):		
NONE		14
Total Utility Revenue Incentive (PBR) (498)	0	
Total Wisconsin	12,663,713	
Out-of-State Geographical Operations		
Forfeited Discounts (487):		
NONE		15
Total Forfeited Discounts (487)	0	
Miscellaneous Service Revenues (488):		
NONE		16
Total Miscellaneous Service Revenues (488)	0	
Revenues from Transportation of Gas of Others (489):		
NONE		17
Total Revenues from Transportation of Gas of Others (489)	0	

OTHER OPERATING REVENUES (GAS)

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

Particulars (a)	Amount (b)	
Out-of-State Geographical Operations		
Rent from Gas Property (493):		
NONE		18
Total Rent from Gas Property (493)	<u>0</u>	
Other Gas Revenues (495):		
NONE		19
Total Other Gas Revenues (495)	<u>0</u>	
Penalty Revenue (497):		
NONE		20
Total Penalty Revenue (497)	<u>0</u>	
Utility Revenue Incentive (PBR) (498):		
NONE		21
Total Utility Revenue Incentive (PBR) (498)	<u>0</u>	
Total Out-of-State	<u>0</u>	
 TOTAL UTILITY	 <u><u>12,663,713</u></u>	

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
MANUFACTURED GAS PRODUCTION EXPENSES					
Operation Supervision and Engineering (710)			0	0	1
Steam Expenses (711)			0	0	2
Other Power Expenses (712)			0	0	3
Liquefied Petroleum Gas Expenses (717)		275	275	274	4
Liquefied Petroleum Gas (728)			0	0	5
Miscellaneous Production Expenses (735)		1,222,891	1,222,891	1,326,273	6
Rents (736)			0	0	7
Maintenance Supervision and Engineering (740)			0	0	8
Maintenance of Structures and Improvements (741)			0	0	9
Maintenance of Production Equipment (742)			0	0	10
Total Manufactured Gas Production Expenses	0	1,223,166	1,223,166	1,326,547	
NATURAL GAS PRODUCTION EXPENSES					
Rents (783)			0	0	11
Total Natural Gas Production Expenses	0	0	0	0	
OTHER GAS SUPPLY EXPENSES					
Natural Gas City Gate Purchases (804)	706,770	278,263,107	278,969,877	228,265,619	12
Liquefied Natural Gas Purchases (804.1)			0	0	13
Total Other Gas Supply Expenses	706,770	278,263,107	278,969,877	228,265,619	
GAS TRANSMISSION EXPENSES					
Other Gas Purchases (805)			0	0	14
Total Gas Transmission Expenses	0	0	0	0	
OTHER GAS SUPPLY EXPENSES					
Purchased Gas Cost Adjustments (805.1)			0	0	15
Incremental Gas Cost Adjustments (805.2)			0	0	16
Exchange Gas (806)			0	0	17
Purchased Gas Expenses (807)		261,282	261,282	250,633	18
Gas Withdrawn from Storage -- Debit (808.1)		221,684	221,684	218,861	19
(Less) Gas Delivered to Storage -- Credit (808.2)		55,038	55,038	42,100	20
Withdrawals of Liquefied Natural Gas held for Processing -- debit (809.1)			0	0	21
(Less) Deliveries of Natural Gas for Processing -- Credit (809.2)			0	0	22
(Less) Gas Used for Compressor Station Fuel -- Credit (810)			0	0	23
(Less) Gas Used for products Extraction -- Credit (811)			0	0	24
(Less) Gas Used for Other Utility Operations -- Credit (812)			0	0	25

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
OTHER GAS SUPPLY EXPENSES					
Other Gas Supply Expenses (813)	314,001	35,046	349,047	270,372	26
Total Other Gas Supply Expenses	314,001	462,974	776,975	697,766	
OTHER STORAGE EXPENSES					
Operation Supervision and Engineering (840)	79,601	6,665	86,266	70,530	27
Operation Labor and Expenses (841)	122,089	51,518	173,607	167,703	28
Rents (842)			0	0	29
Fuel (842.1)		4,524	4,524	3,947	30
Power (842.2)		114,314	114,314	119,942	31
Gas Losses (842.3)			0	0	32
Maintenance Supervision and Engineering (843.1)	59,702		59,702	48,560	33
Maintenance of Structures and Improvements (843.2)	112,166	46,566	158,732	123,935	34
Maintenance of Gas Holders (843.3)		123,748	123,748	53,456	35
Maintenance of Purification Equipment (843.4)		240	240	1,185	36
Maintenance of Liquefaction Equipment (843.5)	1,212	13,288	14,500	9,223	37
Maintenance of Vaporizing Equipment (843.6)		86,497	86,497	51,795	38
Maintenance of Compressor Equipment (843.7)		70,907	70,907	27,362	39
Maintenance of Measuring and Regulating Station Equipment (843.8)	87	1,967	2,054	11,755	40
Maintenance of Other Equipment (843.9)			0	0	41
Total Other Storage Expenses	374,857	520,234	895,091	689,393	
TRANSMISSION EXPENSES					
Operation Supervision and Engineering (850)			0	0	42
System Control and Load Dispatching (851)			0	0	43
Communication System Expenses (852)			0	0	44
Compressor Station Labor and Expenses (853)			0	0	45
Gas for Compressor Station Fuel (854)			0	0	46
Other Fuel and Power for Compressor Stations (855)			0	0	47
Mains Expenses (856)	3,831	27,450	31,281	40,713	48
Measuring and Regulating Station Expenses (857)			0	0	49
Transmission and Compression of Gas by Others (858)			0	0	50
Other Expenses (859)			0	0	51
Rents (860)			0	0	52
Maintenance Supervision and Engineering (861)			0	0	53
Maintenance of Structures and Improvements (862)			0	0	54
Maintenance of Mains (863)			0	0	55
Maintenance of Compressor Station Equipment (864)			0	0	56
Maintenance of Measuring and Regulating Station Equipment (865)			0	0	57
Maintenance of Communication Equipment (866)			0	0	58

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
TRANSMISSION EXPENSES					
Maintenance of Other Equipment (867)			0	0	59
Total Transmission Expenses	3,831	27,450	31,281	40,713	
DISTRIBUTION EXPENSES					
Operation Supervision and Engineering (870)	680,908	174,599	855,507	757,688	60
Distribution Load Dispatching (871)	598,643	17,624	616,267	561,454	61
Compressor Station Labor and Expenses (872)			0	0	62
Compressor Station Fuel and Power (873)			0	0	63
Mains and Services Expenses (874)	1,121,531	3,651,570	4,773,101	5,049,877	64
Measuring and Regulating Station Expenses--General (875)	282,810	230,495	513,305	440,453	65
Measuring and Regulating Station Expenses--Industrial (876)			0	0	66
Measuring and Regulating Station Expenses--City Gate Check Stations (877)	74,287	331,090	405,377	317,072	67
Meter and House Regulator Expenses (878)	1,156,171	882,834	2,039,005	2,416,487	68
Customer Installations Expenses (879)	1,166,511	284,688	1,451,199	1,516,195	69
Other Expenses (880)	1,526,572	948,884	2,475,456	3,600,245	70
Rents (881)			0	0	71
Maintenance Supervision and Engineering (885)	251,100	15,172	266,272	201,705	72
Maintenance of Structures and Improvements (886)			0	0	73
Maintenance of Mains (887)	816,492	861,686	1,678,178	1,388,407	74
Maintenance of Compressor Station Equipment (888)			0	0	75
Maintenance of Measuring and Regulating Station Equipment--General (889)	661,559	1,178,717	1,840,276	1,181,656	76
Maintenance of Measuring and Regulating Station Equipment--industrial (890)			0	0	77
Maintenance of Measuring and Reg. Station Equip.--City Gate Check Stations (891)	25,661	107,173	132,834	136,773	78
Maintenance of Services (892)	851,076	1,095,096	1,946,172	2,069,865	79
Maintenance of Meters and House Regulators (893)	826,589	469,242	1,295,831	1,184,872	80
Maintenance of Other Equipment (894)	105,641	165,516	271,157	178,505	81
Total Distribution Expenses	10,145,551	10,414,386	20,559,937	21,001,254	
CUSTOMER ACCOUNTS EXPENSES					
Supervision (901)	79,801	70,324	150,125	159,267	82
Meter Reading Expenses (902)	240,592	1,563,710	1,804,302	2,973,973	83
Customer Records and Collection Expenses (903)	3,072,987	2,113,412	5,186,399	5,241,253	84
Uncollectible Accounts (904)		1,849,388	1,849,388	8,238,736	85
Miscellaneous Customer Accounts Expenses (905)		39,879	39,879	30,594	86
Total Customer Accounts Expenses	3,393,380	5,636,713	9,030,093	16,643,823	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					
Supervision (907)	121,144	31,883	153,027	138,049	87
Customer Assistance Expenses (908)	3,910,868	19,195,275	23,106,143	16,412,961	88

GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					
Informational and Instructional Advertising Expenses (909)	89	107,363	107,452	111,237	89
Miscellaneous Customer Service and Informational Expenses (910)		984	984	2,868	90
Total Customer Service and Informational Expenses	4,032,101	19,335,505	23,367,606	16,665,115	
SALES EXPENSES					
Supervision (911)			0	0	91
Demonstrating and Selling Expenses (912)			0	0	92
Advertising Expenses (913)		128,750	128,750	127,245	93
Miscellaneous Sales Expenses (916)			0	0	94
Total Sales Expenses	0	128,750	128,750	127,245	
ADMINISTRATIVE AND GENERAL EXPENSES					
Administrative and General Salaries (920)	7,726,084	742	7,726,826	7,850,094	95
Office Supplies and Expenses (921)	(13,709)	2,050,809	2,037,100	3,733,712	96
(Less) Administrative Expenses Transferred -- Credit (922)		6,554,106	6,554,106	6,102,316	97
Outside Services Employed (923)		384,752	384,752	735,990	98
Property Insurance (924)		502,952	502,952	487,731	99
Injuries and Damages (925)		1,067,793	1,067,793	1,193,190	100
Employee Pensions and Benefits (926)	(46,581)	9,524,729	9,478,148	8,900,212	101
Franchise Requirements (927)			0	0	102
Regulatory Commission Expenses (928)	356,015	33,398	389,413	475,310	103
(Less) Duplicate Charges -- Credit (929)			0	0	104
General Advertising Expenses (930.1)	0	928	928	2,419	105
Miscellaneous General Expenses (930.2)	8,324	1,195,488	1,203,812	1,186,581	106
Rents (931)		2,657	2,657	1,316	107
Maintenance of General Plant (935)	24,656	155,473	180,129	309,667	108
Total Administrative and General Expenses	8,054,789	8,365,615	16,420,404	18,773,906	
Total Operation and Maintenance Expenses	27,025,280	324,377,900	351,403,180	304,231,381	

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCT. 804

Particulars (a)	Labor Expense (b)	Other Expense (c)	Total Expense (d)	Last Year Total (e)	
PURCHASED GAS EXPENSES					
Wages and Salaries (804.11)	706,770		706,770	628,437	1
Supplies and Expenses (804.12)		49,114	49,114	33,322	2
Miscellaneous Purchased Gas Expenses (804.13)		84,236	84,236	61,773	3
Gas Contract Reservation Fees (804.21)			0	223,040	4
Gas Contract Commodity Costs (804.22)		80,283,551	80,283,551	59,410,690	5
Spot Gas Commodity Costs (804.23)		132,062,255	132,062,255	80,549,991	6
Other Gas Purchases (804.24)		12,879,036	12,879,036	4,832,062	7
Gas Surcharges (804.25)			0	0	8
Financial Instruments Expenses (804.26)		3,901,421	3,901,421	15,517,737	9
Gas Purchase Miscellaneous Expenses (804.27)			0	0	10
Gas Costs for Opportunity Sales (804.28)			0	0	11
(Less) Purchased Gas Sold -- Credit (804.32)		(24,921)	(24,921)	105,691	12
(Less) Gas Commodity Cost Transferred to Storage -- Credit (804.33)		53,155,120	53,155,120	31,883,343	13
(Less) Gas Used in Utility Operations -- Credit (804.34)		406,974	406,974	309,476	14
(Less) Gas Used for Transmission Pumping & Compression -- Credit (804.35)		2,077,269	2,077,269	1,635,515	15
Total Purchased Gas Expenses	706,770	173,645,171	174,351,941	127,323,027	
TRANSMISSION EXPENSES					
Transmission Contract Reservation Fees (804.41)		36,496,299	36,496,299	36,112,904	16
Commodity Transmission Fees (804.42)		433,666	433,666	732,152	17
Gas Transmission Surcharges (804.43)		349,222	349,222	61,920	18
Gas Transmission Fuel Expense (804.44)		2,077,759	2,077,759	1,636,323	19
No-Notice Service Expenses (804.45)		6,753,335	6,753,335	6,953,701	20
Other Transmission Fees and Expenses (804.46)		248,129	248,129	5,646	21
Miscellaneous Transmission Expenses (804.48)			0	0	22
Penalties, Unauthorized Use and Overrun, Utility (804.49)		1,574	1,574	0	23
Penalties, Unauthorized Use and Overrun, End-User (804.51)			0	0	24
(Less) Transmission Services Sold -- Credit (804.52)		170,908	170,908	0	25
(Less) Gas Transmission Expenses Transferred to Storage -- Credit (804.53)		242,754	242,754	5,646	26
(Less) Gas Transmission Expense Used in Operations -- Credit (804.54)			0	0	27
Transmission Costs for Opportunity Sales (804.55)			0	0	28
Total Transmission Expenses	0	45,946,322	45,946,322	45,497,000	
STORAGE EXPENSES					
Storage Reservation Fees (804.61)		10,710,259	10,710,259	11,585,156	29
Stored Gas Costs for System Use (804.62)		47,961,355	47,961,355	43,860,436	30
Storage Penalties (804.63)			0	0	31
Stored Gas Costs for Opportunity Sales (804.64)			0	0	32
(Less) Storage Capacity Released or Sold -- Credit (804.72)			0	0	33
(Less) Stored Gas Sold -- Credit (804.73)			0	0	34
Total Storage Expenses	0	58,671,614	58,671,614	55,445,592	
Total Expenses - Account 804 - Excl Pipeline Refunds	706,770	278,263,107	278,969,877	228,265,619	
Pipeline Refunds (804.06)			0	0	35
Total Expenses - Account 804	706,770	278,263,107	278,969,877	228,265,619	

GAS UTILITY PLANT IN SERVICE

1. Report below the original cost of utility plant in service according to the prescribed accounts.
2. Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
3. If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e).
In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
4. If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
INTANGIBLE PLANT				
Organization (301)	0			1
Franchises and Consents (302)	0			2
Miscellaneous Intangible Plant (303)	3,474,645		2,625,223	3
Total Intangible Plant	3,474,645	0	2,625,223	
MANUFACTURED GAS PRODUCTION PLANT				
Land and Land Rights (304)	4,982			4
Structures and Improvements (305)	57,143			5
Boiler Plant Equipment (306)	0			6
Other Power Equipment (307)	0			7
Coke Ovens (308)	0			8
Producer Gas Equipment (309)	0			9
Water Gas Generating Equipment (310)	0			10
Liquefied Petroleum Gas Equipment (311)	0			11
Oil Gas generating equipment (312)	0			12
Generating Equipment--Other Processes (313)	0			13
Coal, Coke, and Ash Handling Equipment (314)	0			14
Catalytic Cracking Equipment (315)	0			15
Other Reforming Equipment (316)	0			16
Purification Equipment (317)	0			17
Residual Refining Equipment (318)	0			18
Gas Mixing Equipment (319)	0			19
Other Equipment (320)	0			20
Total Manufactured Gas Production Plant	62,125	0	0	
NATURAL GAS STORAGE & PROCESSING - OTHER STORAGE PLANT				
Land and Land Rights (360)	73,683			21
Structures and Improvements (361)	530,608	106,626		22
Gas Holders (362)	1,565,678			23
Purification Equipment (363)	0			24
Liquifaction Equipment (363.1)	1,088,606	169,779		25
Vaporizing Equipment (363.2)	4,117,082	433		26
Compressor Equipment (363.3)	482,823			27
Measuring and Regulating Equipment (363.4)	946,564			28
Other Equipment (363.5)	704,549			29
Total Natural Gas Storage & Processing - Other Storage Plant	9,509,593	276,838	0	

GAS UTILITY PLANT IN SERVICE (cont.)

5. Column (f) is used to report the reclassifications or transfers within utility plant accounts.
6. Upon final disposition of Account 102, classify the plant balances according to prescribed accounts and include in column (f). The amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., should be reported in column (e).
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit supplementary information reporting subaccount plant detail conforming to the requirements of this schedule.
8. Leased plant recorded in Account 101.1 should be further classified to the prescribed plant accounts.
9. For each transaction recorded in Account 102, describe the plant purchased or sold, identify the counterparty and date of transaction.

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			849,422	3
	0	0	849,422	
Land and Land Rights (304)			4,982	4
Structures and Improvements (305)			57,143	5
Boiler Plant Equipment (306)			0	6
Other Power Equipment (307)			0	7
Coke Ovens (308)			0	8
Producer Gas Equipment (309)			0	9
Water Gas Generating Equipment (310)			0	10
Liquefied Petroleum Gas Equipment (311)			0	11
Oil Gas generating equipment (312)			0	12
Generating Equipment--Other Processes (313)			0	13
Coal, Coke, and Ash Handling Equipment (314)			0	14
Catalytic Cracking Equipment (315)			0	15
Other Reforming Equipment (316)			0	16
Purification Equipment (317)			0	17
Residual Refining Equipment (318)			0	18
Gas Mixing Equipment (319)			0	19
Other Equipment (320)			0	20
	0	0	62,125	
Land and Land Rights (360)			73,683	21
Structures and Improvements (361)			637,234	22
Gas Holders (362)			1,565,678	23
Purification Equipment (363)			0	24
Liquifaction Equipment (363.1)			1,258,385	25
Vaporizing Equipment (363.2)			4,117,515	26
Compressor Equipment (363.3)			482,823	27
Measuring and Regulating Equipment (363.4)			946,564	28
Other Equipment (363.5)			704,549	29
	0	0	9,786,431	

GAS UTILITY PLANT IN SERVICE

1. Report below the original cost of utility plant in service according to the prescribed accounts.
2. Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
3. If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e).
In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
4. If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
NATURAL GAS STORAGE & PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT				
Land and Land Rights (364.1)	0			30
Structures and Improvements (364.2)	0			31
LNG Processing Terminal Equipment (364.3)	0			32
LNG Transportation Equipment (364.4)	0			33
Measuring and Regulating Equipment (364.5)	0			34
Compressor Station Equipment (364.6)	0			35
Communication Equipment (364.7)	0			36
Other Equipment (364.8)	0			37
Total Natural Gas Storage & Processing - Base Load LNG Terminaling and Processing Plnt	0	0	0	
TRANSMISSION PLANT				
Land and Land Rights (365.1)	0			38
Rights-of-Way (365.2)	0			39
Structures and Improvements (366)	83,311			40
Mains (367)	14,637			41
Compressor Station Equipment (368)	0			42
Measuring and Regulating Station Equipment (369)	473,939			43
Communication Equipment (370)	0			44
Other Equipment (371)	0			45
Total Transmission Plant	571,887	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (374)	1,747,523			46
Structures and Improvements (375)	4,507,021	51,111	14,664	* 47
Mains (376)	416,989,453	19,097,894	2,205,936	* 48
Compressor Station Equipment (377)	0			49
Meas. and Reg. Station Equipment - General (378)	16,609,724	975,985	75,172	* 50
Meas. and Reg. Station Equipment - Cty. Gate (379)	12,348,971	1,168,776	238,067	* 51
Services (380)	242,318,211	10,085,722	1,034,989	* 52
Meters (381)	57,611,604	2,497,341	1,870,352	* 53
Meter Installations (382)	108,571,037	7,819,468	(7,995)	* 54
House Regulators (383)	12,668,934	994,395	26,154	* 55
House Regulatory Installations (384)	0			56
Industrial Measuring and Regulating Station Equipment (385)	2,584,291			57
Other Property on Customers' Premises (386)	0			58
Other Equipment (387)	0			59
Asset Retirement Costs for Distribution Plant (388)	0			60
Total Distribution Plant	875,956,769	42,690,692	5,457,339	

GAS UTILITY PLANT IN SERVICE (cont.)

5. Column (f) is used to report the reclassifications or transfers within utility plant accounts.
6. Upon final disposition of Account 102, classify the plant balances according to prescribed accounts and include in column (f). The amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., should be reported in column (e).
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit supplementary information reporting subaccount plant detail conforming to the requirements of this schedule.
8. Leased plant recorded in Account 101.1 should be further classified to the prescribed plant accounts.
9. For each transaction recorded in Account 102, describe the plant purchased or sold, identify the counterparty and date of transaction.

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Land and Land Rights (364.1)			0	30
Structures and Improvements (364.2)			0	31
LNG Processing Terminal Equipment (364.3)			0	32
LNG Transportation Equipment (364.4)			0	33
Measuring and Regulating Equipment (364.5)			0	34
Compressor Station Equipment (364.6)			0	35
Communication Equipment (364.7)			0	36
Other Equipment (364.8)			0	37
	0	0	0	
Land and Land Rights (365.1)			0	38
Rights-of-Way (365.2)			0	39
Structures and Improvements (366)			83,311	40
Mains (367)			14,637	41
Compressor Station Equipment (368)			0	42
Measuring and Regulating Station Equipment (369)			473,939	43
Communication Equipment (370)			0	44
Other Equipment (371)			0	45
	0	0	571,887	
Land and Land Rights (374)			1,747,523	46
Structures and Improvements (375)	0	(21,521)	4,521,947	* 47
Mains (376)		(242)	433,881,169	* 48
Compressor Station Equipment (377)			0	49
Meas. and Reg. Station Equipment - General (378)		21,521	17,532,058	* 50
Meas. and Reg. Station Equipment - Cty. Gate (379)		0	13,279,680	* 51
Services (380)		242	251,369,186	* 52
Meters (381)			58,238,593	* 53
Meter Installations (382)			116,398,500	* 54
House Regulators (383)			13,637,175	* 55
House Regulatory Installations (384)			0	56
Industrial Measuring and Regulating Station Equipment (385)			2,584,291	57
Other Property on Customers' Premises (386)			0	58
Other Equipment (387)			0	59
Asset Retirement Costs for Distribution Plant (388)			0	60
	0	0	913,190,122	

GAS UTILITY PLANT IN SERVICE

1. Report below the original cost of utility plant in service according to the prescribed accounts.
2. Corrections to prior entries for plant additions and retirements should be reported in columns (c) or (d) as appropriate.
3. If necessary, classify Account 106 according to prescribed accounts, on an estimated basis, and include in column (e).
In subsequent years, show the reversal of these tentative distributions in column (e) as the completed construction properly classified in column (c).
4. If there is a significant amount of plant retirements, which have not been classified by plant account at year end, a tentative distribution of such retirements, on an estimated basis, should be included in column (e). In subsequent years, show the reversal of these tentative distributions in column (e) as the retired plant is properly classified in column (d).

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	
GENERAL PLANT				
Land and Land Rights (389)	0			61
Structures and Improvements (390)	211,901			62
Office Furniture and Equipment (391)	35,145			* 63
Transportation Equipment (392)	12,597,739	479,887	568,149	64
Stores Equipment (393)	1,303			65
Tools, Shop and Garage Equipment (394)	137,067	49,076		66
Laboratory Equipment (395)	0			67
Power-Operated Equipment (396)	3,589,370	680,852		68
Communication Equipment (397)	43,976,637	8,144,914	16,559,992	69
Miscellaneous Equipment (398)	40,417	5,803		70
Other Tangible Property (399)	0			71
Asset Retirement Costs for General Plant (399.1)	0			72
Total General Plant	60,589,579	9,360,532	17,128,141	
Total for Accounts 101 and 106	950,164,598	52,328,062	25,210,703	
Gas Plant Purchased (102)	0			73
(Less) Gas Plant Sold (102)	0			74
Experimental Gas Plant Unclassified (103)	0			75
Total utility plant in service	950,164,598	52,328,062	25,210,703	

GAS UTILITY PLANT IN SERVICE (cont.)

5. Column (f) is used to report the reclassifications or transfers within utility plant accounts.
6. Upon final disposition of Account 102, classify the plant balances according to prescribed accounts and include in column (f). The amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., should be reported in column (e).
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit supplementary information reporting subaccount plant detail conforming to the requirements of this schedule.
8. Leased plant recorded in Account 101.1 should be further classified to the prescribed plant accounts.
9. For each transaction recorded in Account 102, describe the plant purchased or sold, identify the counterparty and date of transaction.

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year (g)	
Land and Land Rights (389)			0	61
Structures and Improvements (390)			211,901	62
Office Furniture and Equipment (391)	1		35,146	* 63
Transportation Equipment (392)			12,509,477	64
Stores Equipment (393)			1,303	65
Tools, Shop and Garage Equipment (394)			186,143	66
Laboratory Equipment (395)			0	67
Power-Operated Equipment (396)			4,270,222	68
Communication Equipment (397)			35,561,559	69
Miscellaneous Equipment (398)			46,220	70
Other Tangible Property (399)			0	71
Asset Retirement Costs for General Plant (399.1)			0	72
	1	0	52,821,971	
	1	0	977,281,958	
Gas Plant Purchased (102)			0	73
(Less) Gas Plant Sold (102)			0	74
Experimental Gas Plant Unclassified (103)			0	75
	1	0	977,281,958	

GAS UTILITY PLANT IN SERVICE

Gas Utility Plant in Service (Page G-07)

General footnotes

- (e) Rounding Adjustments
 - (f) Reclassing property between plant accounts
-

GAS UTILITY PLANT IN SERVICE (cont.)

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ACCUMULATED PROVISION FOR DEPRECIATION - GAS

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (d)	Additional Amount (e)
INTANGIBLE PLANT				
Organization (301)	0			1
Franchises and Consents (302)	0			2
Miscellaneous Intangible Plant (303)	2,957,330	Various	432,407	3
Total Intangible Plant	2,957,330		432,407	0
MANUFACTURED GAS PRODUCTION PLANT				
Land and Land Rights (304)	0			4
Structures and Improvements (305)	60,169	0.710%		5
Boiler Plant Equipment (306)	0			6
Other Power Equipment (307)	0			7
Coke Ovens (308)	0			8
Producer Gas Equipment (309)	0			9
Water Gas Generating Equipment (310)	0			10
Liquefied Petroleum Gas Equipment (311)	0			11
Oil Gas generating equipment (312)	0			12
Generating Equipment--Other Processes (313)	0			13
Coal, Coke, and Ash Handling Equipment (314)	0			14
Catalytic Cracking Equipment (315)	0			15
Other Reforming Equipment (316)	0			16
Purification Equipment (317)	0			17
Residual Refining Equipment (318)	0			18
Gas Mixing Equipment (319)	0	4.500%		19
Other Equipment (320)	0			20
Total Manufactured Gas Production Plant	60,169		0	0
NATURAL GAS STORAGE & PROCESSING - OTHER STORAGE PLANT				
Land and Land Rights (360)	0			21
Structures and Improvements (361)	620,033	3.330%	0	22
Gas Holders (362)	1,566,853	0.180%	0	23
Purification Equipment (363)	0			24
Liquifaction Equipment (363.1)	1,047,438	1.000%	11,268	* 25
Vaporizing Equipment (363.2)	3,491,877	1.000%	41,175	26
Compressor Equipment (363.3)	484,835	1.000%	0	27
Measuring and Regulating Equipment (363.4)	769,311	1.000%	9,466	* 28
Other Equipment (363.5)	707,485	1.000%		29
Total Natural Gas Storage & Processing - Other Storage Plant	8,687,832		61,909	0
NATURAL GAS STORAGE & PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT				
Land and Land Rights (364.1)	0			30
Structures and Improvements (364.2)	0			31
LNG Processing Terminal Equipment (364.3)	0			32
LNG Transportation Equipment (364.4)	0			33

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
301					0	1
302					0	2
303	2,625,223				764,514	3
	<u>2,625,223</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>764,514</u>	
304					0	4
305					60,169	5
306					0	6
307					0	7
308					0	8
309					0	9
310					0	10
311					0	11
312					0	12
313					0	13
314					0	14
315					0	15
316					0	16
317					0	17
318					0	18
319					0	19
320					0	20
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>60,169</u>	
360					0	21
361					620,033	22
362					1,566,853	23
363					0	24
363.1		2,772		1	1,055,935	* 25
363.2				0	3,533,052	26
363.3					484,835	27
363.4				(1)	778,776	* 28
363.5					707,485	29
	<u>0</u>	<u>2,772</u>	<u>0</u>	<u>0</u>	<u>8,746,969</u>	
364.1					0	30
364.2					0	31
364.3					0	32
364.4					0	33

ACCUMULATED PROVISION FOR DEPRECIATION - GAS

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (d)	Additional Amount (e)
NATURAL GAS STORAGE & PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT				
Measuring and Regulating Equipment (364.5)	0			34
Compressor Station Equipment (364.6)	0			35
Communication Equipment (364.7)	0			36
Other Equipment (364.8)	0			37
Total Natural Gas Storage & Processing - Base Load LNG Terminaling and Processing Plnt	0		0	0
TRANSMISSION PLANT				
Land and Land Rights (365.1)	0			38
Rights-of-Way (365.2)	0			39
Structures and Improvements (366)	24,257	2.930%	2,441	40
Mains (367)	3,604	1.920%	281	41
Compressor Station Equipment (368)	0			42
Measuring and Regulating Station Equipment (369)	208,284	3.050%	14,455	43
Communication Equipment (370)	0			44
Other Equipment (371)	0			45
Total Transmission Plant	236,145		17,177	0
DISTRIBUTION PLANT				
Land and Land Rights (374)	0	Various		46
Structures and Improvements (375)	1,633,043	2.190%	98,512	* 47
Mains (376)	213,446,413	1.700%	7,197,461	0 * 48
Compressor Station Equipment (377)	0			49
Meas. and Reg. Station Equipment - General (378)	4,981,772	3.170%	533,987	0 * 50
Meas. and Reg. Station Equipment - Cty. Gate (379)	4,311,193	3.730%	470,811	0 51
Services (380)	180,462,483	2.670%	6,570,134	0 * 52
Meters (381)	34,568,751	2.160%	1,258,862	53
Meter Installations (382)	66,362,076	3.540%	3,967,704	0 54
House Regulators (383)	6,393,291	1.880%	246,943	55
House Regulatory Installations (384)	0			56
Industrial Measuring and Regulating Station Equipment (385)	1,784,881	6.430%	166,170	57
Other Property on Customers' Premises (386)	0			58
Other Equipment (387)	0			59
Asset Retirement Costs for Distribution Plant (388)	0			60
Total Distribution Plant	513,943,903		20,510,584	0
GENERAL PLANT				
Land and Land Rights (389)	0			61
Structures and Improvements (390)	26,631	1.760%	3,731	62
Office Furniture and Equipment (391)	18,868	Various	2,344	63
Transportation Equipment (392)	7,919,067	7.980%	899,105	64
Stores Equipment (393)	7	6.670%	87	65
Tools, Shop and Garage Equipment (394)	7,302	6.670%	10,576	66

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364.5					0	34
364.6					0	35
364.7					0	36
364.8					0	37
	0	0	0	0	0	
365.1					0	38
365.2					0	39
366					26,698	40
367					3,885	41
368					0	42
369					222,739	43
370					0	44
371					0	45
	0	0	0	0	253,322	
374					0	46
375	14,664			(1,676)	1,715,215	* 47
376	2,205,936	1,417,823		(277)	217,019,838	* 48
377					0	49
378	75,172	(28,810)		1,676	5,471,073	* 50
379	238,067	45,762			4,498,175	51
380	1,034,989	1,037,006		279	184,960,901	* 52
381	1,870,352				33,957,261	53
382	(7,995)	24,745			70,313,030	54
383	26,154				6,614,080	55
384					0	56
385					1,951,051	57
386					0	58
387					0	59
388					0	60
	5,457,339	2,496,526	0	2	526,500,624	
389					0	61
390					30,362	62
391					21,212	63
392	568,149	6,538	49,050		8,292,535	64
393					94	65
394		6,000			11,878	66

ACCUMULATED PROVISION FOR DEPRECIATION - GAS

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (d)	Additional Amount (e)
GENERAL PLANT				
Laboratory Equipment (395)	0		0	67
Power-Operated Equipment (396)	1,894,913	5.230%	215,435	68
Communication Equipment (397)	28,097,730	10.000%	4,021,017	69
Miscellaneous Equipment (398)	0	6.670%	2,882	70
Other Tangible Property (399)	0			71
Asset Retirement Costs for General Plant (399.1)	0			72
Retirement Work in Progress	0			73
Total General Plant	37,964,518		5,155,177	0
Gas Plant Purchased (102)	0			74
(Less) Gas Plant Sold (102)	0			75
Experimental Gas Plant Unclassified (103)	0			76
Total accum. prov. for depreciation	563,849,897		26,177,254	0

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
395					0	67
396					2,110,348	68
397	16,559,992				15,558,755	69
398					2,882	70
399					0	71
399.1					0	72
RWIP					0	73
	17,128,141	12,538	49,050	0	26,028,066	
102					0	74
102b					0	75
103					0	76
	25,210,703	2,511,836	49,050	2	562,353,664	

ACCUMULATED PROVISION FOR DEPRECIATION - GAS

Accumulated Provision for Depreciation - Gas (Page G-09)

General footnotes

Adjustment column includes transfers, reclasses, and rounding adjustments.

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)

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GAS STORED (ACCOUNTS 117, 164.1, 164.2 AND 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation for the reason for the adjustment, the MCF and dollar amount of the adjustment, and account charged or credited.
2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Description (a)	Noncurrent (Acct. 117) (b)	Current (Acct. 164.1) (c)	LNG (Acct. 164.2) (d)	LNG (Acct. 164.3) (e)	Total (f)	
Balance at Beginning of Year	0	27,221,135	1,041,763	0	28,262,898	1
Gas Delivered to Storage		53,747,202	55,039		53,802,241	2
Gas Withdrawn from Storage (contra Account)		(47,855,075)	(221,684)		(48,076,759)	3
						4
Other Debits or Credits (Net)		0			0	5
Balance at End of Year	0	33,113,262	875,118	0	33,988,380	6
Therms		84,142,400	1,887,230		86,029,630	7
Amount per Therm	0.000	0.394	0.464	0.000	0.395	8

DETAIL OF STORED GAS ACCOUNT (ACCOUNT 164.1)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation for the reason for the adjustment, the MCF and dollar amount of the adjustment, and account charged or credited.
2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Description (a)	Commodity Storage Fees Acct. 164.11 (b)	Commodity Injection Fees Acct. 164.12 (c)	Commodity Withdrawal Fees Acct. 164.13 (d)	Other Storage Fees Acct. 164.14 (e)	Stored Gas Withdrawn Acct. 164.16 (f)	
Balance at Beginning of Year	0	0	0	0	0	* 1
Gas Delivered to Storage		242,753		151,859		2
Gas Withdrawn from Storage (contra Account)						3
Other Debits or Credits (Net)						4
Balance at End of Year	0	242,753	0	151,859	0	5
Therms						6
Amount per Therm	0.000	0.000	0.000	0.000	0.000	7

Description (a)	Gas Commodity Costs Transferred to Storage - Debit Acct. 164.33 (g)	Gas Transmission Expense Transferred to Storage - Debit Acct. 164.53 (h)	Stored Gas Withdrawn for System Use Acct. 164.62 (i)	Stored Gas Forfeited Acct. 164.63 (j)	Total Acct. 164.1 (k)	
Balance at Beginning of Year	0	0	0	0	27,221,135	8
Gas Delivered to Storage	53,352,590				53,747,202	9
Gas Withdrawn from Storage (contra Account)			(47,855,075)		(47,855,075)	10
Other Debits or Credits (Net)					0	11
Balance at End of Year	53,352,590	0	(47,855,075)	0	33,113,262	12
Therms	135,886,000		(131,312,910)		84,142,400	13
Amount per Therm	0.393	0.000	0.364	0.000	0.394	14

DETAIL OF STORED GAS ACCOUNT (ACCOUNT 164.1)

Detail of Stored Gas Account (Account 164.1) (Page G-12)

General footnotes

The amount for Gas transferred to Storage includes outstanding prudence of \$1,891.24 relating to December 2013 (PSC approval requested 2/2014).

LIQUEFIED NATURAL GAS STORED (ACCT. 164.2 - 164.3)

Particulars (a)	Amount (b)	Amount Therms (c)	
Balance, beginning of year	1,041,763	2,234,130	1
Gas delivered to storage	55,039	130,310	2
Gas withdrawn from storage (debit account 808)	221,684	477,210	3
Other transactions or adjustments (explain):			
NONE			4
Balance, end of year	875,118	1,887,230	

LIQUEFIED NATURAL GAS STORAGE STATISTICS

Location of Plant (a)	Total Storage Capacity Therms (b)	Maximum Daily Capacity Therms (c)	Total Investment End of Year (d)	Maximum Day's Withdrawal (e)	Total Production Expense for Year (f)
Oak Creek, WI	2,550,000	700,000	1,039,463	10,299	* 1

LIQUEFIED NATURAL GAS STORAGE STATISTICS

Liquefied Natural Gas Storage Statistics (Page G-14)

General footnotes

Depreciation methodology changed to remaining life method.

Storage capacity calculated as follows:

250,000 mcf's

10.2 avg BTU content of LNG in storage

2,550,000

GAS PRODUCTION STATISTICS

Location of Plant (a)	Type of Plant (b)	Maximum Daily Capacity Dekatherms (c)	Threms Produced During Year (d)	Total Investment End of Year (e)	Total Production Expense for Year (f)	
NONE					1,222,890	* 1
		0	0	0	1,222,890	

GAS PRODUCTION STATISTICS

Gas Production Statistics (Page G-15)

General footnotes

Total production expenses for year of \$1,222,890.91 is amortization of deferred MGP clean up costs (net of insurance proceeds) which are being amortized based on PSC rate recovery. Plant has been sold.

GAS HOLDERS

Location (a)	Telescopic & Piston Holders		Pressure Holders			
	Number (b)	Capacity Therms (c)	Number (d)	Capacity at Atmospheric Pressure (e)	Design Pressure (f)	Operated Pressure (g)
NONE						

1

LIQUID PETROLEUM GAS STORAGE

Record hereunder number of liquid petroleum gas storage tanks and total capacity in gallons by location.
--

Location (a)	Number of Tanks (b)	Water Capacity (c)	
Lake Geneva	4	120,000	* 1

LIQUID PETROLEUM GAS STORAGE

Liquid Petroleum Gas Storage (Page G-17)

General footnotes

Lake Geneva LPG plant was sold in 2007.

PURCHASED GAS

Report below the specified information for each point of metering.
--

Name of Vendor (a)	Point of Metering (b)	Type of Gas Purchased (c)	Therms of Gas Purchased (d)	Total Cost of Gas Purchased (e)	
Various	ANR	Natural	146,390,086	70,701,220	1
Various	Guardian	Natural	361,883,391	169,012,270	2
Various	NGPL	Natural	66,771,704	30,358,753	3
Various	NNG	Natural	20,114,049	8,464,488	4
Total:			595,159,230	278,536,731	

PURCHASED GAS (cont.)

Average Cost Per Therm of Gas Purchased (f)	Maximum Therms Purchased in One Day (g)	Date of Such Maximum Purchase (h)	Average BTU Content per Cubit Foot of Gas (i)	
0.483	2,780,604	01/21/2013	0.000	1
0.467	3,306,820	01/21/2013	0.000	2
0.455	365,225	01/21/2013	0.000	3
0.421	395,951	01/21/2013	0.000	4
0.468				

GAS MAINS

1. Report mains separately by pipe material, diameter and either within or outside Wisconsin.
2. Identify pipe material as: I (Cast Iron), S (Steel), P (Plastic), Cu (Copper), F (Fiberglass), or O (Other).
3. Explain all reported adjustments as a schedule footnote.
4. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
		First of Year (d)	Added During Year (e)	Retired During Year (f)			
Within Wisconsin							
Steel	0.750	11,566		524	(483)	10,559	1
	1.000	82,603	1,261	1,513		82,351	2
	1.250	17,116	716	1,208	420	17,044	3
	1.500	168				168	4
	2.000	6,772,482	26,931	54,362		6,745,051	5
	2.500	35				35	6
	3.000	679,935	2,893	5,989		676,839	7
	4.000	3,147,118	9,988	17,148		3,139,958	8
	5.000	12,733	90	90		12,733	9
	6.000	3,378,653		27,302	(29,248)	3,322,103	10
	8.000	1,299,632	10,748	25,525		1,284,855	11
	10.000	595,601	261	10		595,852	12
	12.000	677,720			(48)	677,672	13
	16.000	458,965	2,495			461,460	14
	20.000	265,954	433			266,387	15
	22.000	125				125	16
	24.000	55,514				55,514	17
	26.000	0				0	* 18
	30.000	80,861	1,114			81,975	19
Total:		17,536,781	56,930	133,671	(29,359)	17,430,681	
Plastic							
	0.625	6,484		95	(232)	6,157	* 20
	1.000	283,350		125	214	283,439	* 21
	1.250	216,333	1,315	1,050		216,598	22
	2.000	23,498,920	176,637	33,261	1,511	23,643,807	23
	3.000	217,618	2,165	1,435		218,348	24
	4.000	6,744,495	84,171	26,541		6,802,125	25
	6.000	1,438,859	120,943	2,107		1,557,695	26
	8.000	10,403	28,965			39,368	27
Total:		32,416,462	414,196	64,614	1,493	32,767,537	
Total Within Wisconsin		49,953,243	471,126	198,285	(27,866)	50,198,218	

GAS MAINS

1. Report mains separately by pipe material, diameter and either within or outside Wisconsin.
2. Identify pipe material as: I (Cast Iron), S (Steel), P (Plastic), Cu (Copper), F (Fiberglass), or O (Other).
3. Explain all reported adjustments as a schedule footnote.
4. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
		First of Year (d)	Added During Year (e)	Retired During Year (f)			
Outside of Wisconsin							
Steel	8.000	38,130				38,130	28
Total:		38,130	0	0	0	38,130	
Total Outside of Wisconsin		38,130	0	0	0	38,130	
Total Utility		49,991,373	471,126	198,285	(27,866)	50,236,348	

GAS MAINS

Gas Mains (Page G-20)

General footnotes

#3 Adjustments: reclass service footage to main, and to correct mistatement of 26" Steel adds.

#4a Gas main expenditures are initially financed with internally generated cash, or with short term debt, or may be covered by a customer contribution if applicable. On a long-term basis, investments in gas mains not covered by customer contributions are financed with both equity and debt based on the company's overall target capitalization ratios.

GAS SERVICES

Number of services should include only those owned by utility.
--

Type/Size (a)	Total services first of year		Number added during year		
	Main to curb (b)	On customers' premises (c)	Main to curb (d)	On customers' premises (e)	
Gas Services Located in Wisconsin					
Steel					
0.750	52,378	52,289	(34)	(34)	* 1
1.000	9,925	9,925	(4)	(4)	* 2
1.250	6,807	6,779	(10)	(10)	3
1.500	4	4	0	0	4
1.750	1	1	0	0	5
2.000	1,486	1,477	3	3	6
2.500	2	2	0	0	7
3.000	155	155	(1)	(1)	8
4.000	171	170	2	2	9
6.000	46	46	0	0	10
8.000	10	10	0	0	11
10.000	1	1	0	0	12
12.000	1	1	0	0	13
Total Steel:	70,987	70,860	(44)	(44)	
Copper					
0.625	318	318	86	86	* 14
Total Copper:	318	318	86	86	
Plastic					
0.625	282,566	282,497	(116)	(116)	* 15
0.750	74	74	5	5	16
1.000	43,556	43,540	4,442	4,442	* 17
1.250	515	515	0	0	18
2.000	2,184	2,181	109	109	19
3.000	4	4	0	0	20
4.000	145	145	9	9	21
6.000	10	10	1	1	* 22
8.000	1	1	0	0	23
Total Plastic:	329,055	328,967	4,450	4,450	
Total Within Wisconsin	400,360	400,145	4,492	4,492	
Total Utility:	400,360	400,145	4,492	4,492	

GAS SERVICES (cont.)

Number retired during year		Adjustments during year		Total services end of year		
Main to curb (f)	On customers' premises (g)	Main to curb (h)	On customers' premises (i)	Main to curb (j)	On customers' premises (k)	
859	859	(1)	15	51,484	51,411	* 1
192	192	0	0	9,729	9,729	* 2
115	115	(1)	3	6,681	6,657	3
0	0	0	0	4	4	4
0	0	0	0	1	1	5
41	41	1	2	1,449	1,441	6
0	0	0	0	2	2	7
2	2	0	0	152	152	8
8	8	0	0	165	164	9
(1)	(1)	0	0	47	47	10
0	0	0	0	10	10	11
0	0	0	0	1	1	12
0	0	0	0	1	1	13
1,216	1,216	(1)	20	69,726	69,620	
69	69	0	0	335	335	* 14
69	69	0	0	335	335	
896	896	0	10	281,554	281,495	* 15
1	1	0	0	78	78	16
205	205	1	3	47,794	47,780	* 17
3	3	0	0	512	512	18
54	54	0	1	2,239	2,237	19
1	1	0	0	3	3	20
3	3	0	0	151	151	21
0	0	0	0	11	11	* 22
0	0	0	0	1	1	23
1,163	1,163	1	14	332,343	332,268	
2,448	2,448	0	34	402,404	402,223	
2,448	2,448	0	34	402,404	402,223	

GAS SERVICES

Gas Services (Page G-21)

General footnotes

(h)&(i) Adjustments: Reconcile Property Accounting Records to Engineering records.

Have inactive services been retired in accordance with requirements of paragraph C of Account 380 of Uniform System of Accounts?

yes

Have inactive services been disconnected from the gas supply in accordance with section 192.727(g) of the Wisconsin Administrative Code?

yes

GAS SERVICES (cont.)

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GAS METERS

Number of meters should include only those carried in Utility Plant Account 381.
--

Particulars (a)	Number End of Year (b)	
Diaphragmed meters (capacity at 1/2 inch water column pressure drop:		1
2,400 cu. ft. per hour or less	492	2
Over 2,400 cu. ft. per hour	485,568	3
Rotary meters	8,326	4
Orifice meters	15	5
Total end of year	494,401	6
		7
In stock	17,594	8
Locked meters on customers' premises	718	9
Regular meters in customers' use	476,022	10
Prepayment meters in customers' use		11
Meters in company use, included in Account 381	67	12
Total end of year (as above)	494,401	13
		14
No. of diaphragmed meters at end of year which compensate for temperature	493,807	15
Number of house regulators installed at end of year	486,711	16

SUMMARY OF GAS ACCOUNT & SYSTEM LOAD STATISTICS

Particulars (a)	Total All Systems Therms (b)	Wisconsin Operations Therms (c)	Out of State Operations Therms (d)	
GAS ACCOUNT				1
Gas produced (gross):				2
Propane - air	0	0	0	3
Other gas	0	0	0	4
Total gas produced	0	0	0	5
Gas purchased:				6
Natural	601,841,340	601,841,340	0	7
Other gas	346,900	346,900	0	8
Total gas purchased	602,188,240	602,188,240	0	9
Add: Gas withdrawn from storage	130,654,600	130,654,600	0	10
Less: Gas delivered to storage	137,336,720	137,336,720	0	11
Total	595,506,120	595,506,120	0	12
Transport gas received	320,478,393	320,478,393	0	13
Total gas delivered to mains	915,984,513	915,984,513	0	14
Gas sold				15
Gas sold (incl. interdepartmental)	597,053,204	597,053,204	0	16
Gas used by utility	889,731	889,731	0	17
Transport gas delivered	327,602,346	327,602,346	0	18
Total	925,545,281	925,545,281	0	19
Gas unaccounted for	(9,560,768)	(9,560,768)	0	20
				21
SYSTEM LOAD STATISTICS				22
Maximum send-out in any one day	684,860	684,860	0	23
Date of such maximum		01/21/2013		24
Maximum daily capacity:				25
Total manufactured-gas production capacity	0	0	0	26
Liquefied natural gas storage capacity	700,000	700,000	0	27
Maximum daily purchase capacity	5,777,420	5,777,420	0	28
Total maximum daily capacity	6,477,420	6,477,420	0	29
Monthly send-out:				30
January	132,851,025	132,851,025	0	31
February	116,266,767	116,266,767	0	32
March	111,285,239	111,285,239	0	33
April	79,484,146	79,484,146	0	34
May	43,760,393	43,760,393	0	35
June	31,881,591	31,881,591	0	36
July	34,330,947	34,330,947	0	37
August	35,676,718	35,676,718	0	38
September	33,962,836	33,962,836	0	39
October	60,109,064	60,109,064	0	40
November	94,167,559	94,167,559	0	41
December	142,208,228	142,208,228	0	42
Total send-out	915,984,513	915,984,513	0	43
Footnotes				44

HIRSCHMAN-HERFINDAHL INDEX

The Hirschman-Herfindahl Index (HHI) is a measure of the degree to which competitors have entered utility markets. It is determined by summing the squared market percentages for a particular rate class. For example, if the utility sells 75% of the natural gas in a particular class, marketer A sells 20%, and marketer B sells 5%, the HHI for that class is:

$$75^2 + 20^2 + 5^2 = 5,625 + 400 + 25 = 6,050$$

If the utility sells all the natural gas in a class, the HHI for that class is 100 squared, or 10,000.

Class (a)	Schedules (b)	Hirschman- Herfindahl Index (c)	Is the Utility the Provider with the Largest Market Share? (d)	
Interruptible Power Generation Class 6	Pt-6	10,000	Yes	1
Interruptible Power Generation Class 2	Pt-2	10,000	Yes	2
Interruptible Power Generation Class 9	Pt-9	10,000	Yes	3
Residential Firm	Rg-1/Rf-1/Rf-2	10,000	Yes	4
Interruptible Power Generation Class 8	Pt-8	10,000	Yes	5
Interruptible Power Generation Class 7	Pt-7	10,000	Yes	6
Commercial/Industrial Class 1	Fg-1/Ag-1/Tg-1	10,000	Yes	7
Commercial/Industrial Class 2	Fg-2/Ag-2/Tg-2	9,412	Yes	8
Commercial/Industrial Class 3	Fg-3/Ag-3/Tg-3	5,708	Yes	9
Commercial/Industrial Class 5	Fg-5/Ag-5/Ig-5/Tg-5	3,166	No	10
Commercial/Industrial Class 6	Fg-6/Ig-6/Tg-6	2,830	No	11
Commercial/Industrial Class 4	Fg-4/Ag-4/Ig-4/Tg-4	2,770	No	12
Commercial/Industrial Class 7	Fg-7/Tg-7	2,236	No	13

GAS CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
--

Location (a)	Customers End of Year (b)	Jefferson County Cities	Customers End of Year (b)
Calumet County		LAKE MILLS	2,317
Cities		WATERTOWN	5,689
APPLETON	3,972	WHITEWATER	478
MENASHA	875	Total Cities:	16,292
Total Cities:	4,847	Villages	
Towns		JOHNSON CREEK	1,270
HARRISON	1,036	PALMYRA	717
Total Towns:	1,036	SULLIVAN	248
Total Calumet County:	5,883	Total Villages:	2,235
Dane County		Towns	
Towns		AZTALAN	373
DEERFIELD	34	COLD SPRING	143
Total Towns:	34	CONCORD	446
Total Dane County:	34	FARMINGTON	164
Dodge County		HEBRON	166
Cities		IXONIA	1,338
WATERTOWN	2,911	JEFFERSON	556
Total Cities:	2,911	KOSHKONONG	1,311
Villages		LAKE MILLS	689
CLYMAN	163	MILFORD	71
HUSTISFORD	462	PALMYRA	378
LOWELL	138	SULLIVAN	546
REESEVILLE	306	SUMNER	289
Total Villages:	1,069	WATERTOWN	443
Towns		Total Towns:	6,913
CLYMAN	53	Total Jefferson County:	25,440
EMMET	297	Kenosha County	
HUBBARD	273	Cities	
HUSTISFORD	287	KENOSHA	35,351
LOWELL	64	Total Cities:	35,351
SHIELDS	48	Villages	
Total Towns:	1,022	PADDOCK LAKE	1,300
Total Dodge County:	5,002	PLEASANT PRAIRIE	8,157
Iron County		SILVER LAKE	993
Towns		TWIN LAKES	3,035
MERCER	659	Total Villages:	13,485
Total Towns:	659	Towns	
Total Iron County:	659	BRIGHTON	376
Jefferson County		BRISTOL	2,095
Cities		PARIS	522
FORT ATKINSON	5,059	RANDALL	1,544
JEFFERSON	2,749	SALEM	5,153
		SOMERS	3,598

GAS CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
--

Location (a)	Customers End of Year (b)
Kenosha County	
Towns	
WHEATLAND	1,466
Total Towns:	14,754
Total Kenosha County:	63,590
Milwaukee County	
Cities	
CUDAHY	7,755
FRANKLIN	13,246
GREENFIELD	10,572
MILWAUKEE	2,897
OAK CREEK	12,567
SAINT FRANCIS	2,190
SOUTH MILWAUKEE	7,958
Total Cities:	57,185
Villages	
GREENDALE	5,661
HALES CORNERS	2,938
Total Villages:	8,599
Total Milwaukee County:	65,784
Outagamie County	
Cities	
APPLETON	22,415
Total Cities:	22,415
Villages	
LITTLE CHUTE	56
Total Villages:	56
Towns	
BLACK CREEK	6
BUCHANAN	13
CENTER	880
ELLINGTON	108
FREEDOM	383
GRAND CHUTE	7,901
GREENVILLE	3,964
Total Towns:	13,255
Total Outagamie County:	35,726
Racine County	
Cities	
BURLINGTON	4,025
RACINE	30,994
Total Cities:	35,019

Location (a)	Customers End of Year (b)
Racine County	
Villages	
CALEDONIA	9,491
ELMWOOD PARK	201
MOUNT PLEASANT	10,304
NORTH BAY	94
ROCHESTER	1,370
STURTEVANT	2,309
UNION GROVE	1,683
WATERFORD	2,113
WIND POINT	798
Total Villages:	28,363
Towns	
BURLINGTON	2,801
DOVER	1,333
NORWAY	2,898
RAYMOND	1,179
WATERFORD	2,379
YORKVILLE	1,189
Total Towns:	11,779
Total Racine County:	75,161
Rock County	
Villages	
CLINTON	823
Total Villages:	823
Towns	
BRADFORD	80
CLINTON	102
JOHNSTOWN	49
LIMA	204
MILTON	7
Total Towns:	442
Total Rock County:	1,265
Vilas County	
Towns	
BOULDER JUNCTION	695
CONOVER	663
LAND O LAKES	582
MANITOWISH WATERS	669
PHELPS	665
PLUM LAKE	314
PRESQUE ISLE	323
SAINT GERMAIN	533

GAS CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
--

Location (a)	Customers End of Year (b)
Vilas County	
Towns	
WINCHESTER	224
Total Towns:	4,668
Total Vilas County:	4,668
Walworth County	
Cities	
DEHAVAN	3,134
ELKHORN	4,012
LAKE GENEVA	3,758
WHITEWATER	3,220
Total Cities:	14,124
Villages	
DARIEN	632
EAST TROY	1,862
FONTANA	2,202
GENOA CITY	1,166
MUKWONAGO	8
SHARON	512
WALWORTH	1,121
WILLIAMS BAY	2,050
Total Villages:	9,553
Towns	
BLOOMFIELD	2,699
DARIEN	529
DEHAVAN	3,798
EAST TROY	1,738
GENEVA	3,109
LA FAYETTE	653
LA GRANGE	1,536
LINN	2,179
LYONS	1,418
RICHMOND	739
SHARON	81
SPRING PRAIRIE	655
SUGAR CREEK	1,488
TROY	620
WALWORTH	517
WHITEWATER	814
Total Towns:	22,573
Total Walworth County:	46,250
Waukesha County	
Cities	
BROOKFIELD	7,864

Waukesha County Cities	Customers End of Year (b)
DELAFIELD	2,892
MUSKEGO	8,710
NEW BERLIN	16,137
OCONOMOWOC	6,583
PEWAUKEE	6,500
WAUKESHA	25,773
Total Cities:	74,459
Villages	
BIG BEND	550
CHENEQUA	297
DOUSMAN	768
EAGLE	728
HARTLAND	3,652
LAC LA BELLE	148
MERTON	872
MUKWONAGO	2,691
NASHOTAH	550
NORTH PRAIRIE	810
OCONOMOWOC LAKE	295
PEWAUKEE	3,131
WALES	1,011
Total Villages:	15,503
Towns	
BROOKFIELD	3,042
DELAFIELD	2,821
EAGLE	1,063
GENESEE	2,478
MERTON	3,156
MUKWONAGO	2,645
OCONOMOWOC	3,681
OTTAWA	1,147
SUMMIT	1,690
VERNON	2,673
WAUKESHA	3,041
Total Towns:	27,437
Total Waukesha County:	117,399
Winnebago County	
Cities	
APPLETON	254
MENASHA	5,583
NEENAH	10,043
Total Cities:	15,880
Towns	
CLAYTON	386

GAS CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.
--

Location (a)	Customers End of Year (b)
Winnebago County	
Towns	
MENASHA	6,713
NEENAH	1,420
VINLAND	20
WOLF RIVER	2
Total Towns:	8,541
Total Winnebago County:	24,421
Total Company:	471,282

APPENDIX

The following items shall be attached to the completed report:

Notes to Financial Statements

Service Territory Maps

(For 2013 report:) If you normally complete any of the following schedules, please attach a copy:

Electric Plant Leased to Others (FERC p. 213)

Nonutility Property (FERC p. 221)

Extraordinary Property Losses (FERC p. 230)

Unrecovered Plant and Regulatory Study Costs (FERC p. 230)

Depreciation and Amortization of Electric Plant (FERC pp. 336-337)

Common Utility Plant and Expenses (FERC p. 356)

Pumped Storage Generating Plant Statistics (Large Plants) (FERC pp. 408-409)

Other documentation you are requested to provide.

APPENDIX

The following items shall be attached to the completed report:

Notes to Financial Statements

Service Territory Maps

(For 2013 report:) If you normally complete any of the following schedules, please attach a copy:

Depreciation and Amortization of Electric Plant (FERC pp. 336-337)

Common Utility Plant and Expenses (FERC p. 356)

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WISCONSIN ELECTRIC POWER COMPANY

2013 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE PSCW

DEFINITION OF ABBREVIATIONS AND INDUSTRY TERMS

The abbreviations and terms set forth below are used throughout this report and have the meanings assigned to them below:

Primary Subsidiary and Affiliates

Bostco	Bostco LLC
We Power	W.E. Power, LLC
Wisconsin Energy	Wisconsin Energy Corporation
Wisconsin Gas	Wisconsin Gas LLC

Significant Assets

MCP	Milwaukee County Power Plant
OC 1	Oak Creek expansion Unit 1
OC 2	Oak Creek expansion Unit 2
PIPP	Presque Isle Power Plant
PSGS	Paris Generating Station
PWGS	Port Washington Generating Station LLC
PWGS 1	Port Washington Generating Station Unit 1
PWGS 2	Port Washington Generating Station Unit 2
VAPP	Valley Power Plant

Other Affiliates

ATC	American Transmission Company LLC
DATC	Duke-American Transmission Company

Federal and State Regulatory Agencies

DOE	United States Department of Energy
EPA	United States Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
IRS	Internal Revenue Service
MDEQ	Michigan Department of Environmental Quality
MPSC	Michigan Public Service Commission
PSCW	Public Service Commission of Wisconsin
SEC	Securities and Exchange Commission
WDNR	Wisconsin Department of Natural Resources

Environmental Terms

MATS	Mercury and Air Toxics Standards
NAAQS	National Ambient Air Quality Standards
NOV	Notice of Violation
NO _x	Nitrogen Oxide

PM _{2.5}	Fine Particulate Matter
RACT	Reasonably Available Control Technology
SIP	State Implementation Plan
SO ₂	Sulfur Dioxide

Other Terms and Abbreviations

AQCS	Air Quality Control System
ARRs	Auction Revenue Rights
Bechtel	Bechtel Power Corporation
Compensation Committee	Compensation Committee of the Board of Directors of Wisconsin Energy
CPCN	Certificate of Public Convenience and Necessity
ERISA	Employee Retirement Income Security Act of 1974
Exchange Act	Securities Exchange Act of 1934, as amended
FTRs	Financial Transmission Rights
GCRM	Gas Cost Recovery Mechanism
MISO	Midcontinent Independent System Operator, Inc.
MISO Energy Markets	MISO Energy and Operating Reserves Market
Moody's	Moody's Investor Service
NYMEX	New York Mercantile Exchange
OTC	Over-the-Counter
Point Beach	Point Beach Nuclear Power Plant
PTF	Power the Future
RTO	Regional Transmission Organization
S&P	Standard & Poor's Ratings Services
SSR	System Support Resource
Treasury Grant	Section 1603 Renewable Treasury Grant
WPL	Wisconsin Power and Light Company, a subsidiary of Alliant Energy Corp.
Wolverine	Wolverine Power Supply Cooperative, Inc.

Measurements

Btu	British Thermal Unit(s)
Dth	Dekatherm(s) (One Dth equals one million Btu)
GWh	Gigawatt-hour(s) (One GWh equals one thousand MWh)
kW	Kilowatt(s) (One kW equals one thousand Watts)
kWh	Kilowatt-hour(s)
MW	Megawatt(s) (One MW equals one million Watts)
MWh	Megawatt-hour(s)
Watt	A measure of power production or usage

Accounting Terms

AFUDC	Allowance for Funds Used During Construction
ARO	Asset Retirement Obligation
ASU	Accounting Standards Update

GAAP
OPEB

Generally Accepted Accounting Principles
Other Post-Retirement Employee Benefits

WISCONSIN ELECTRIC POWER COMPANY

2013 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE PSCW

SUPPLEMENTAL NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1 -- REGULATORY REPORTING IN THIS REPORT COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

The accounting records of Wisconsin Electric are maintained as prescribed by the FERC modified for the requirements of the PSCW. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differs from GAAP. We classify certain items in our accompanying Comparative Balance Sheet (primarily the components of accumulated depreciation, accumulated deferred income taxes, income taxes receivable, certain miscellaneous current and accrued liabilities and maturities of long-term debt) in a manner different from that required by GAAP.

Cash and Cash Equivalents Supplementary Information: We made the following payments on a FERC adjusted basis associated with our cash flow statements for the years ended December 31:

	<u>2013</u>	<u>2012</u>
	(Millions of Dollars)	
Cash Paid For		
Interest (net of amount capitalized)	\$120.5	\$109.0
Income taxes (net of refunds)	\$(39.2)	\$(91.2)

Investments in Majority--Owned Subsidiaries: In accordance with regulatory reporting requirements, we account for our investment in our majority--owned subsidiary under the equity method rather than consolidating the assets, liabilities, revenues and expenses of this subsidiary as required by GAAP. As such, we account for our wholly--owned subsidiary, Bostco, as an investment in account 123.1 for regulatory reporting purposes.

Regulatory Assets and Liabilities: Wisconsin Electric collects future removal costs in rates for many assets that do not have an associated legal asset retirement obligation. The liability for the estimated future removal costs collected in rates is recognized for regulatory accounting purposes in account 108 as part of accumulated depreciation. This classification differs from how Wisconsin Electric reports such amounts for GAAP reporting purposes. For GAAP reporting purposes, this liability of \$558.9 million and \$561.3 million as of December 31, 2013 and 2012, respectively, was classified as a regulatory liability on the 2013 10--K balance sheets of Wisconsin Electric. For further information, see property and depreciation in Note A of the Notes to Consolidated Financial Statements that follow.

NOTE 2 -- RESTRICTIONS ON RETAINED EARNINGS

As of December 31, 2013, we had appropriated retained earnings in account 215.1 in the amount of \$9.0 million as required by the FERC for licensed hydro project amortization reserve purposes.

The following additional Notes to Consolidated Financial Statements, modified for requirements of the PSCW, appear in Wisconsin Electric's Annual Report on Form 10--K, filed with the Securities and Exchange Commission on February 27, 2014.

WISCONSIN ELECTRIC POWER COMPANY

2013 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE PSCW

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General: Wisconsin Electric Power Company (Wisconsin Electric, the Company, our, us or we), a subsidiary of Wisconsin Energy, is an electric, gas and steam utility which services electric customers in Wisconsin and the Upper Peninsula of Michigan, gas customers in Wisconsin and steam customers in metropolitan Milwaukee, Wisconsin. We consolidate our wholly-owned subsidiary, Bostco. Bostco had total assets of \$29.1 million and \$30.2 million as of December 31, 2013 and 2012, respectively.

All intercompany transactions and balances have been eliminated from the consolidated financial statements.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of certain assets and liabilities and disclosure of contingent assets and liabilities at the date of financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Reclassifications: We have adjusted the presentation of regulatory assets and liabilities to present amounts as noncurrent assets and liabilities on the consolidated balance sheets. Prior period amounts recorded within other current assets and liabilities have been reclassified to conform to the current presentation. For additional information related to regulatory assets and liabilities, see Note C.

Revenues: We recognize energy revenues on the accrual basis and include estimated amounts for services rendered but not billed.

Our retail electric rates in Wisconsin are established by the PSCW and include base amounts for fuel and purchased power costs. The electric fuel rules in Wisconsin allow us to defer, for subsequent rate recovery or refund, any under-collection or over-collection of fuel costs that are outside of the symmetrical fuel cost tolerance, which the PSCW set at plus or minus 2% of the approved fuel cost plan. The deferred under-collected amounts are subject to an excess revenues test.

Our retail gas rates include monthly adjustments which permit the recovery or refund of actual purchased gas costs. We defer any difference between actual gas costs incurred (adjusted for a sharing mechanism) and costs recovered through rates as a current asset or liability. The deferred balance is returned to or recovered from customers at intervals throughout the year.

Accounting for MISO Energy Transactions: The MISO Energy Markets operate under both day-ahead and real-time markets. We record energy transactions in the MISO Energy Markets on a net basis for each hour.

Other Income and Deductions, Net: We recorded the following items in Other Income and Deductions, net for the years ended December 31:

Other Income and Deductions, net	2013	2012
	(Millions of Dollars)	
AFUDC - Equity	\$ 17.6	\$ 34.9
Other, net	(0.2)	(2.6)
Total Other Income and Deductions, net	<u>\$ 17.4</u>	<u>\$ 32.3</u>

Property and Depreciation: We record property, plant and equipment at cost. Cost includes material, labor, overheads and capitalized interest. Utility property also includes AFUDC - Equity. Additions to and significant replacements of property are charged to property, plant and equipment at cost; minor items are charged to maintenance expense. The cost of depreciable utility property less salvage value is charged to accumulated depreciation when property is retired.

Our utility depreciation rates are certified by the PSCW and MPSC and include estimates for salvage value and removal costs. Depreciation as a percent of average depreciable utility plant was 2.9% in 2013 and 2012.

For assets other than our regulated assets and leased equipment, we accrue depreciation expense at straight-line rates over the estimated useful lives of the assets, or over the non-cancellable lease term for leased equipment.

We collect in our rates amounts representing future removal costs for many assets that do not have an associated Asset Retirement Obligation (ARO). We record a regulatory liability on our balance sheet for the estimated amounts we have collected in rates for future removal costs less amounts we have spent in removal activities. This regulatory liability was \$558.9 million as of December 31, 2013 and \$561.3 million as of December 31, 2012.

Allowance For Funds Used During Construction: AFUDC is included in utility plant accounts and represents the cost of borrowed funds (AFUDC - Debt) used during plant construction, and a return on stockholders' capital (AFUDC - Equity) used for construction purposes. AFUDC - Debt is recorded as a reduction of interest expense and AFUDC - Equity is recorded in Other Income and Deductions, net.

We recorded the following AFUDC for the years ended December 31:

	2013	2012
	(Millions of Dollars)	
AFUDC - Debt	\$ 7.4	\$ 14.5
AFUDC - Equity	\$ 17.6	\$ 34.9

Materials, Supplies and Inventories: Our inventory as of December 31 consists of:

Materials, Supplies and Inventories	2013	2012
	(Millions of Dollars)	
Fossil Fuel	\$ 117.5	\$ 165.3
Materials and Supplies	129.5	118.6
Natural Gas in Storage	34.0	28.3
Total	<u>\$ 281.0</u>	<u>\$ 312.2</u>

Substantially all fossil fuel, materials and supplies and natural gas in storage inventories are recorded using the weighted-average cost method of accounting.

Regulatory Accounting: The economic effects of regulation can result in regulated companies recording costs that have been or are expected to be allowed in the rate-making process in a period different from the period in which the costs would be charged to expense by an unregulated enterprise. When this occurs, costs are deferred as regulatory assets on the balance sheet and expensed in the periods when they are reflected in rates. We defer regulatory assets pursuant to specific or generic orders issued by our regulators. Additionally, regulators can impose regulatory liabilities upon a regulated company for amounts previously collected from customers

and for amounts that are expected to be refunded to customers. In general, regulatory assets are recovered in a period between one to eight years. For further information, see Note C.

Asset Retirement Obligations: We record a liability for a legal ARO in the period in which it is incurred. When a new legal obligation is recorded, we capitalize the costs of the liability by increasing the carrying amount of the related long-lived asset. We accrete the liability to its present value each period and depreciate the capitalized cost over the useful life of the related asset. At the end of the asset's useful life, we settle the obligation for its recorded amount or incur a gain or loss. As it relates to our regulated operations, we apply regulatory accounting guidance and recognize regulatory assets or liabilities for the timing differences between when we recover legal AROs in rates and when we would recognize these costs. For further information, see Note E.

Derivative Financial Instruments: We have derivative physical and financial instruments which we report at fair value. For further information, see Note L.

Cash and Cash Equivalents: Cash and cash equivalents include marketable debt securities acquired three months or less from maturity.

Margin Accounts: Cash deposited in brokerage accounts for margin requirements is recorded in Other Current Assets on our Consolidated Balance Sheets.

Restrictions: Various financing arrangements and regulatory requirements impose certain restrictions on our ability to transfer funds to Wisconsin Energy in the form of cash dividends, loans or advances. In addition, under Wisconsin law, we are prohibited from loaning funds, either directly or indirectly, to Wisconsin Energy. We do not believe that these restrictions will materially affect our operations. For further information, see Note H.

Investments: We account for investments in other affiliated companies in which we do not maintain control using the equity method of accounting. We had a total ownership interest of approximately 23.0% in ATC as of December 31, 2013 and 2012. We are represented by one out of ten ATC board members, each of whom has one vote. Due to the voting requirements, no individual member has more than 10% of the voting control. For further information regarding such investments, see Note P.

Income Taxes: We follow the liability method in accounting for income taxes. Accounting guidance for income taxes requires the recording of deferred assets and liabilities to recognize the expected future tax consequences of events that have been reflected in our financial statements or tax returns and the adjustment of deferred tax balances to reflect tax rate changes. We are required to assess the likelihood that our deferred tax assets would expire before being realized.

Investment tax credits related to regulated utility assets are recorded as a deferred credit on the balance sheet and amortized to income over the applicable service lives of related properties in accordance with regulatory treatment.

We are included in Wisconsin Energy's consolidated Federal and state income tax returns. In accordance with our tax allocation agreement with Wisconsin Energy, we are allocated income tax payments and refunds based upon our separate tax computation. For further information on income taxes, see Note G.

Wisconsin Energy allocates the tax benefit of exercised stock options to us to the extent the option holder's payroll cost was incurred by us. We record the allocated tax benefit as an addition to paid in capital.

We recognize interest and penalties accrued related to unrecognized tax benefits in Income Taxes in our Consolidated Income Statements, as well as Regulatory Assets or Regulatory Liabilities in our Consolidated Balance Sheets.

We collect sales and use taxes from our customers and remit these taxes to governmental authorities. These taxes are recorded in our Consolidated Income Statements on a net basis.

Stock Options: Our employees participate in the Wisconsin Energy stock-based compensation plan. The amounts reported represent the allocated costs related to options held by our employees.

Wisconsin Energy estimates the fair value of stock options using the binomial pricing model. Historically, all stock options have been granted with an exercise price equal to the fair market value of the common stock on the date of grant and expire no later than 10 years from the grant date. Excess tax benefits are reported as a financing cash inflow. In addition, Wisconsin Energy reports unearned stock-based compensation associated with non-vested restricted stock and performance awards within other paid in capital in its Consolidated Statements of Common Equity. For a discussion of the impacts to our Consolidated Financial Statements, see Note H.

The fair value of each Wisconsin Energy option was calculated using a binomial option pricing model using the following weighted-average assumptions:

	2013	2012
Risk-free interest rate	0.1% - 1.9%	0.1% - 2.0%
Dividend yield	3.7%	3.9%
Expected volatility	18.0%	19.0%
Expected life (years)	5.9	5.9
Expected forfeiture rate	2.0%	2.0%
Weighted-average fair value of stock options granted	\$3.45	\$3.34

Treasury Grant: In December 2013, we filed an application with the United States Treasury for a Section 1603 renewable energy grant related to the construction of our biomass facility in Rothschild, Wisconsin. The PSCW anticipated the recognition of this grant as income when it set rates for the two years beginning January 1, 2013. We provided bill credits to our customers in 2013, and this will continue into 2014. As of December 31, 2013, \$48.0 million was recognized as income, which reflects the amount that was returned to customers in the form of bill credits during the year. We recorded an \$82.6 million receivable, and deferred the balance that we expect to benefit our customers in the future. The accounting reflects the regulatory treatment of the grant.

The PSCW approved escrow accounting treatment for the Treasury Grant. Under escrow accounting, we true-up any differences between the actual grant proceeds received and the grant proceeds passed on to customers in the form of bill credits.

B -- RECENT ACCOUNTING PRONOUNCEMENTS

Offsetting Assets and Liabilities: In January 2013, the Financial Accounting Standards Board issued Accounting Standards Update (ASU) 2013-01, Disclosures about Offsetting Assets and Liabilities. The guidance requires enhanced disclosures about derivatives. Both gross and net information related to eligible transactions is required under the guidance. This guidance is effective for fiscal years and interim periods beginning on or after January 1, 2013, and must be applied retrospectively. We adopted this guidance on January 1, 2013, and applied it retrospectively. The adoption and retrospective application of this guidance did not have any material impact on our financial statements. See Note L -- Derivative Instruments for the enhanced disclosures.

C -- REGULATORY ASSETS AND LIABILITIES

Our primary regulator, the PSCW, considers our regulatory assets and liabilities in two categories, escrowed and deferred. In escrow accounting we expense amounts that are included in rates. If actual costs exceed or are less than the amounts that are allowed in rates, the difference in cost is escrowed on the balance sheet as a regulatory asset or regulatory liability and the escrowed balance is considered in setting future rates. Under deferred cost accounting, we defer amounts to our balance sheet based upon orders or correspondence with our regulators. These deferred costs will be considered in future rate setting proceedings. As of December 31,

2013, we had \$8.6 million of regulatory assets not earning a return and \$82.7 million of regulatory assets earning a return based on short-term interest rates.

In December 2012, the PSCW issued a rate order effective January 1, 2013 that, among other things, reaffirmed our accounting for the regulatory assets and liabilities identified below.

Our regulatory assets and liabilities as of December 31 consist of:

	2013	2012
	(Millions of Dollars)	
Regulatory Assets		
Deferred plant related -- capital leases	\$ 512.5	\$ 419.8
Deferred unrecognized pension costs	393.0	555.0
Deferred income tax related	165.8	173.1
Escrowed electric transmission costs	126.8	114.1
Other, net	172.2	219.2
Total regulatory assets	<u>\$ 1,370.3</u>	<u>\$ 1,481.2</u>
Regulatory Liabilities		
Deferred cost of removal obligations	\$ 558.9	\$ 561.3
Other, net	75.3	40.5
Total regulatory liabilities	<u>\$ 634.2</u>	<u>\$ 601.8</u>

Our rates allow us to recover and expense capital lease payments as they are due. We defer as a regulatory asset the difference between the capital lease expense recovered in rates and the expense that would result from the amortization of the leased asset and the imputed interest expense.

D -- DIVESTITURES

Edgewater Generating Unit 5: On March 1, 2011, we sold our 25% interest in Edgewater Generating Unit 5 to WPL for our net book value, including working capital, of approximately \$38 million. This transaction was treated as a sale of an asset.

E -- ASSET RETIREMENT OBLIGATIONS

AROs have been recorded for asbestos abatement at certain generation and substation facilities, and for obligations associated with the removal and dismantlement of generation facilities. AROs are recorded in other long-term liabilities on the Consolidated Balance Sheets. The following table presents the change in our AROs during 2013 and 2012:

	2013	2012
	(Millions of Dollars)	
Balance as of January 1	\$ 41.5	\$ 52.9
Liabilities Settled	(4.3)	(14.0)
Accretion	2.2	2.6
Balance as of December 31	<u>\$ 39.4</u>	<u>\$ 41.5</u>

F -- VARIABLE INTEREST ENTITIES

The primary beneficiary of a variable interest entity must consolidate the related assets and liabilities. Certain disclosures are required by sponsors, significant interest holders in variable interest entities and potential variable interest entities.

We assess our relationships with potential variable interest entities such as our coal suppliers, natural gas suppliers, coal and gas transporters, and other counterparties in power purchase agreements and joint ventures. In making this assessment, we consider the potential that our contracts or other arrangements provide subordinated financial support, the potential for us to absorb losses or rights to residual returns of the entity, the ability to directly or indirectly make decisions about the entities' activities and other factors.

We have identified a purchased power agreement which represents a variable interest. This agreement is for 236 MW of firm capacity from a gas-fired cogeneration facility and we account for it as a capital lease. The agreement includes no minimum energy requirements over the remaining term of approximately nine years. We have examined the risks of the entity including operations and maintenance, dispatch, financing, fuel costs and other factors, and have determined that we are not the primary beneficiary of the entity. We do not hold an equity or debt interest in the entity and there is no residual guarantee associated with the purchased power agreement.

We have approximately \$215.9 million of required payments over the remaining term of this agreement. We believe that the required lease payments under this contract will continue to be recoverable in rates. Total capacity and lease payments under contracts considered variable interests in 2013 and 2012 were \$50.3 million and \$45.8 million, respectively. Our maximum exposure to loss is limited to the capacity payments under the contract.

G -- INCOME TAXES

The following table is a summary of income tax expense for each of the years ended December 31:

Income Taxes	2013	2012
	(Millions of Dollars)	
Current tax expense (benefit)	\$ 7.3	\$ (1.4))
Deferred income taxes, net	194.7	195.2
Investment tax credit, net	(1.1)	(1.1))
Total Income Tax Expense	<u>\$ 200.9</u>	<u>\$ 192.7</u>

The provision for income taxes for each of the years ended December 31 differs from the amount of income tax determined by applying the applicable U.S. statutory federal income tax rate to income before income taxes and preferred dividend as a result of the following:

Income Tax Expense	2013		2012	
	Amount	Effective Tax Rate	Amount	Effective Tax Rate
(Millions of Dollars)				
Expected tax at statutory federal tax rates	\$ 196.3	35.0 %	\$ 195.6	35.0 %
State income taxes net of federal tax benefit	31.7	5.6 %	28.8	5.1 %
Production tax credits - wind	(16.7)	(3.0)%	(15.9)	(2.8)%
Treasury Grant	(7.4)	(1.3)%	—	— %
AFUDC - Equity	(6.1)	(1.1)%	(12.2)	(2.2)%
Investment tax credit restored	(1.1)	(0.2)%	(1.1)	(0.2)%
Domestic production activities deduction	—	— %	(12.6)	(2.3)%
Other, net	4.2	0.7 %	10.1	1.8 %
Total Income Tax Expense	<u>\$ 200.9</u>	<u>35.7 %</u>	<u>\$ 192.7</u>	<u>34.4 %</u>

The components of deferred income taxes classified as net current assets and liabilities and net long-term liabilities as of December 31 are as follows:

Deferred Tax Assets	2013	2012
(Millions of Dollars)		
Current		
Future federal tax benefits	\$ 113.1	\$ —
Uncollectible account expense	17.2	17.4
Employee benefits and compensation	11.7	12.6
Recoverable gas costs	0.5	0.4
Other	3.3	22.4
Total Current Deferred Tax Assets	<u>145.8</u>	<u>52.8</u>
Non-current		
Deferred revenues	237.0	250.0
Employee benefits and compensation	92.4	92.3
Construction advances	15.0	19.1
Future federal tax benefits	—	118.1
Other	42.2	3.8
Total Non-Current Deferred Tax Assets	<u>386.6</u>	<u>483.3</u>
Total Deferred Tax Assets	<u>\$ 532.4</u>	<u>\$ 536.1</u>

Deferred Tax Liabilities	2013	2012
	(Millions of Dollars)	
Current		
Prepaid items	\$ 70.0	\$ 48.7
Total Current Deferred Tax Liabilities	70.0	48.7
Non-current		
Property-related	1,820.9	1,639.5
Investment in transmission affiliate	147.8	125.9
Employee benefits and compensation	135.0	145.0
Deferred transmission costs	50.8	45.7
Other	26.6	60.8
Total Non-current Deferred Tax Liabilities	2,181.1	2,016.9
Total Deferred Tax Liabilities	\$ 2,251.1	\$ 2,065.6
Consolidated Balance Sheet Presentation	2013	2012
Current Deferred Tax Asset	\$ 75.8	\$ 4.1
Non-Current Deferred Tax Liability	\$ 1,794.5	\$ 1,533.6

Consistent with rate-making treatment, deferred taxes are offset in the above table for temporary differences which have related regulatory assets or liabilities.

As of December 31, 2013, we had approximately \$216.8 million and \$37.2 million of net operating loss and tax credit carryforwards resulting in deferred tax assets of approximately \$75.9 million and \$37.2 million, respectively. As of December 31, 2012, we had approximately \$281.0 million and \$19.8 million of net operating loss and tax credit carryforwards resulting in deferred tax assets of approximately \$98.3 million and \$19.8 million, respectively. These net operating loss carryforwards begin to expire in 2030. We anticipate that we will have future taxable income sufficient to utilize these deferred tax assets.

We previously adopted accounting guidance related to uncertainty in income taxes. A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

	2013	2012
	(Millions of Dollars)	
Balance as of January 1	\$ 10.8	\$ 10.6
Additions for tax positions of prior years	—	10.8
Reductions for tax positions of prior years	(2.4)	(10.6)
Balance as of December 31	\$ 8.4	\$ 10.8

The amount of unrecognized tax benefits as of December 31, 2013 and 2012 excludes deferred tax assets related to uncertainty in income taxes of \$8.4 million and \$9.8 million, respectively. As of December 31, 2013 and 2012, the net amount of unrecognized tax benefits that, if recognized, would impact the effective tax rate for continuing operations was zero and \$0.9 million, respectively.

We recognize interest and penalties accrued related to unrecognized tax benefits as a component of income tax expense. For each of the years ended December 31, 2013 and 2012, we recognized approximately \$0.2 million of accrued interest in the Consolidated Income Statements. For the years ended December 31, 2013 and 2012, we recognized no penalties in the Consolidated Income Statements. We had approximately \$0.4 million and \$0.2 million of interest accrued in the Consolidated Balance Sheets as of December 31, 2013 and 2012, respectively.

We do not anticipate any significant increases or decreases in the total amounts of unrecognized tax benefits within the next 12 months.

Our primary tax jurisdictions include the United States and the state of Wisconsin. Currently, the tax years of 2011 through 2013 are subject to Federal examination, and the tax years 2009 through 2013 are subject to examination by the state of Wisconsin.

H -- COMMON EQUITY

Share-Based Compensation Plans: Our employees participate in a plan approved by Wisconsin Energy stockholders that provides a long-term incentive through equity interests in Wisconsin Energy to outside directors, selected officers and key employees of Wisconsin Energy and its subsidiaries. The plan provides for the granting of Wisconsin Energy stock options, stock appreciation rights, restricted stock awards and performance shares. Awards may be paid in Wisconsin Energy common stock, cash or a combination thereof. We utilize the straight-line attribution method for recognizing share-based compensation expense. Accordingly, for employee awards, equity classified share-based compensation cost is measured at the grant date based on the fair value of the award and is recognized as expense over the requisite service period. There were no modifications to the terms of outstanding Wisconsin Energy stock options held by our employees during the period.

The following table summarizes recorded pre-tax share-based compensation expense and the related tax benefit for Wisconsin Energy share-based awards made to our employees during the years ended December 31:

	2013	2012
	(Millions of Dollars)	
Performance units	\$ 11.9	\$ 14.2
Stock options	3.8	2.6
Restricted stock	1.6	2.0
Share-based compensation expense	<u>\$ 17.3</u>	<u>\$ 18.8</u>
Related Tax Benefit	<u>\$ 6.9</u>	<u>\$ 7.5</u>

Stock Options: The exercise price of a Wisconsin Energy stock option under the plan is to be no less than 100% of the common stock's fair market value on the grant date and options may not be exercised within six months of the grant date except in the event of a change in control. Option grants consist of non-qualified stock options that vest on a cliff-basis after a three year period. Options expire no later than 10 years from the date of grant. For further information regarding stock-based compensation and the valuation of Wisconsin Energy stock options, see Note A.

The following is a summary of Wisconsin Energy stock option activity by our employees during 2013:

Stock Options	Number of Options	Weighted- Average Exercise Price	Weighted-Average Remaining Contractual Life (Years)	Aggregate Intrinsic Value (Millions)
Outstanding as of January 1, 2013	8,416,876	\$ 23.96		
Granted	1,365,970	\$ 37.46		
Exercised	(2,083,973)	\$ 21.84		
Forfeited	(10,030)	\$ 35.37		
Outstanding as of December 31, 2013	<u>7,688,843</u>	\$ 26.92	5.4	\$ 110.9
Exercisable as of December 31, 2013	<u>5,399,443</u>	\$ 23.21	4.1	\$ 97.9

We expect that substantially all of the outstanding options as of December 31, 2013 will be exercised.

In January 2014, the Compensation Committee of the Board of Directors of Wisconsin Energy (Compensation Committee) awarded 866,805 Wisconsin Energy non-qualified stock options with an exercise price of \$41.03 to our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

The intrinsic value of Wisconsin Energy options exercised during the years ended December 31, 2013 and 2012 was \$41.2 million and \$42.9 million, respectively. Cash received by Wisconsin Energy from exercises of its options by our employees was \$45.5 million, and \$45.4 million during the years ended December 31, 2013 and 2012, respectively. The actual tax benefit realized for the tax deductions from option exercises for the same periods was approximately \$16.6 million and zero, respectively.

The following table summarizes information about Wisconsin Energy stock options held by our employees and outstanding as of December 31, 2013:

Range of Exercise Prices	Options Outstanding			Options Exercisable		
	Number of Options	Weighted-Average		Number of Options	Weighted-Average	
		Exercise Price	Remaining Contractual Life (Years)		Exercise Price	Remaining Contractual Life (Years)
\$16.72 to \$21.11	1,967,798	\$20.37	3.9	1,967,798	\$20.37	3.9
\$23.88 to \$29.35	3,533,700	\$24.66	4.2	3,240,440	\$24.23	4.0
\$34.88 to \$37.46	2,187,345	\$36.48	8.6	191,205	\$35.14	8.1
	<u>7,688,843</u>	<u>\$26.92</u>	<u>5.4</u>	<u>5,399,443</u>	<u>\$23.21</u>	<u>4.1</u>

The following table summarizes information about non-vested Wisconsin Energy options held by our employees during 2013:

Non-Vested Stock Options	Number of Options	Weighted- Average Fair Value
Non-Vested as of January 1, 2013	1,637,570	\$3.31
Granted	1,365,970	\$3.45
Vested	(704,110)	\$3.33
Forfeited	(10,030)	\$3.37
Non-Vested as of December 31, 2013	2,289,400	\$3.38

As of December 31, 2013, total compensation costs related to non-vested Wisconsin Energy stock options held by our employees and not yet recognized was approximately \$2.0 million, which is expected to be recognized over the next 21 months on a weighted-average basis.

Restricted Shares: The Compensation Committee has also approved grants of Wisconsin Energy restricted stock to certain of our key employees. The following restricted stock activity related to our employees occurred during 2013:

Restricted Shares	Number of Shares	Weighted- Average Market Price
Outstanding as of January 1, 2013	126,392	
Granted	53,055	\$37.71
Released	(67,722)	\$26.77
Forfeited	(13,499)	\$33.30
Outstanding as of December 31, 2013	98,226	

In January 2014, the Compensation Committee awarded 51,990 restricted shares to our officers and other key employees under its normal schedule of awarding long-term incentive compensation. These awards have a three-year vesting period, and one-third of the award vests on each anniversary of the grant date. During the vesting period, restricted share recipients also have voting rights and are entitled to dividends in the same manner as other shareholders.

Wisconsin Energy records the market value of the restricted stock awards on the date of grant. We then amortize our share of allocated expense over the vesting period of the awards. The intrinsic value of Wisconsin Energy restricted stock vesting and held by our employees was \$2.8 million and \$2.2 million for the years ended December 31, 2013 and 2012, respectively. The actual tax benefit realized for the tax deductions from released restricted shares for the same years was \$1.1 million and zero, respectively.

As of December 31, 2013, total compensation cost related to our share of Wisconsin Energy restricted stock not yet recognized was approximately \$2.0 million, which is expected to be recognized over the next 20 months on a weighted-average basis.

Performance Units: In January 2013 and 2012, the Compensation Committee awarded 230,245 and 333,685 Wisconsin Energy performance units, respectively, to our officers and other key employees under the Wisconsin Energy Performance Unit Plan. Under the grants, the ultimate number of units that will be awarded is dependent upon the achievement of certain financial performance of Wisconsin Energy's common stock over a three-year period. Under the terms of the award, participants may earn between 0% and 175% of the base performance unit award. All grants are settled in cash. We are accruing our share of compensation costs over the three-year performance period based on our estimate of the final expected value of the awards. Performance units earned as of December 31, 2013 and 2012 vested and were settled during the first quarter of 2014 and 2013, and had a total intrinsic value of \$13.1 million and \$17.1 million, respectively. The awards were subsequently distributed to our officers and key employees in January 2013 and 2012. The actual tax benefit realized for the tax deductions from the distribution of performance units was approximately \$4.7

million and \$6.2 million, respectively. As of December 31, 2013, total compensation cost related to performance units not yet recognized was approximately \$9.4 million, which is expected to be recognized over the next 20 months on a weighted-average basis.

In January 2014, the Compensation Committee awarded 225,240 performance units to our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

Restrictions: Various financing arrangements and regulatory requirements impose certain restrictions on our ability to transfer funds to Wisconsin Energy in the form of cash dividends, loans or advances. In addition, under Wisconsin law, we are prohibited from loaning funds, either directly or indirectly, to Wisconsin Energy.

We are required to maintain a capital structure that differs from GAAP as it reflects regulatory adjustments. The 2013 PSCW rate case order requires us to maintain a common equity ratio range of between 48.5% and 53.5%. We are in compliance with the common equity ratio range. We must obtain PSCW approval to pay dividends above the test year levels that would cause us to fall below the authorized level of common equity.

We may not pay common dividends to Wisconsin Energy under our Restated Articles of Incorporation if any dividends on our outstanding preferred stock have not been paid. In addition, pursuant to the terms of our 3.60% Serial Preferred Stock, our ability to declare common dividends would be limited to 75% or 50% of net income during a twelve month period if our common stock equity to total capitalization, as defined in the preferred stock designation, is less than 25% and 20%, respectively.

See Note K for discussion of certain financial covenants related to our bank back-up credit facility.

We do not believe that these restrictions will materially affect our operations or limit any dividend payments in the foreseeable future.

I -- PREFERRED STOCK

The following table shows preferred stock authorized and outstanding at December 31, 2013 and 2012:

	Shares Authorized	Shares Outstanding	Redemption Price Per Share	Total (In Millions)
\$100 par value, Six Per Cent. Preferred Stock	45,000	44,498	—	\$ 4.4
\$100 par value, Serial Preferred Stock	2,286,500			
3.60% Series		260,000	\$ 101	26.0
\$25 par value, Serial Preferred Stock	5,000,000	—	—	—
Total Preferred Stock				<u>\$ 30.4</u>

J -- LONG-TERM DEBT AND CAPITAL LEASE OBLIGATIONS

Debentures and Notes: As of December 31, 2013, the maturities of our long-term debt outstanding (excluding obligations under capital leases) were as follows:

	(Millions of Dollars)
2014	\$ 300.0
2015	250.0
2016	—
2017	—
2018	250.0
Thereafter	1,687.0
Total	<u>\$ 2,487.0</u>

We amortize debt premiums, discounts and debt issuance costs over the lives of the debt and we include the costs in interest expense.

We are the obligor under two series of tax-exempt pollution control refunding bonds in outstanding principal amount of \$147.0 million. In August 2009, we terminated letters of credit that provided credit and liquidity support for the bonds, which resulted in a mandatory tender of the bonds. We purchased the bonds at par plus accrued interest to the date of purchase. As of December 31, 2013 and 2012, the repurchased bonds were still outstanding, but were not reported in our consolidated long-term debt because they are held by us. Depending on market conditions and other factors, we may change the method used to determine the interest rate on the bonds and have them remarketed to third parties.

Obligations Under Capital Leases

We are the obligor under a power purchase contract with an unaffiliated third party and we lease power plants from We Power under Wisconsin Energy's PTF strategy. Under capital lease accounting, we have recorded the leased plants and corresponding obligations under the capital leases on our Consolidated Balance Sheets. We treat these agreements as operating leases for rate-making purposes. We record our minimum lease payments under the power purchase contract as purchased power expense on the Consolidated Income Statements. We record the lease payments under our PTF leases as rent expense in other operation and maintenance in the Consolidated Income Statements. We record the difference between the minimum lease payments and the sum of imputed interest and amortization costs calculated under capital lease accounting as a deferred regulatory asset on our Consolidated Balance Sheets (see Regulatory Assets - Deferred plant related -- capital leases in Note C).

Power Purchase Commitment: In 1997, we entered into a 25-year power purchase contract with an unaffiliated independent power producer. The contract, for 236 MW of firm capacity from a gas-fired cogeneration facility, includes no minimum energy requirements. When the contract expires in 2022, we may, at our option and with proper notice, renew for another ten years or purchase the generating facility at fair value or allow the contract to expire. We recorded the leased facility and corresponding obligation under the capital lease at the estimated fair value of the plant's electric generating facilities. We are amortizing the leased facility on a straight-line basis over the original 25-year term of the contract.

PWGS: We are leasing PWGS 1 and PWGS 2, two 545 MW natural gas-fired generation units which were placed in service in July 2005 and May 2008, respectively, from We Power under PSCW approved leases. The leased plants and corresponding obligations for the plants have been recorded at the estimated fair value of \$681.5 million. We are amortizing the leased plants on a straight-line basis over the original 25-year term of the leases. The lease payments are expected to be recovered through our rates, as supported by the 2001 leased generation law. Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately \$128.9 million in the year 2021 for PWGS 1 and to approximately \$127.9 million in the year 2024 for PWGS 2, at which time the regulatory assets will be reduced to zero over the remaining lives of the contracts. The total obligation under the capital leases for the plants was \$644.7 million as of December 31, 2013, and will decrease to zero over the remaining lives of the contracts.

Oak Creek Expansion: We are leasing OC 1, OC 2 and the common facilities, which are also utilized by our Oak Creek Units 5-8, from We Power under PSCW approved leases. We are amortizing the leased plants on a straight-line basis over the 30-year term of the leases. OC 1 and OC 2 were placed in service in February 2010 and January 2011, respectively. The leased plants and corresponding capital lease obligations have been recorded at the estimated fair value of \$1,991.1 million. The lease payments are expected to be recovered through our rates, as supported by the 2001 leased generation law. Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately \$529.0 million in the year 2029 for OC 1 and to approximately \$439.5 million in the year 2030 for OC2, at which time the regulatory assets will be reduced to zero over the remaining lives of the contracts. The total obligation under the capital leases was \$2,042.5 million as of December 31, 2013, and will decrease to zero over the remaining life of the contracts.

We paid the following lease payments during 2013 and 2012:

	2013	2012
	(Millions of Dollars)	
Long-term power purchase commitment	\$ 33.7	\$ 32.5
PWGS	99.1	99.0
Oak Creek Expansion	274.9	269.3
Total	<u>\$ 407.7</u>	<u>\$ 400.8</u>

The following table summarizes our capitalized leased facilities as of December 31:

Capital Lease Assets	2013	2012
	(Millions of Dollars)	
Long-term Power Purchase Commitment		
Under capital lease	\$ 140.3	\$ 140.3
Accumulated amortization	(92.5)	(86.8)
Total Long-term Power Purchase Commitment	<u>\$ 47.8</u>	<u>\$ 53.5</u>
PWGS		
Under capital lease	\$ 681.5	\$ 681.0
Accumulated amortization	(190.1)	(162.6)
Total PWGS	<u>\$ 491.4</u>	<u>\$ 518.4</u>
Oak Creek Expansion		
Under capital lease	\$ 1,991.1	\$ 1,954.0
Accumulated amortization	(251.3)	(185.7)
Total Oak Creek	<u>\$ 1,739.8</u>	<u>\$ 1,768.3</u>
Total Leased Facilities	<u>\$ 2,279.0</u>	<u>\$ 2,340.2</u>

Future minimum lease payments under our capital leases and the present value of our net minimum lease payments as of December 31, 2013 are as follows:

Capital Lease Obligations	Power Purchase Commitment	PWGS	Oak Creek Expansion	Total
	(Millions of Dollars)			
2014	\$ 41.9	\$ 99.1	\$ 275.0	\$ 416.0
2015	43.5	99.1	291.3	433.9
2016	45.1	99.1	305.8	450.0
2017	13.9	99.1	306.2	419.2
2018	14.7	99.1	306.2	420.0
Thereafter	56.8	1,282.4	6,592.0	7,931.2
Total Minimum Lease Payments	215.9	1,777.9	8,076.5	10,070.3
Less: Estimated Executory Costs	(61.7)	—	—	(61.7)
Net Minimum Lease Payments	154.2	1,777.9	8,076.5	10,008.6
Less: Interest	(49.9)	(1,133.2)	(6,034.0)	(7,217.1)
Present Value of Net Minimum Lease Payments	104.3	644.7	2,042.5	2,791.5
Less: Due Currently	(19.8)	(8.8)	(50.9)	(79.5)
Total Capital Lease Obligations	\$ 84.5	\$ 635.9	\$ 1,991.6	\$ 2,712.0

K -- SHORT-TERM DEBT

Our commercial paper balance and the corresponding weighted-average interest rate as of December 31 are shown in the following table:

	2013		2012	
	Balance	Interest Rate	Balance	Interest Rate
	(Millions of Dollars, except for percentages)			
Commercial paper	\$174.5	0.22%	\$105.5	0.27%

The following information relates to commercial paper outstanding for the years ended December 31:

	2013		2012	
	(Millions of Dollars, except for percentages)			
Maximum Commercial Paper Outstanding	\$	354.5	\$	382.0
Average Commercial Paper Outstanding	\$	98.0	\$	251.6
Weighted-Average Interest Rate		0.22%		0.26%

We have entered into a bank back-up credit facility to maintain short-term credit liquidity which, among other terms, requires us to maintain, subject to certain exclusions, a minimum total funded debt to capitalization ratio of less than 65%.

As of December 31, 2013, we had approximately \$493.9 million of available, undrawn lines under our bank back-up credit facility and \$174.5 million of commercial paper outstanding that was supported by the available lines of credit. Our bank back-up credit facility

expires in December 2017. As of December 31, 2013, our subsidiary had a \$22.8 million note payable to Wisconsin Energy with a weighted-average interest rate of 6.21%.

Our bank back-up credit facility contains customary covenants, including certain limitations on our ability to sell assets. The credit facility also contains customary events of default, including payment defaults, material inaccuracy of representations and warranties, covenant defaults, bankruptcy proceedings, certain judgments, ERISA defaults and change of control.

As of December 31, 2013, we were in compliance with all financial covenants.

L -- DERIVATIVE INSTRUMENTS

We utilize derivatives as part of our risk management program to manage the volatility and costs of purchased power, generation and natural gas purchases for the benefit of our customers. Our approach is non-speculative and designed to mitigate risk and protect against price volatility. Regulated hedging programs require prior approval by the PSCW.

We record derivative instruments on the balance sheet as an asset or liability measured at its fair value, and changes in the derivative's fair value are recognized currently in earnings unless specific hedge accounting criteria are met or we receive regulatory treatment for the derivative. For most energy related physical and financial contracts in our regulated operations that qualify as derivatives, the PSCW allows the effects of the fair market value accounting to be offset to regulatory assets and liabilities. As of December 31, 2013, we recognized \$0.3 million in regulatory assets and \$8.1 million in regulatory liabilities related to derivatives in comparison to \$3.7 million in regulatory assets and \$16.7 million in regulatory liabilities as of December 31, 2012.

We record our current derivative assets on the balance sheet in other current assets and the current portion of the liabilities in other current liabilities. The long-term portion of our derivative assets of \$0.4 million is recorded in other deferred charges and other assets, and we had no long-term portion of derivative liabilities. Our Consolidated Balance Sheets as of December 31, 2013 and 2012 include:

	December 31, 2013		December 31, 2012	
	Derivative Asset	Derivative Liability	Derivative Asset	Derivative Liability
	(Millions of Dollars)			
Natural Gas	\$ 2.8	\$ 0.1	\$ 1.2	\$ 1.1
Fuel Oil	0.6	—	0.4	—
FTRs	3.5	—	4.7	—
Coal	2.1	0.2	11.1	—
Total	<u>\$ 9.0</u>	<u>\$ 0.3</u>	<u>\$ 17.4</u>	<u>\$ 1.1</u>

Our Consolidated Income Statements include gains (losses) on derivative instruments used in our risk management strategies under fuel and purchased power for those commodities supporting our electric operations and under cost of gas sold for the natural gas sold to our customers. Our estimated notional volumes and gains (losses) for the years ended December 31, 2013 and 2012 were as follows:

	2013		2012	
	Volume	Gains (Losses)	Volume	Gains (Losses)
		(Millions of Dollars)		(Millions of Dollars)
Natural Gas	24.0 million Dth	\$ (4.0)	38.9 million Dth	\$ (16.4)
Fuel Oil	8.6 million gallons	0.5	7.0 million gallons	1.8
FTRs	25.3 million MWh	14.9	25.1 million MWh	6.1
Total		<u>\$ 11.4</u>		<u>\$ (8.5)</u>

As of December 31, 2013 and 2012, we posted collateral of zero and \$2.1 million, respectively, in our margin accounts. These amounts are recorded on the balance sheets in other current assets.

The fair value amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral are not offset against the fair value amounts recognized for derivative instruments executed with the same counterparty under the same master netting arrangement. The table below shows derivative assets and derivative liabilities if derivative instruments by counterparty were presented net on the balance sheet as of December 31, 2013 and 2012.

	December 31, 2013		December 31, 2012	
	Derivative Asset	Derivative Liability	Derivative Asset	Derivative Liability
	(Millions of Dollars)			
Gross Amount Recognized on the Balance Sheet	\$ 9.0	\$ 0.3	\$ 17.4	\$ 1.1
Gross Amount Not Offset on Balance Sheet (a)	—	—	(0.4)	(1.1)
Net Amount	\$ 9.0	\$ 0.3	\$ 17.0	\$ —

(a) Gross Amount Not Offset on Balance Sheet includes cash collateral posted of zero and \$0.6 million as of December 31, 2013 and 2012, respectively.

M -- FAIR VALUE MEASUREMENTS

Fair value measurements require enhanced disclosures about assets and liabilities that are measured and reported at fair value and establish a hierarchical disclosure framework which prioritizes and ranks the level of observable inputs used in measuring fair value.

Fair value is the price that would be received upon the sale of an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We primarily apply the market approach for recurring fair value measurements and attempt to utilize the best available information. Accordingly, we also utilize valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. We are able to classify fair value balances based on the observability of those inputs. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3).

Assets and liabilities measured and reported at fair value are classified and disclosed in one of the following categories:

Level 1 -- Pricing inputs are unadjusted quoted prices available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. Instruments in this category consist of financial instruments such as exchange-traded derivatives, cash equivalents and restricted cash investments.

Level 2 -- Pricing inputs are other than quoted prices in active markets, which are either directly or indirectly observable as of the reporting date, and fair value is determined through the use of models or other valuation methodologies. Instruments in this category include non-exchange-traded derivatives such as OTC forwards and options.

Level 3 -- Pricing inputs include significant inputs that are generally less observable from objective sources. The inputs in the determination of fair value require significant management judgment or estimation. At each balance sheet date, we perform an analysis of all instruments subject to fair value reporting and include in Level 3 all instruments whose fair value is based on significant unobservable inputs.

In certain cases, the inputs used to measure fair value may fall into different levels of the fair value hierarchy. In such cases, an instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement in its entirety requires judgment and considers factors specific to the instrument.

The following tables summarize our financial assets and liabilities by level within the fair value hierarchy:

Recurring Fair Value Measures		As of December 31, 2013						
		Level 1	Level 2	Level 3	Total			
(Millions of Dollars)								
Assets:								
Derivatives	\$	3.2	\$	2.3	\$	3.5	\$	9.0
Total	\$	3.2	\$	2.3	\$	3.5	\$	9.0
Liabilities:								
Derivatives	\$	—	\$	0.3	\$	—	\$	0.3
Total	\$	—	\$	0.3	\$	—	\$	0.3

Recurring Fair Value Measures		As of December 31, 2012						
		Level 1	Level 2	Level 3	Total			
(Millions of Dollars)								
Assets:								
Restricted Cash	\$	2.7	\$	—	\$	—	\$	2.7
Derivatives		1.2		11.5		4.7		17.4
Total	\$	3.9	\$	11.5	\$	4.7	\$	20.1
Liabilities:								
Derivatives	\$	1.1	\$	—	\$	—	\$	1.1
Total	\$	1.1	\$	—	\$	—	\$	1.1

We adopted ASU 2013-01, Disclosures about Offsetting Assets and Liabilities, on a retrospective basis. For additional information, see Note B -- Recent Accounting Pronouncements and Note L -- Derivative Instruments.

Restricted cash consists of certificates of deposit and government backed interest bearing securities and represents the settlement we received from the DOE during the first quarter of 2011, which was returned, net of costs incurred, to customers. Derivatives reflect positions we hold in exchange-traded derivative contracts and OTC derivative contracts. Exchange-traded derivative contracts, which include futures and exchange-traded options, are generally based on unadjusted quoted prices in active markets and are classified within Level 1. Some OTC derivative contracts are valued using broker or dealer quotations, or market transactions in either the listed or OTC markets utilizing a mid-market pricing convention (the mid-point between bid and ask prices), as appropriate. In such cases, these derivatives are classified within Level 2. Certain OTC derivatives may utilize models to measure fair value. Generally, we use a similar model to value similar instruments. Valuation models utilize various inputs which include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, other observable inputs for the asset or liability, and market-corroborated inputs (i.e., inputs derived principally from or corroborated by observable market data by correlation or other means). Where observable inputs are available for substantially the full term of the asset or liability, the instrument is categorized in Level 2. Certain OTC derivatives are in less active markets with a lower availability of pricing information which might not be observable in or corroborated by the market. When such inputs have a significant impact on the measurement of fair value, the instrument is categorized in Level 3.

The following table summarizes the changes to derivatives classified as Level 3 in the fair value hierarchy:

	2013	2012
	(Millions of Dollars)	
Balance as of January 1	\$ 4.7	\$ 5.7
Realized and unrealized gains (losses)	—	—
Purchases	10.6	11.0
Issuances	—	—
Settlements	(11.8)	(12.0)
Transfers in and/or out of Level 3	—	—
Balance as of December 31	<u>\$ 3.5</u>	<u>\$ 4.7</u>
Change in unrealized gains (losses) relating to instruments still held as of December 31	\$ —	\$ —

Derivative instruments reflected in Level 3 of the hierarchy include MISO FTRs that are measured at fair value each reporting period using monthly or annual auction shadow prices from relevant auctions. Changes in fair value for Level 3 recurring items are recorded on our balance sheet. See Note L -- Derivative Instruments for further information on the offset to regulatory assets and liabilities.

The carrying amount and estimated fair value of certain of our recorded financial instruments as of December 31 are as follows:

	2013		2012	
Financial Instruments	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	(Millions of Dollars)			
Preferred stock, no redemption required	\$ 30.4	\$ 26.0	\$ 30.4	\$ 26.0
Long-term debt including current portion	\$ 2,487.0	\$ 2,634.7	\$ 2,537.0	\$ 2,900.8

The carrying value of net accounts receivable, accounts payable and short-term borrowings approximates fair value due to the short-term nature of these instruments. The fair value of our preferred stock is estimated based upon the quoted market value for the same or similar issues. The fair value of our long-term debt, including the current portion of long-term debt, but excluding capitalized leases and unamortized discount on debt, is estimated based upon quoted market value for the same or similar issues or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for the issuing company's bond rating and the present value of future cash flows.

N -- BENEFITS

Pensions and Other Post-retirement Benefits: We participate in Wisconsin Energy's defined benefit pension plans that cover substantially all of our employees. Generally, employees who started with the company after 1995 receive a benefit based on a percentage of their annual salary plus an interest credit, while employees who started before 1996 receive a benefit based upon years of service and final average salary. Approximately half of our projected benefit obligation relates to benefits based upon years of service and final average salary.

We also participate in Wisconsin Energy's OPEB plans that cover substantially all of our employees. The health care plans are contributory with participants' contributions adjusted annually; the life insurance plans are noncontributory. The accounting for the health care plans anticipates future cost-sharing changes to the written plans that are consistent with our expressed intent to maintain the current cost sharing levels. The post-retirement health care plans include a limit on our share of costs for recent and future retirees.

The assets, obligations and the components of our pension costs are allocated by Wisconsin Energy's actuary to each of the participating companies as if each participating company had its own plan. The disclosures below are based on an allocation to us of the amounts for Wisconsin Energy's pension plans.

We use a year-end measurement date to measure the funded status of all of the pension and OPEB plans. Due to the regulated nature of our business, we have concluded that substantially all of the unrecognized costs resulting from the recognition of the funded status of the pension and OPEB plans qualify as a regulatory asset.

The following table presents details about the pension and OPEB plans:

	Pension		OPEB	
	2013	2012	2013	2012
	(Millions of Dollars)			
Change in Benefit Obligation				
Benefit Obligation at January 1	\$ 1,310.3	\$ 1,153.3	\$ 305.4	\$ 317.3
Service cost	13.9	19.8	9.5	9.8
Interest cost	52.4	56.8	12.7	16.7
Participants' contributions	—	—	8.1	9.1
Plan amendments	(0.9)	—	—	—
Inter Plan transfer	—	(0.1)	—	—
Actuarial (gain) loss	(73.9)	144.3	(22.7)	(26.9)
Other accrued benefits	—	30.3	—	—
Gross benefits paid	(78.7)	(94.1)	(21.3)	(21.4)
Federal subsidy on benefits paid	N/A	N/A	0.7	0.8
Benefit Obligation at December 31	<u>\$ 1,223.1</u>	<u>\$ 1,310.3</u>	<u>\$ 292.4</u>	<u>\$ 305.4</u>
Change in Plan Assets				
Fair Value at January 1	\$ 1,121.1	\$ 1,018.1	\$ 194.8	\$ 173.9
Actual earnings on plan assets	119.0	102.6	30.7	19.6
Employer contributions	7.5	94.5	10.1	13.6
Participants' contributions	—	—	8.1	9.1
Gross benefits paid	(78.7)	(94.1)	(21.3)	(21.4)
Fair Value at December 31	<u>\$ 1,168.9</u>	<u>\$ 1,121.1</u>	<u>\$ 222.4</u>	<u>\$ 194.8</u>
Net liability	<u>\$ (54.2)</u>	<u>\$ (189.2)</u>	<u>\$ (70.0)</u>	<u>\$ (110.6)</u>

As of December 31, 2013, our qualified pension plan was over-funded by \$34.3 million and our non-qualified pension plan was under-funded by \$88.5 million. As of December 31, 2012, our qualified and non-qualified pension plans were under-funded by \$98.5 million and \$90.7 million, respectively.

Amounts recognized in our Consolidated Balance Sheets as of December 31 related to the funded status of the benefit plans consisted of:

	Pension		OPEB	
	2013	2012	2013	2012
	(Millions of Dollars)			
Other long-term assets	\$ 34.3	\$ —	\$ 1.6	\$ 0.3
Other long-term liabilities	\$ 88.5	\$ 189.2	\$ 71.6	\$ 110.9

The accumulated benefit obligation for all defined benefit plans was \$1,222.3 million and \$1,309.0 million as of December 31, 2013 and 2012, respectively.

The following table shows the amounts that have not yet been recognized in our net periodic benefit cost as of December 31 and are recorded as a regulatory asset on our balance sheet:

	Pension		OPEB	
	2013	2012	2013	2012
	(Millions of Dollars)			
Net actuarial loss (gain)	\$ 384.7	\$ 543.6	\$ (7.6)	\$ 32.7
Prior service costs (credits)	8.3	11.4	(1.7)	(3.5)
Total - Regulatory Assets (Liabilities)	<u>\$ 393.0</u>	<u>\$ 555.0</u>	<u>\$ (9.3)</u>	<u>\$ 29.2</u>

We estimate that 2014 periodic pension and OPEB costs will include the amortization of previously unrecognized benefit costs (credits) referred to above of \$28.4 million and \$(1.5) million, respectively.

The components of net periodic pension and OPEB costs for the years ended December 31 are as follows:

	Pension		OPEB	
	2013	2012	2013	2012
	(Millions of Dollars)			
Net Periodic Benefit Cost				
Service cost	\$ 13.9	\$ 19.8	\$ 9.5	\$ 9.8
Interest cost	52.4	56.8	12.7	16.7
Expected return on plan assets	(77.2)	(71.8)	(14.5)	(13.0)
Amortization of:				
Transition obligation	—	—	—	0.3
Prior service cost (credit)	2.2	2.1	(1.9)	(1.9)
Actuarial loss	41.7	30.6	1.5	5.0
Settlement charge	1.5	—	—	—
Other	—	0.4	—	—
Net Periodic Benefit Cost	<u>\$ 34.5</u>	<u>\$ 37.9</u>	<u>\$ 7.3</u>	<u>\$ 16.9</u>

	Pension		OPEB	
	2013	2012	2013	2012
Weighted-Average assumptions used to determine benefit obligations as of Dec. 31				
Discount rate	5.00%	4.10%	4.95%	4.15%
Rate of compensation increase	4.00%	4.00%	N/A	N/A
Weighted-Average assumptions used to determine net cost for year ended Dec. 31				
Discount rate	4.10%	5.05%	4.15%	5.20%
Expected return on plan assets	7.25%	7.25%	7.50%	7.50%
Rate of compensation increase	4.00%	4.00%	N/A	N/A
Assumed health care cost trend rates as of Dec. 31				
Health care cost trend rate assumed for next year (Pre 65 / Post 65)			7.5%/7.5%	7.5%/7.5%
Rate that the cost trend rate gradually adjusts to			5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at (Pre 65 / Post 65)			2021/2021	2017/2017

The expected long-term rate of return on pension and OPEB plan assets was 7.25% and 7.50%, respectively, in 2013 and 2012. Wisconsin Energy consults with its investment advisors on an annual basis to help forecast expected long-term returns on plan assets by reviewing historical returns as well as calculating expected total trust returns using the weighted-average of long-term market returns for each of the major target asset categories utilized in the fund.

A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	1% Increase	1% Decrease
	(Millions of Dollars)	
Effect on		
Post-retirement benefit obligation	\$ 25.5	\$ (21.5)
Total of service and interest cost components	\$ 3.2	\$ (2.6)

We use various Employees' Benefit Trusts to fund a major portion of OPEB. The majority of the trusts' assets are mutual funds.

Plan Assets: Current pension trust assets and amounts which are expected to be contributed to the trusts in the future are expected to be adequate to meet pension payment obligations to current and future retirees.

The Investment Trust Policy Committee oversees investment matters related to all of our funded benefit plans. The Committee works with external actuaries and investment consultants on an on-going basis to establish and monitor investment strategies and target asset allocations. Forecasted cash flows for plan liabilities are regularly updated based on annual valuation results. Target allocations are determined utilizing projected benefit payment cash flows and risk analyses of appropriate investments. They are intended to reduce risk, provide long-term financial stability for the plans and maintain funded levels which meet long-term plan obligations while preserving sufficient liquidity for near-term benefit payments.

Our current pension plan target asset allocation is 45% equity investments and 55% fixed income investments. The current OPEB target asset allocation is 60% equity investments and 40% fixed income investments. Equity securities include investments in large-cap, mid-cap and small-cap companies primarily located in the United States. Fixed income securities include corporate bonds of companies from diversified industries, mortgage and other asset backed securities, commercial paper, and U.S. Treasuries.

The following table summarizes the fair value of our share of plan assets by asset category within the fair value hierarchy (for further level information, see Note M):

Asset Category - Pension	As of December 31, 2013			
	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Cash and Cash Equivalents	\$ 16.9	\$ —	\$ —	\$ 16.9
Equities:				
U.S. Equity	418.5	—	—	418.5
International Equity	117.8	28.8	—	146.6
Fixed Income:				
Short, Intermediate and Long-term Bonds (a)				
U.S. Bonds	87.3	407.0	—	494.3
International Bonds	62.9	29.7	—	92.6
Total	<u>\$ 703.4</u>	<u>\$ 465.5</u>	<u>\$ —</u>	<u>\$ 1,168.9</u>

Asset Category - Pension	As of December 31, 2012			
	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Cash and Cash Equivalents	\$ 11.1	\$ —	\$ —	\$ 11.1
Equities:				
U.S. Equity	377.3	—	—	377.3
International Equity	109.0	24.6	—	133.6
Fixed Income:				
Short, Intermediate and Long-term Bonds (a)				
U.S. Bonds	54.8	442.3	—	497.1
International Bonds	65.3	36.7	—	102.0
Total	<u>\$ 617.5</u>	<u>\$ 503.6</u>	<u>\$ —</u>	<u>\$ 1,121.1</u>

(b) This category represents investment grade bonds of U.S. and foreign issuers denominated in U.S. dollars from diverse industries.

The following table summarizes the fair value of our share of OPEB plan assets by asset category within the fair value hierarchy:

Asset Category - OPEB	As of December 31, 2013			
	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Cash and Cash Equivalents	\$ 1.8	\$ —	\$ —	\$ 1.8
Equities:				
U.S. Equity	100.5	—	—	100.5
International Equity	31.8	1.9	—	33.7
Fixed Income:				
Short, Intermediate and Long-term Bonds (a)				
U.S. Bonds	5.7	65.4	—	71.1
International Bonds	11.4	3.9	—	15.3
Total	<u>\$ 151.2</u>	<u>\$ 71.2</u>	<u>\$ —</u>	<u>\$ 222.4</u>

Asset Category - OPEB	As of December 31, 2012			
	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Cash and Cash Equivalents	\$ 1.2	\$ —	\$ —	\$ 1.2
Equities:				
U.S. Equity	86.0	—	—	86.0
International Equity	27.2	1.5	—	28.7
Fixed Income:				
Short, Intermediate and Long-term Bonds (a)				
U.S. Bonds	3.4	61.3	—	64.7
International Bonds	10.5	3.7	—	14.2
Total	<u>\$ 128.3</u>	<u>\$ 66.5</u>	<u>\$ —</u>	<u>\$ 194.8</u>

(a) This category represents investment grade bonds of U.S. and foreign issuers denominated in U.S. dollars from diverse industries.

Cash Flows:

Historical employer contributions:

Year	Pension		OPEB
	Qualified	Non-Qualified	
	(Millions of Dollars)		
2012	\$ 88.5	\$ 6.0	\$ 13.6
2013	\$ —	\$ 7.5	\$ 10.1

Estimated benefit payments:

Year	Pension		Gross OPEB	
	(Millions of Dollars)			
2014	\$	91.6	\$	13.6
2015	\$	86.0	\$	14.5
2016	\$	87.9	\$	15.5
2017	\$	88.3	\$	16.5
2018	\$	87.0	\$	17.6
2019-2023	\$	430.3	\$	96.6

Savings Plans: We sponsor savings plans which allow employees to contribute a portion of their pre-tax and/or after-tax income in accordance with plan-specified guidelines. Under these plans, we expensed matching contributions of \$13.0 million and \$12.5 million during 2013 and 2012, respectively.

Postemployment Benefits: Postemployment benefits provided to former or inactive employees are recognized when an event occurs. The estimated liability for such benefits was \$2.8 million and \$2.4 million as of December 31, 2013 and 2012, respectively.

O -- SEGMENT REPORTING

We are a subsidiary of Wisconsin Energy and have organized our reportable segments according to how we are currently regulated. Our reportable operating segments include electric, natural gas and steam utility segments. The accounting policies of the reportable operating segments are the same as those described in Note A.

Our electric utility engages in the generation, distribution and sale of electric energy in southeastern (including metropolitan Milwaukee), east central and northern Wisconsin and in the Upper Peninsula of Michigan. Our natural gas utility is engaged in the purchase, distribution and sale of natural gas to retail customers and the transportation of customer-owned natural gas in three service areas in southeastern, east central and northern Wisconsin. Our steam utility produces, distributes and sells steam to space heating and processing customers in the Milwaukee, Wisconsin area.

Summarized financial information concerning our reportable segments for each of the three years ended December 31, 2013 is shown in the following table:

Year Ended	Reportable Segments					Total
	Electric	Gas	Steam	Other (a)		
	(Millions of Dollars)					
<u>December 31, 2013</u>						
Operating Revenues (b)	\$ 3,308.7	\$ 451.9	\$ 39.6	\$ —	\$	3,800.2
Depreciation and Amortization	\$ 249.5	\$ 25.5	\$ 3.6	\$ —	\$	278.6
Operating Income (c)	\$ 533.2	\$ 69.8	\$ 2.9	\$ —	\$	605.9
Equity in Earnings						
of Transmission Affiliate	\$ 60.2	\$ —	\$ —	\$ —	\$	60.2
Capital Expenditures	\$ 438.5	\$ 57.8	\$ 10.6	\$ —	\$	506.9
Total Assets (d)	\$ 11,393.0	\$ 685.0	\$ 74.3	\$ 133.3	\$	12,285.6
<u>December 31, 2012</u>						
Operating Revenues (b)	\$ 3,193.9	\$ 385.1	\$ 34.3	\$ —	\$	3,613.3
Depreciation and Amortization	\$ 230.3	\$ 23.9	\$ 3.4	\$ —	\$	257.6
Operating Income (Loss) (c)	\$ 536.5	\$ 50.0	\$ (3.2)	\$ —	\$	583.3
Equity in Earnings						
of Transmission Affiliate	\$ 57.6	\$ —	\$ —	\$ —	\$	57.6
Capital Expenditures	\$ 524.9	\$ 50.8	\$ —	\$ 0.1	\$	575.8
Total Assets (d)	\$ 11,209.4	\$ 641.7	\$ 66.3	\$ 105.2	\$	12,022.6

(a) Other includes primarily non-utility property and investments, materials and supplies, deferred charges and other corporate items.

(b) We account for intersegment revenues at a tariff rate established by the PSCW. Intersegment revenues were not material.

(c) We evaluate operating income to manage our utility business. Equity in Earnings of Transmission Affiliate, Interest Expense and Income Taxes are not included in segment operating income.

(d) Common utility plant is allocated to electric, gas and steam utility operations to determine segment assets.

P -- RELATED PARTIES

We provide to and receive from certain of our Wisconsin Energy affiliates managerial, financial, accounting, legal, data processing and other services in accordance with service agreements approved by the PSCW. In addition, we make lease payments to We Power for PWGS 1, PWGS 2, OC 1 and OC 2. We also receive and/or provide certain services to other associated companies in which we have, or Wisconsin Energy has, an equity investment.

American Transmission Company LLC: As of December 31, 2013, we have a 23.0% interest in ATC. We pay ATC for transmission and other related services it provides. In addition, we provide a variety of operational, maintenance and project management work for ATC, which is reimbursed to us by ATC. We are required to pay the cost of needed transmission infrastructure upgrades for new generation projects while projects are under construction, including the generating units constructed as part of Wisconsin Energy's PTF strategy. ATC reimburses us for these costs when new generation is placed in service.

During the years ended December 31, 2013 and 2012, our equity in earnings and distributions received from ATC were as follows:

Equity Investee	2013	2012
	(Millions of Dollars)	
Equity in Earnings	\$ 60.2	\$ 57.6
Distributions Received	\$ 47.8	\$ 46.1

Summary financial information as of December 31 from the financial statements of ATC is as follows:

	2013	2012
	(Millions of Dollars)	
Operating Revenues	\$ 626.3	\$ 603.3
Operating Income	\$ 331.3	\$ 322.2
Net Income	\$ 247.6	\$ 237.4
Current Assets	\$ 80.7	\$ 63.1
Non-Current Assets	\$ 3,509.5	\$ 3,274.7
Current Liabilities	\$ 381.5	\$ 251.5
Non-Current Liabilities	\$ 1,676.2	\$ 1,645.8

We provided and received services from the following associated companies during 2013 and 2012:

Company	2013	2012
	(Millions of Dollars)	
<u>Affiliate</u>		
Services Provided		
We Power (excluding lease payments)	\$ 2.8	\$ 2.3
Wisconsin Gas	\$ 83.4	\$ 78.7
Wisconsin Energy	\$ 5.6	\$ 5.6
Other	\$ 1.6	\$ 1.2
Services Received		
We Power (including lease payments)	\$ 381.7	\$ 375.3
Wisconsin Gas	\$ 23.6	\$ 16.6
Wisconsin Energy	\$ 10.2	\$ 23.9
<u>Equity Investee - ATC</u>		
Services Provided	\$ 9.0	\$ 8.2
Services Received	\$ 234.2	\$ 222.7

As of December 31, 2013 and 2012, our Consolidated Balance Sheets included receivable and payable balances with ATC as follows:

Equity Investee	2013	2012
	(Millions of Dollars)	
Accounts Receivable		
Services provided	\$ 0.6	\$ 0.5
Accounts Payable		
Services received	\$ 19.5	\$ 18.6

Q -- COMMITMENTS AND CONTINGENCIES

Operating Leases: We enter into long-term purchase power contracts to meet a portion of our anticipated increase in future electric energy supply needs. These contracts expire at various times through 2018. Certain of these contracts were deemed to qualify as operating leases. In addition, we have various other operating leases, including leases for coal cars.

Future minimum payments for the next five years and thereafter for our operating lease contracts are as follows:

	(Millions of Dollars)
2014	\$ 3.9
2015	3.9
2016	3.7
2017	3.1
2018	3.2
Thereafter	22.7
Total	<u>\$ 40.5</u>

Divested Assets: Pursuant to the sale of Point Beach, we have agreed to indemnification provisions customary to transactions involving the sale of nuclear assets. We also provided customary indemnifications to WPL in connection with the sale of our interest in Edgewater Generating Unit 5.

Environmental Matters: We periodically review our exposure for environmental remediation costs as evidence becomes available indicating that our liability has changed. Given current information, including the following, we believe that future costs in excess of the amounts accrued and/or disclosed on all presently known and quantifiable environmental contingencies will not be material to our financial position or results of operations.

We have a program of comprehensive environmental remediation planning for former manufactured gas plant sites and coal combustion product disposal sites. We perform ongoing assessments of our manufactured gas plant sites and related disposal sites, as well as our coal combustion product disposal/landfill sites, as discussed below. We are working with the WDNR in our investigation and remediation planning. At this time, we cannot estimate future remediation costs associated with these sites beyond those described below.

Manufactured Gas Plant Sites: We have identified several sites at which we or a predecessor company historically owned or operated a manufactured gas plant. These sites have been substantially remediated or are at various stages of investigation, monitoring and remediation. We have also identified other sites that may have been impacted by historical manufactured gas plant activities. Based upon on-going analysis, we estimate that the future costs for detailed site investigation and future remediation costs may range from \$9 million to \$17 million over the next ten years. This estimate is dependent upon several variables including, among other things, the

extent of remediation, changes in technology and changes in regulation. As of December 31, 2013 and 2012, we established reserves of \$10.8 million and \$7.2 million, respectively, related to future remediation costs.

Historically, the PSCW has allowed Wisconsin utilities, including us, to defer the costs spent on the remediation of manufactured gas plant sites, and has allowed for these costs to be recovered in rates over five years. Accordingly, we have recorded a regulatory asset for remediation costs.

Coal Combustion Product Landfill Sites: We aggressively seek environmentally acceptable, beneficial uses for our coal combustion products. However, some coal combustion products have been, and to a small degree continue to be, managed in company-owned, licensed landfills. Some early designed and constructed landfills have at times required various levels of monitoring or remediation. Where we have become aware of these conditions, efforts have been made to define the nature and extent of any release, and work has been performed to address these conditions. During 2013 and 2012, we incurred \$0.1 million and \$0.3 million, respectively, in landfill remediation expenses. As of December 31, 2013, we have no reserves established related to coal combustion product landfill sites.

Valley Power Plant Title V Air Permit: The WDNR renewed VAPP's Title V operating permit in February 2011. The term of the permit is five years. Sierra Club and Clean Wisconsin requested and were granted an administrative hearing before the WDNR on certain conditions of the permit; however, the case has been stayed. In addition, in March 2011, the Sierra Club petitioned the EPA for additional reductions and monitoring for particulate matter and revisions to certain applicable requirements. No timeline has been set by the EPA to respond to that petition. In May 2012, the Sierra Club filed a notice of intent to bring suit to force the EPA to issue a response to that petition. We believe that the permit was properly issued and that the plant is in compliance with all applicable regulations and standards. However, if as a result of either proceeding the permit is remanded to the WDNR, the plant will continue to operate under the previous operating permit.

In August 2012, we announced plans to convert the fuel source for VAPP from coal to natural gas and anticipate that the conversion will be completed by the end of 2015 or early 2016. We currently expect the cost of this conversion to be between \$65 million and \$70 million, excluding AFUDC. We filed for a Certificate of Authority from the PSCW on April 26, 2013, and received preliminary approval on January 30, 2014. We expect to receive a final written order by the end of the first quarter. We received a construction air permit from the WDNR on November 11, 2013.

R -- SUPPLEMENTAL CASH FLOW INFORMATION

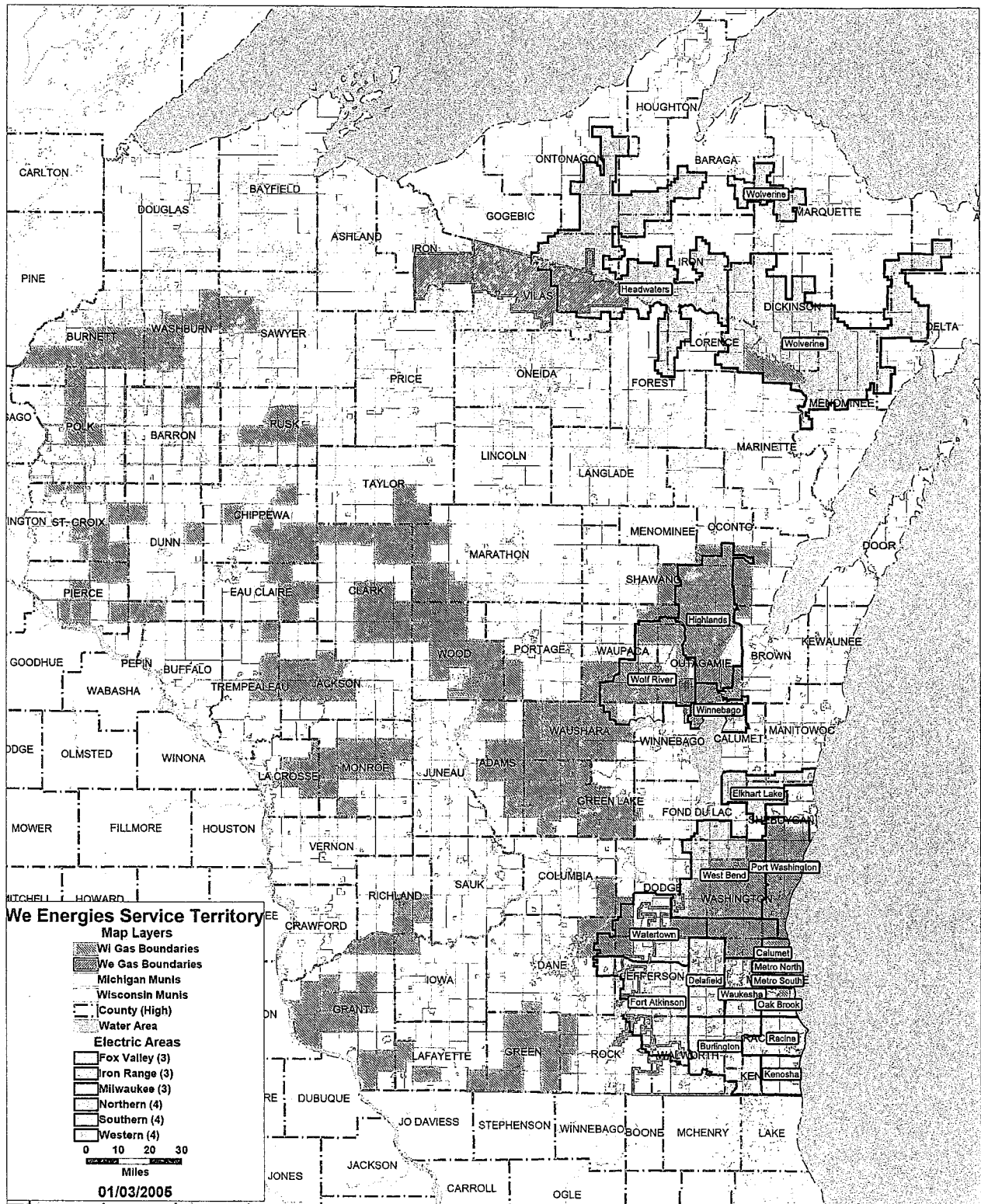
During the year ended December 31, 2013, we paid \$120.5 million in interest, net of amounts capitalized, and received \$39.2 million in net refunds from income taxes. During the year ended December 31, 2012, we paid \$109.0 million in interest, net of amounts capitalized, and received \$91.2 million in net refunds from income taxes.

As of December 31, 2013 and 2012, the amount of accounts payable related to capital expenditures was \$4.6 million and \$15.7 million, respectively.

During the year ended December 31, 2013, we recorded an \$82.6 million receivable related to the Treasury Grant. In conjunction with this transaction, we recognized \$48.0 million as income, and deferred the balance.

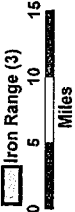
S -- SUBSEQUENT EVENTS

On January 16, 2014, our Board of Directors declared a special dividend of \$50.0 million which was paid to Wisconsin Energy on January 30, 2014.

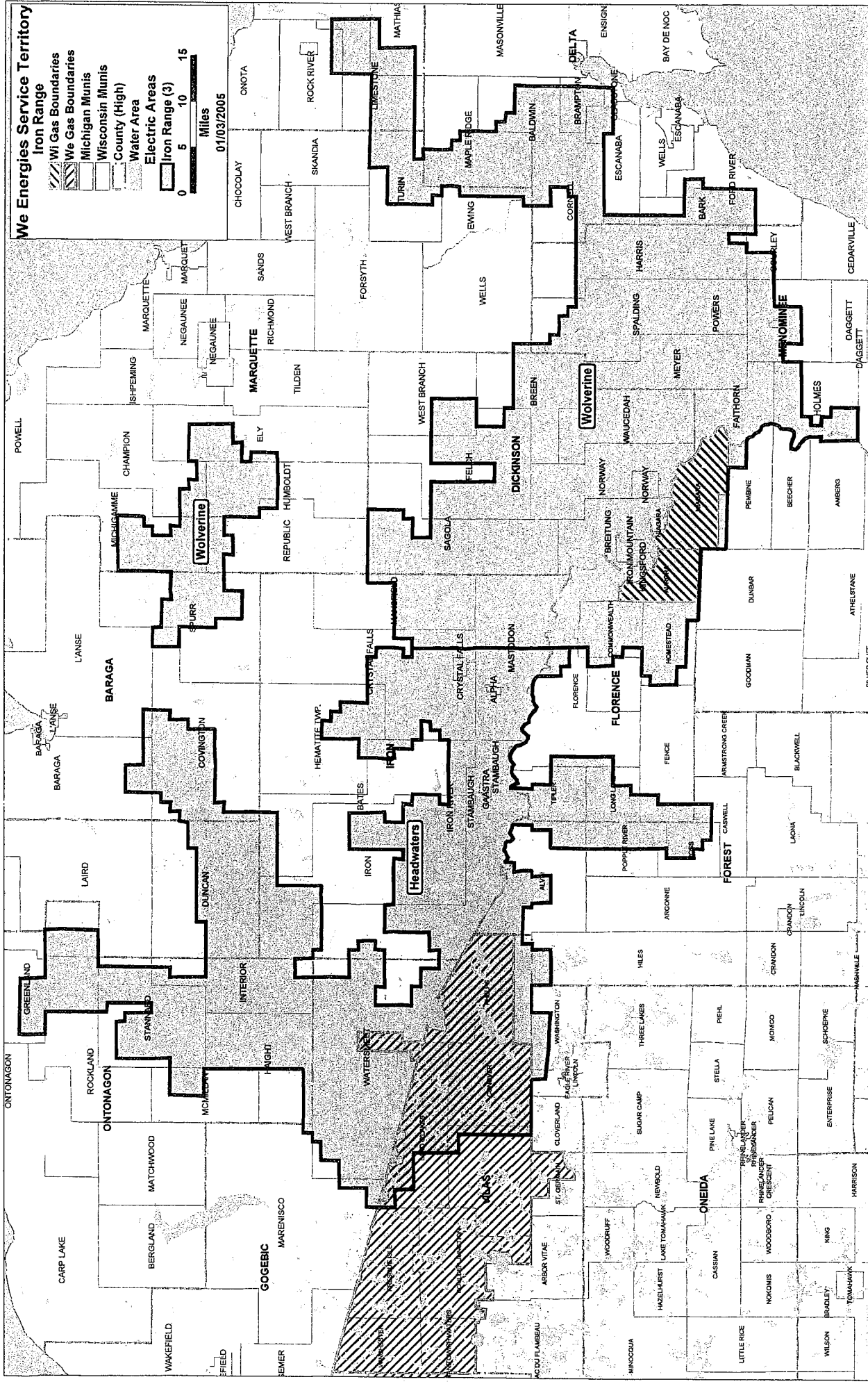


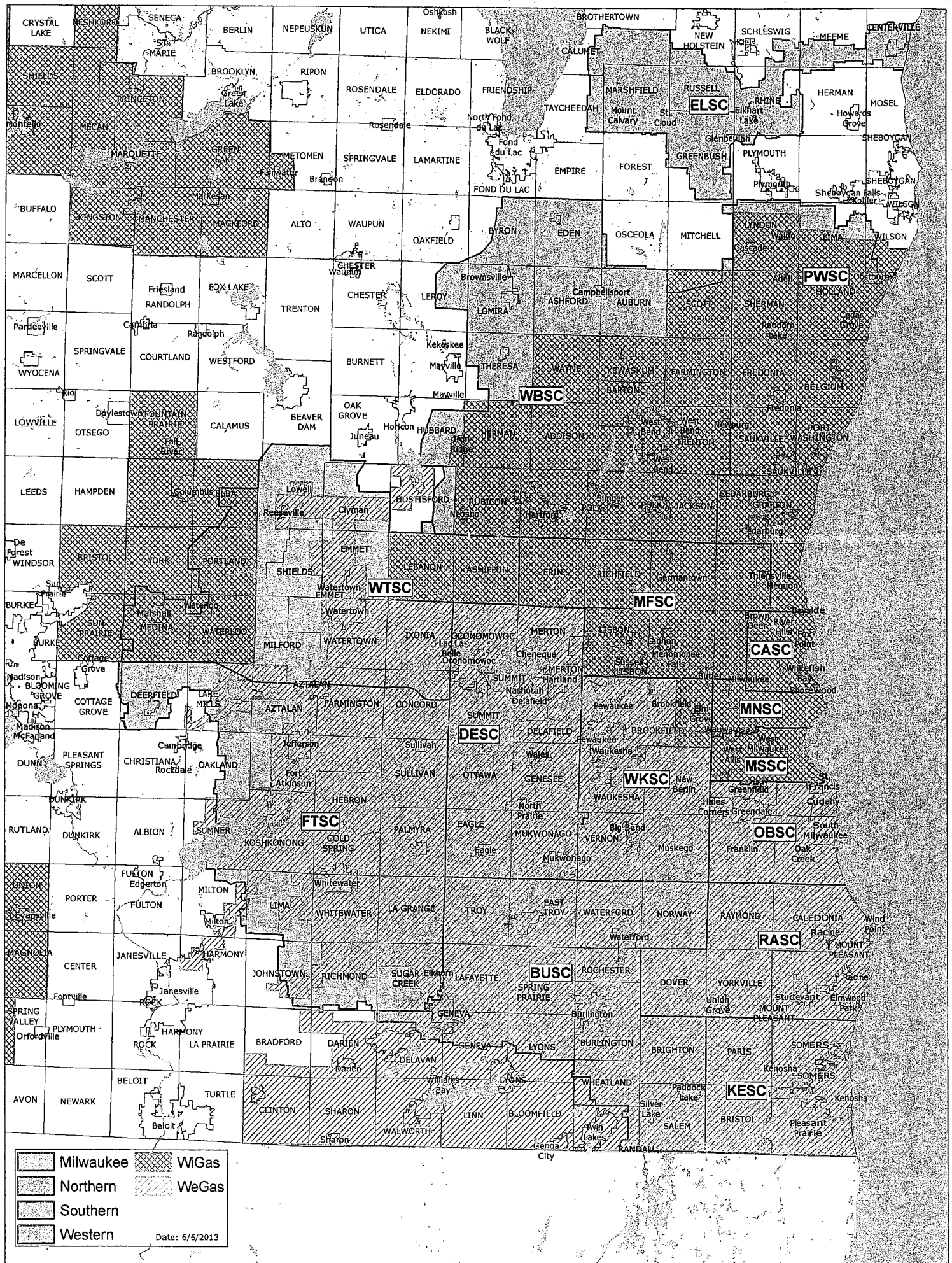
We Energies Service Territory
Iron Range

- WI Gas Boundaries
- We Gas Boundaries
- Michigan Munis
- Wisconsin Munis
- County (High)
- Water Area
- Electric Areas
- Iron Range (3)



01/03/2005





Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2014	Year/Period of Report End of 2013/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			355,694		355,694
2	Steam Production Plant	81,310,894				81,310,894
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	1,856,336				1,856,336
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	38,695,545				38,695,545
7	Transmission Plant					
8	Distribution Plant	98,000,086				98,000,086
9	Regional Transmission and Market Operation					
10	General Plant	473,331				473,331
11	Common Plant-Electric	1,958,922		24,512,058		26,470,980
12	TOTAL	222,295,114		24,867,752		247,162,866

B. Basis for Amortization Charges						
Amortization accruals are computed by application of certified straight line amortization rates. The amounts of amortized plant balances are as of December 31, 2012. Actual accruals are computed on the preceding month-end amortizable plant balances.						
Big Quinnesec Falls 61 & 62 Hydro Facilities	\$	2,264,658	2.58%	Software	\$35,194,741	20.00%
Brule Hydro Facilities	\$	1,537,177	2.58%			
Chalk Hills Hydro Facilities	\$	2,052,937	2.58%			
Hemlock Falls Hydro Facilities	\$	574,512	2.58%			
Kingsford Hydro Facilities	\$	574,512	2.58%			
Lower Paint Hydro Facilities	\$	574,512	2.58%			
Michigamme Falls Hydro Facilities	\$	574,512	2.58%			
Michigamme Reservoir Hydro Facilities	\$	574,512	2.58%			
Peavy Falls Hydro Facilities	\$	574,512	2.58%			
Pine Plant Hydro Facilities	\$	1,282,801	2.58%			
Twin Falls Hydro Facilities	\$	574,512	2.58%			
Way Hydro Facilities	\$	574,512	2.58%			
White Rapids Hydro Facilities	\$	2,052,937	2.58%			

Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2014		Year/Period of Report End of 2013/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	310.2	1,030					
13	310.5						
14	311	354,262					
15	312	2,278,180					
16	312.1	46,905					
17	312.2	42,329					
18	312.3						
19	314	320,208					
20	315	378,597					
21	316	51,822					
22	316.1						
23	316.2						
24	316.3						
25	Subtotal	3,473,333					
26							
27	Subtotal						
28							
29	330.2	871					
30	331	2,969					
31	332	31,569					
32	333	17,761					
33	334	8,258					
34	335	1,578					
35	336	506					
36	Subtotal	63,512					
37							
38	341	22,118					
39	341.1	13,616					
40	342	12,832					
41	343	236,874					
42	344	44,465					
43	344.1	622,583					
44	345	49,636					
45	345.1	75,047					
46	346	2,295					
47	Subtotal	1,079,466					
48							
49	360.2	3,648					
50	361	34,202					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	362	469,246					
13	364	369,903					
14	365	772,597					
15	366	192,137					
16	367	1,102,035					
17	368						
18	368.1	179,315					
19	368.2	364,090					
20	369.1	38,069					
21	369.2	197,090					
22	370	137,044					
23	371	8,614					
24	371.1	385					
25	372	9					
26	373	22,963					
27	Subtotal	3,891,347					
28							
29	389.1	7					
30	390	23,869					
31	391	1,020					
32	392	31,000					
33	393	105					
34	394	6,685					
35	395	2,832					
36	396	65,813					
37	397	7,577					
38	398	265					
39	Subtotal	139,173					
40	359 - AFUDC Adjustment	-533					
41	399 - AFUDC Adjustment	-203,131					
42	Subtotal	-203,664					
43	ARO's not included in						
44	above						
45	317	15,280					
46	326						
47	337	10					
48	374	1,158					
49							
50	Subtotal	16,448					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Total	8,459,615					
14							
15							
16							
17							
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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2014	Year/Period of Report End of <u>2013/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant in Service		Total	Electric	Gas	Steam
Miscellaneous Intangible Plant	303	\$ 36,886,535	\$ 33,754,869	\$ 2,504,595	\$ 627,071
Land & Land Rights	389	\$ 4,800,454	\$ 4,392,895	\$ 325,951	\$ 81,608
Structures & Improvements	390	\$162,420,418	\$148,630,924	\$11,028,347	\$2,761,147
Office Furniture & Equipment	391	\$ 30,693,323	\$ 28,087,460	\$ 2,084,077	\$ 521,786
Stores Equipment	393	\$ 3,460,943	\$ 3,167,109	\$ 234,998	\$ 58,836
Tools, Ship & Garage Equipment	394	\$ 19,590,954	\$ 17,927,682	\$ 1,330,226	\$ 333,046
Communication Equipment	397	\$ 44,384,330	\$ 40,616,100	\$ 3,013,696	\$ 754,534
Miscellaneous Equipment	398	\$ 5,133,713	\$ 4,697,861	\$ 348,579	\$ 87,273
FERC Adjustment		\$ 2,398,404	\$ 2,398,404		
Total Common Plant		\$309,769,074	\$283,673,304	\$20,870,469	\$5,225,301
Common Utility Plant Future Use					
Common Utility CWIP		\$ 27,194,649	\$ 24,885,823	\$ 1,846,517	\$ 462,309
Depreciation					
Accrual		\$ 25,272,447	\$ 23,126,816	\$ 1,715,999	\$ 429,632
EOY Balance		\$131,539,770	\$120,372,044	\$ 8,931,550	\$2,236,176

Note: Public Service Commission of Wisconsin approved Common Utility Accounting in Docket #5-UR-102 dated January 26, 2006.

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Accumulated Provision for Depreciation

Balance Beginning of Year	\$125,172,160
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Depreciation Accruals Charged to:

Depreciation Expense	25,272,447
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Net Charges for Plant Retired:

Book Cost of Plant Retired	- 18,861,067
Cost of Removal	- 363,571
Salvage - Credit	+ 248,140
TOTAL Net Chrgs. For Plant Ret.	-18,976,498

Other Debit or Credit Items

(Includes FERC Adjustment of \$ 73,448)	74,243
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Balance End of Year	\$131,542,353
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Allocation to Utility Departments Accumulated Provision for Depreciation	Accruals For Year	Balance End of Year
Electric Utility	23,126,816	120,374,627
Gas Utility	1,715,999	8,931,550
Steam Utility	429,632	2,236,176
Total	25,272,447	131,542,353

Basis for common plant allocation: Common plant in service, construction work in progress depreciation expense and accumulated depreciation reserve are allocated to utilities based upon the average of three ratios: non-fuel operating and maintenance expenses, operating margin and net investment rate base.

Common Plant operation and maintenance charges and rents are not separately accounted for and, therefore, are not available.

Other debit\cred items: a transfer of assets between utility accounts.